For KCC Use:	212-
Effective Date:	5-2107
District #	<u> </u>
SGA? Yes	X No

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form C-1

NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well

December 2002 Form must be Typed Form must be Signed All blanks must be Filled Et Scott

Spot Date Spid		rtScott
Name Ranging Source Personal Part Section Se	Expected Spud Date5/2/07	Spot
OPERATOR: Licentals 33397 169 1684 16	month day year	
Address: 7096-5 St. Tucsen Petroloum Address: 7096-5 St. Tucsen Petroloum Feedback	33307	· · · · · · · · · · · · · · · · · · ·
Address: 780-98 & Tusano Way Section Pagular Inequilar?	OPERATOR: License#	
Contract Passon, Card Search Contract County Contract County Contract County	Name: Running Poxes Petroleum	
Contract Parson_DawSears County:	Address: 7000-8 50, 100301 Way	is Sectionnegularirregular?
Pione: 303-327-015 Lease Name: Winderly Well s: 3-26		(Note: Locate well on the Section Plat on reverse side)
Field Name:	Contact Person: Carol Sears	County,
Field Name:	Phone: 303-327-7016	Lease Name: Wunderly Weil #: 3-26
Name: Activitic PA Accord Well Drilled For: Well Class: Type Equipment: Infeld Well Class: Type Equipment: Infeld Well Prince For Well Class: Type Equipment: Infeld Well Prince For Well Class: Type Equipment: Infeld Well Prince For Storage Pool Ext. Air Rotary Wall Class: Wall Rotary Wall Class: Wall Rotary Depth to bottom of trash water: Yes No Depth to bottom of trash water: Yes No Depth to bottom of usable water: Yes No Depth to Depth No Depth Massissippian Yes Yes No Nore Projected Total Depth: Yes Yes No Wall Yes	mand by livered by bee	
Name	CONTRACTOR: License# ////ST DE I CONDO DY ECC	Is this a Prorated / Spaced Field?
Well Drilled For: Well Class: Type Equipment: Mark Rotary Mark	Name: ACIVISE ON NEO-1	Target Formation(s): Cherokee Coals
Ground Surface Elevation:		Nearest Lease or unit boundary: 409 FNL
Value Cable Cabl	Well Drilled For: Well Class: Type Equipment:	
Spingle Wildows Cable	Oil Enh Rec Infield Mud Rotary	
Depth to bottom of fresh water 2007	✓ Gas Storage Pool Ext. ✓ Air Rotary ✓	· · · · · · · · · · · · · · · · · · ·
Seismic;	OWWO Disposal V Wildcat Cable	
H OWWC. old well information as follows: Operator:	Seismic;# of Holes Other	Depth to bottom of fresh water.
If OWWO: old well information as follows: Operator: Well Name: Original Completion Date: Original Completion: Original Completion Date: Original Compl	Other	Depth to bottom or usable water:
If OWWO: old well information as follows: Operator: Well Name: Original Completion Date: Original		
Operator: Well Name: Original Completion Date: Original Completion Subary Date Date Date Date Date Date Date Date	If OWWO: old well information as follows:	Length of Surface Pipe Planned to be set:
Original Completion Date:Original Total Depth:Misabsappian Directional, Deviated or Horizontal wellbore?	Operator:	Length of Conductor Pipe required:
Water Source for Drilling Operations: Weter Source for Drilling Operation on Charses: Weter Source for Drilling Operations: Weter Source for Drilling Operation one. Weter Source for Drilling Operation Operation one. Weter Source for Drilling Operation Operation one. Weter Source for Drilling Operations: Weter Source for Drilling Operations: Weter Source for Drilling Operation one. Weter Source for Dril	Well Name:	Projected Total Depth: 700
Well Farm Pond Other DWR Permit #: DWR Permit Perm	Original Completion Date:Original Total Depth:	Formation at Total Depth: MISSISSIPPIAN
If Yes, true vertical depth:		Water Source for Drilling Operations:
Bottom Hole Location:	Directional, Deviated or Horizontal wellbore?	Well ✓ Farm Pond Other
Will Cores be taken? If Yes, proposed zone: AFFIDAVIT RECEIVED The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K. SANSESCORRORATION COMMISSION it is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office prior to spudding of well: 2. A copy of the approved notice of intent to drill shall be posted on each drilling rig; 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases and through all unconsolidated materials plus a minimum of 20 left into the underlying formation. 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging; 5. The appropriate district office will be notified before well is either plugged of production casing is comented in; 6. If an ALTERNATE II COMPLETION, production pipe shall be comented from below any usable water to surface within 120 days of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing. I hereby certify that the statements made herein are true and to the best of my knowledge and bellef. Date: 3/19/07 Signature of Operator or Agent: Title: Land Administrator For KCC Use ONLY API #15 - DII - 232 4/3 - OOOD Approved by: Lass 3-83-07 feet p Alt. 1/2 Approved by: Lass 3-83-07 feet p Alt. 1/2 This authorization voice if drilling not started within 6 months of effective date.) Spud date: Agent: Agent: Spend date: Agent: Conductor of Agent: Conductor of Operator or Agent: Conductor Operator or Agent: Co	If Yes, true vertical depth:	DWR Permit #:
AFFIDAVIT RECEIVED The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.SANSESCONDORATION COMMISSION It is agreed that the following minimum requirements will be met: 1. Notity the appropriate district office prior to spudding of well; 2. A copy of the appropriate of intent to drill shall be posted on each drilling rig; 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases sufficiently building as through all unconsolidated materials plus a minimum of 20 feet into the underlying formation. 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging; 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in; 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing. I hereby certify that the statements made herein are true and to the best of my knowledge and bellef. Date: 3/19/07 Signature of Operator or Agent:	Bottom Hole Location:	(Note: Apply for Permit with DWR)
The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K. A. SECTIVED The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K. A. SECTIVED It is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on each drilling rig; 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface plants as through all unconsolidated materials plus a minimum of 20 feet into the underlying formation. 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging; 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in; 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133.891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing. I hereby certify that the statements made herein are true and to the best of my knowledge and belief. Date: Signature of Operator or Agent: Title: Land Administrator For KCC Use ONLY API # 15 - DII - 232 4/3 - OWD Approved by: Last 32-07 This authorization expires: F2207 (This authorization expires: F2207 (This authorization void if drilling not started within 6 months of effective date.) Spud date: Agent: Date:	KCC DKT #:	Will Cores be taken? Yes ✓ No
The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K. S. SECONDORATION COMMISSION It is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the appropriate district office prior to spudding of well; 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface places as through all unconsolidated materials plus a minimum of 20 feet into the underlying formation. 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging; 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in; 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any steble water to surface within 120 days of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing. I hereby certify that the statements made herein are true and to the best of my knowledge and belief. Date: 3/19/07 Signature of Operator or Agent:		If Yes, proposed zone:
The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K. S. SECONDORATION COMMISSION It is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the appropriate district office prior to spudding of well; 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface places as through all unconsolidated materials plus a minimum of 20 feet into the underlying formation. 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging; 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in; 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any steble water to surface within 120 days of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing. I hereby certify that the statements made herein are true and to the best of my knowledge and belief. Date: 3/19/07 Signature of Operator or Agent:	-	
It is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on each drilling rig; 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface the wild have been through all unconsolidated materials plus a minimum of 20 feet into the underlying formation. 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to pluggling; 5. The appropriate district office will be notified before well is either pluggled or production casing is cemented in; 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing. I hereby certify that the statements made herein are true and to the best of my knowledge and belief. Date: 3/19/07 Signature of Operator or Agent:		(COE(VED
1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on each drilling rig; 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases within all cases wi	The undersigned hereby affirms that the drilling, completion and eventual pl	ugging of this well will comply with K. WAYSASECTRACRATION COMMISSION
1. Notify the appropriate district office prior to splouding of well. 2. A copy of the appropriate of intent to drill shall be posted on each drilling rig; 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases still through all unconsolidated materials plus a minimum of 20 feet into the underlying formation. 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging; 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in; 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 deys of spud date. Or pursuant to Appendix 18" - Eastem Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing. I hereby certify that the statements made herein are true and to the best of my knowledge and belief. Date: 3/19/07 Signature of Operator or Agent: Title: Land Administrator Remember to: - File Completion Form ACO-1 within 120 days of spud date; - File completion Form ACO-1 within 120 days of spud date; - File completion Form ACO-1 within 120 days of spud date; - File completion Form ACO-1 within 120 days of spud date; - File completion Form ACO-1 within 120 days of spud date; - Submit plugging report (CP-4) after plugging is completed; - Obtain written approval before disposing or injecting selt water. - If this permit has expired (See: authorized expiration date) please check the box below and return to the address below. Well Not Drilled - Permit Expired Signature of Operator or Agent: Date: Date	It is agreed that the following minimum requirements will be met:	MAD 2.0. 2007
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging; 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in; 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing. I hereby certify that the statements made herein are true and to the best of my knowledge and belief. Date: 3/19/07 Signature of Operator or Agent:		· –
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging; 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in; 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing. I hereby certify that the statements made herein are true and to the best of my knowledge and belief. Date: 3/19/07 Signature of Operator or Agent:	2. A copy of the approved notice of intent to drill shall be posted on each	ch drilling rig; CONSERVATION DIVISION
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging; 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in; 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing. I hereby certify that the statements made herein are true and to the best of my knowledge and belief. Date: 3/19/07 Signature of Operator or Agent:	3. The minimum amount of surface pipe as specified below shall be se	of by circulating cement to the top; in all cases surface one with the set
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in; 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing. I hereby certify that the statements made herein are true and to the best of my knowledge and belief. Date: 3/19/07 Signature of Operator or Agent:		· · · · · · · · · · · · · · · · · · ·
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing. I hereby certify that the statements made herein are true and to the best of my knowledge and belief. Date: 3/19/07 Signature of Operator or Agent:	· · · · · · · · · · · · · · · · · · ·	, , , , , , , , , , , , , , , , , , , ,
Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing. I hereby certify that the statements made herein are true and to the best of my knowledge and belief. Date: 3/19/07 Signature of Operator or Agent:		
Title: Land Administrator		
Date: 3/19/07 Signature of Operator or Agent: Second Title: Land Administrator	must be completed within 30 days of the spud date or the well shall (be plugged. In all cases, NOTIFY district office prior to any comenting.
Date: 3/19/07 Signature of Operator or Agent: Second Title: Land Administrator	I heraby certify that the statements made herein are true and to the best of	f my knowledge and belief.
For KCC Use ONLY API # 15	^	
For KCC Use ONLY API # 15	Date: 3/19/07 Signature of Operator or Agent:	Title: Land Administrator
For KCC Use ONLY API # 15		Demonstrat de
API # 15	T VOO 11 000 V	
Conductor pipe required		
Conductor pipe required		A 1
Minimum surface pipe required 20 feet per Alt. 12 Approved by: Late 3-23-07 This authorization expires: 9-22-07 (This authorization void if drilling not started within 6 months of effective date.) Spud date: Agent: Submit plugging report (CP-4) after plugging is completed; Obtain written approval before disposing or injecting selt water. If this permit has expired (See: authorized expiration date) please check the box below and return to the address below. Well Not Drilled - Permit Expired Signature of Operator or Agent: Date:	Conductor pipe required None feet	- File acreage attribution plat according to field proration orders;
Approved by: Lith 3-20-07 This authorization expires: 9-22-07 (This authorization void if drilling not started within 6 months of effective date.) Spud date: Agent: Obtain written approval before disposing or injecting selt water. If this permit has expired (See: authorized expiration date) please check the box below and return to the address below. Well Not Drilled - Permit Expired Signature of Operator or Agent: Date:	\ \?\	
This authorization expires: 9-32-07 (This authorization void if drilling not started within 6 months of effective date.) Spud date:Agent:	1. 1.12-22-07	, 45 5 , , , , , , , , , , , , , , , , ,
This authorization expires: 7 5 5 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7	1	9.
Chis authorization void if drilling not started within 6 months of effective date.) Spud date:		in the politic has expired took appropriate appropriately process
Spud date:Agent: Signature of Operator or Agent: Date:	(This authorization void if drilling not started within 6 months of effective date.)	Check the box polon and return to the destroy below.
, t		well Not Orliled - Permit Expired
, t	Spud date:Agent:	Signature or Operator or Agent:
		t

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 - 011-23243-0000	Location of Well: County: Bourbon
Operator: Running Foxes Petroleum	409 feet from VN/S Line of Section
Lease: Wunderly	409 feet from N / S Line of Section 1864 feet from E / W Line of Section
Weil Number:3-26	Sec. 26 Twp. 24 S. R. 23 VEast West
Field:	
Number of Acres attributable to well: 40 QTR / QTR / QTR of acreage: NW - NE - NW	Is Section: Regular or Irregular
QTH / QTH / QTH of acreage:	If Section is Irregular, locate well from nearest corner boundary.
	Section corner used: NE NW SE SW

PLAT

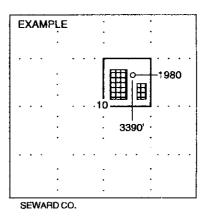
(Show location of the well and shade attributable acreage for prorated or spaced wells.)

(Show footage to the nearest lease or unit boundary line.)

		409	
		5.	
	• • •		
	·		
		1	
	· · · · · · · · · · · · · · · · · · ·	26	· · · · · · · · · · · · · · · · · · ·
	· · · · ·	•	
.			
	·	·	
	· · · · · · · · · · · · · · · · · · ·		· · · · · · · · · · · · · · · · · · ·
-	•	-	•

RECEIVED KANSAS CORPORATION COMMISSION MAR 2 0 2007

CONSERVATION DIVISION WIGHTA, KS



NOTE: In all cases locate the spot of the proposed drilling locaton.

In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the section's south / north and east / west.
- 3. The distance to the nearest lease or unit boundary line.

1864

 If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (CO-7 for oil wells; CG-8 for gas wells).

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form CDP-1 April 2004 Form must be Typed

APPLICATION FOR SURFACE PIT

Submit in Duplicate

Operator Name: Running Foxes Petroleum		License Number: 33397	
Operator Address: 7060-B So. Tu	cson Way		
Contact Person: Carol Sears			Phone Number: (303) 327 - 7016
Lease Name & Well No.: Wunderly 3-26		Pit Location (QQQQ):	
Type of Pit:	Pit is:	·· · · · · · · · · · · · · · · · · · ·	NW _ NE _ NW
Emergency Pit Burn Pit	✓ Proposed	Existing	Sec. 26 Twp. 24S R. 23 Fast West
Settling Pit	If Existing, date of	onstructed:	409 Feet from V North / South Line of Section
Workover Pit Haul-Off Pit	Pit capacity:		1864 Feet from East / West Line of Section
(If WP Supply API No. or Year Drilled)	150	(bbls)	Bourbon County
Is the pit located in a Sensitive Ground Water	Area? Yes] No	Chloride concentration: mg/l (For Emergency Pits and Settling Pits only)
Is the bottom below ground level? ✓ Yes No	Artificial Liner? ☐ Yes ✓	No	How is the pit lined if a plastic liner is not used?
Pit dimensions (all but working pits):	O Length (fe	et) 20	Width (feet) N/A: Steel Pits
Depth fi	om ground level to de	eepest point:	(feet)
If the pit is lined give a brief description of the material, thickness and installation procedure		liner integrity, in	dures for periodic maintenance and determi RECEIVED ncluding any special monitoring. KANSAS CORPORATION COMMISSIO MAR 2 2 2007 CONSERVATION DIVISION WIGHTIN, KS
Distance to nearest water well within one-mile	of pit	Depth to shallo	
N/A feet Depth of water well_		,	west fresh waterfeet.
	feet	Source of infor	west fresh waterfeet. mation: redwell ownerelectric logKDWR
Emergency, Settling and Burn Pits ONLY:		Source of informeasu Drilling, Work	west fresh waterfeet. mation: liredwell ownerelectric logKDWR over and Haul-Off Pits ONLY:
Emergency, Settling and Burn Pits ONLY: Producing Formation:		Source of informeasu Drilling, Work	west fresh waterfeet. mation: redwell owner electric logKDWR over and Haul-Off Pits ONLY: al utilized in drilling/workover: Fresh Water & Native mud
		Source of informeasu Drilling, Work Type of materia	mation: redwell ownerelectric logKDWR over and Haul-Off Pits ONLY: al utilized in drilling/workover: Fresh Water & Native mud king pits to be utilized: 2
Producing Formation:		Source of informeasu Drilling, Work Type of materia	mation: redwell ownerelectric logKDWR over and Haul-Off Pits ONLY: al utilized in drilling/workover: Fresh Water & Native mud king pits to be utilized: 2
Producing Formation: Number of producing wells on lease:		Source of informeasu Drilling, Work Type of materia Number of wor Abandonment	mation: iredwell ownerelectric logKDWR over and Haul-Off Pits ONLY: all utilized in drilling/workover: Fresh Water & Native mud king pits to be utilized: 2 procedure:Evaporation and back fill be closed within 365 days of spud date.
Producing Formation: Number of producing wells on lease: Barrels of fluid produced daily: Does the slope from the tank battery allow allowed.	spilled fluids to	Drilling, Work Type of materia Number of wor Abandonment Drill pits must l	mation: iredwell ownerelectric logKDWR over and Haul-Off Pits ONLY: all utilized in drilling/workover: Fresh Water & Native mud king pits to be utilized: 2 procedure:Evaporation and back fill be closed within 365 days of spud date. RECEIVED
Producing Formation: Number of producing wells on lease: Barrels of fluid produced daily: Does the slope from the tank battery allow all flow into the pit? Yes No	spilled fluids to	Source of informeasu Drilling, Work Type of materia Number of wor Abandonment Drill pits must is correct to the besi	mation: iredwell ownerelectric logKDWR over and Haul-Off Pits ONLY: all utilized in drilling/workover: Fresh Water & Native mud king pits to be utilized: 2 procedure:Evaporation and back fill be closed within 365 days of spud date. RECEIVED
Producing Formation: Number of producing wells on lease: Barrels of fluid produced daily: Does the slope from the tank battery allow all flow into the pit? I hereby certify that the above state 3/15/05	spilled fluids to ements are true and o	Source of informeasu Drilling, Work Type of materia Number of wor Abandonment Drill pits must is correct to the besi	mation: Iredwell ownerelectric logKDWR Inver and Haul-Off Pits ONLY: In utilized in drilling/workover: Fresh Water & Native mud It will be utilized: 2 In procedure:Evaporation and back fill In the closed within 365 days of spud date. It of my knowledge and belief. KANSAS CORPORATION COMMISSION MAR 2 2 2007 CONSERVATION DIVISION WIGHTA KS