

Kansas Corporation Commission Oil & Gas Conservation Division

NOTICE OF INTENT TO DRILL

Form C-1
December 2002
Form must be Typed
Form must be Signed
All blanks must be Filled

Must be approved by KCC five (5) days prior to commencing well

Morch		28 2007					_	_
Expected Spud Date March			Spot	N	24	17	20	East
OPERATOR: License# 5144 Name: Mull Drilling Company, Inc. Address: P.O. Box 2758		day year	NE	ON Regu	feet from	E / √ w	Line of Sect	
City/State/Zip: Wichita KS 67201	-2758				e well on the Secti	ion Plat on reverse	e side)	
Contact Person, Mark Shreve			County:	Lane				
Phone: 316-264-6366 Ext. 13			Lease N	ame: Gerald		W	'ell #: 1-31	
CONTRACTOR: License#_592	9			me: Wildcat				
Name: Duke Drilling Company,	Inc.			Prorated / Space		<u> </u>	Yes	√ No
				ormation(s): <u>Ma</u> Lease or unit bo				
Well Drilled For:	Well Class:	Type Equipment		Lease of unit bo Surface Elevation			fe	et MSL
Oil / Enh Rec	Infield	Mud Rotary	-	ell within one-qua				
Gas Storage	Pool Ext.	Air Rotary		ater supply well v				V No
OWWO Disposal	✓ Wildcat -	Cable		bottom of fresh				
Seismic; # of Hole	es Other		Depth to	bottom of usabl	e water: 1250'			
Other				Pipe by Alternate				
If OWWO: old well information	as follows:		Length o	f Surface Pipe F	lanned to be se	et:		
Operator:				of Conductor Pip of Total Depth: 46				
Well Name:				ו וסנמו טפוסנו: <u></u> n at Total Depth				
Original Completion Date:_	Or	riginal Total Depth:		ource for Drilling				
Directional, Deviated or Horizo	ntal wellbore?	Yes	UNo □w	ell Farm P	ond Other_	X		
If Yes, true vertical depth:			DWR Pe	rmit #: Contracto	r will apply 🕌			
Bottom Hole Location:				(Note	: Apply for Permit	with DWR		
KCC DKT #:			146H O	es be taken?			Yes	√ No
			VVIII CORE	s be taken:			ш	_
				roposed zone:				
						RE		
The undersigned hereby affirm	ns that the drillin		lf Yes, p	roposed zone:		5 et. seq.	CEIVE	ED
The undersigned hereby affirn		ng, completion and e	lf Yes, p	roposed zone:		5 et. seq.		ED
	minimum requir district office prid notice of intent of surface pipe a ted materials plu an agreement be office will be no DMPLETION, prix "B" - Eastern	ng, completion and e ements will be met: for to spudding of we to drill shall be pos as specified below so us a minimum of 20 etween the operator otified before well is coduction pipe shall to Kansas surface cas	If Yes, p AFFIDAVIT ventual plugging of the lit; led on each drilling right be set by circulative the underlying and the district office either plugged or produce cemented from beking order #133,891-C	is well will comp is well will comp ing cement to the g formation. on plug length a uction casing is ow any usable w , which applies	ly with K.S.A. 5 le top; in all cas and placement i cemented in; vater to surface to the KCC Dist	MA KCC ses surface pipe is necessary pr within 120 days trict 3 area, alte	R 2 3 200 C WICH shall be s for to plug s of spud de mate II cer	ED 07 HITA et ging; ate. nenting
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IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 - 101 - 22014-0000	Location of Well: County: Lane						
Operator: Mull Drilling Company, Inc.	2075 feet from N / S Line of Section						
Lease: Gerald	723 feet from E / V W Line of Section						
Well Number: 1-31	Sec. 31 Twp. 17 S. R. 28 East ✓ Wes						
Field: Wildcat Number of Acres attributable to well: 40	Is Section: 📝 Regular or 🔲 Irregular						
QTR / QTR / QTR of acreage: NE - NW - SW	If Section is Irregular, locate well from nearest corner boundary. Section corner used: NE NW SE SW						

PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)

(Show footage to the nearest lease or unit boundary line.)

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NOTE: In all cases locate the spot of the proposed drilling locaton.

KCC WICHITA

In plotting the proposed location of the well, you must show:

- The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the section's south / north and east / west.
- 3. The distance to the nearest lease or unit boundary line.
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).

Kansas Corporation Commission Oil & Gas Conservation Division

Form CDP-1 April 2004 Form must be Typed

APPLICATION FOR SURFACE PIT

Submit in Duplicate

Operator Name: Mull Drilling Compa	any, Inc.	License Number: 5144							
Operator Address: P.O. Box 2758 Wichita KS 67201-2758									
Contact Person: Mark Shreve		Phone Number: (316) 264 - 6366							
Lease Name & Well No.: Gerald #1-3	1	Pit Location (QQQQ):							
Type of Pit:	Pit is:		SW _ NE _ NW _ SW_						
Emergency Pit Burn Pit	✓ Proposed	Existing	Sec. 31 Twp. 17S R. 28 ☐ East ✓ West						
Settling Pit	If Existing, date co	onstructed:	2075 Feet from North / 🗸 South Line of Section						
Workover Pit Haul-Off Pit	Pit capacity:		723 Feet from East / V West Line of Section						
(If WP Supply API No. or Year Drilled)	· · ·	(bbls)	Lane County						
Is the pit located in a Sensitive Ground Water	Area? Yes ✓	No	Chloride concentration: mg/l						
		-	(For Emergency Pits and Settling Pits only)						
Is the bottom below ground level? ✓ Yes No	Artificial Liner? ☐ Yes ☐ I	No	How is the pit lined if a plastic liner is not used?						
			Bentonite Sealer/Mud						
Pit dimensions (all but working pits):	00 Length (fe	et)100	Width (feet) N/A: Steel Pits						
Depth fr	rom ground level to de	eepest point: 4	(feet)						
material, thickness and installation procedure	2 .	liner integrity, i	ncluding any special monitoring.						
Distance to nearest water well within one-mile	e of pit	Depth to shallowest fresh waterfeet. Source of information:							
1423 feet Depth of water well	115_feet	measured well owner electric log KDWR							
Emergency, Settling and Burn Pits ONLY:	:	Drilling, Workover and Haul-Off Pits ONLY:							
Producing Formation:		Type of material utilized in drilling/workover: Gel Mud							
Number of producing wells on lease:		Number of working pits to be utilized: 2							
Barrels of fluid produced daily:		Abandonment procedure: Allow to evaporate and backfill with							
Does the slope from the tank battery allow al flow into the pit? Yes No	l spilled fluids to	original soil. Drill pits must	pits must be closed within 365 days of spud date.						
I hereby certify that the above state	ements are true and	· _							
3/23/07 Date		lunis	MAR 2 3 2007 KCC WICHITA						
KCC OFFICE USE ONLY									
Date Received: 3/23/67 Permit Nun	nber:	nit Date: 3/23/c1 Lease Inspection: Yes 1 No							