



For KCC Use:

Effective Date: 3-28-07District # 1SGA? ☐ Yes ☒ NoKANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

1008266

Form C-1

November 2005

Form must be Typed

Form must be Signed

All blanks must be Filled

## NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well

Expected Spud Date: 03/26/2007  
month day yearOPERATOR: License# 5278Name: EOG Resources, Inc.Address 1: 3817 NW Expressway, Suite 500

Address 2: \_\_\_\_\_

City: Oklahoma City State: OK Zip: 73112 + 1483Contact Person: MINDY BLACKPhone: 405-246-3100CONTRACTOR: License# 30684Name: Abercrombie Rtd, Inc

## Well Drilled For:

## Well Class:

## Type Equipment:

<input checked="" type="checkbox"/> Oil	<input type="checkbox"/> Enh Rec	<input type="checkbox"/> Infield	<input checked="" type="checkbox"/> Mud Rotary
<input checked="" type="checkbox"/> Gas	<input type="checkbox"/> Storage	<input type="checkbox"/> Pool Ext.	<input type="checkbox"/> Air Rotary
	<input type="checkbox"/> Disposal	<input checked="" type="checkbox"/> Wildcat	<input type="checkbox"/> Cable
<input type="checkbox"/> Seismic ; _____ # of Holes	<input type="checkbox"/> Other		

☐ If OWWO: old well information as follows:

Operator: \_\_\_\_\_

Well Name: \_\_\_\_\_

Original Completion Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_

Directional, Deviated or Horizontal wellbore? ☐ Yes ☒ No

If Yes, true vertical depth: \_\_\_\_\_

Bottom Hole Location: \_\_\_\_\_

KCC DKT #: PVPA 030706

PRORATED &amp; SPACED: HUGOTON &amp; PANOMA

Spot Description: \_\_\_\_\_

E2 - NE - NW - SW Sec. 11 Twp. 28 S. R. 34 ☐ E ☒ W(20/00) 2,310 feet from ☐ N / ☒ S Line of Section1,188 feet from ☐ E / ☒ W Line of SectionIs SECTION: ☒ Regular ☐ Irregular?

(Note: Locate well on the Section Plat on reverse side)

County: HaskellLease Name: KING Well #: 11 #1Field Name: N/AIs this a Prorated / Spaced Field? ☐ Yes ☒ NoTarget Formation(s): BASAL CHESTERNearest Lease or unit boundary line (in footage): 330Ground Surface Elevation: 3043 feet MSLWater well within one-quarter mile: ☒ Yes ☐ NoPublic water supply well within one mile: ☐ Yes ☒ NoDepth to bottom of fresh water: 600Depth to bottom of usable water: 840Surface Pipe by Alternate: ☒ I ☐ IILength of Surface Pipe Planned to be set: 1700Length of Conductor Pipe (if any): 40Projected Total Depth: 5800Formation at Total Depth: ST. LOUIS

Water Source for Drilling Operations:

☒ Well ☐ Farm Pond ☐ Other: \_\_\_\_\_

DWR Permit #: \_\_\_\_\_

(Note: Apply for Permit with DWR ☐)Will Cores be taken? ☐ Yes ☒ No

If Yes, proposed zone: \_\_\_\_\_

## AFFIDAVIT

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The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq.

It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office **prior** to spudding of well;
  2. A copy of the approved notice of intent to drill **shall be** posted on each drilling rig;
  3. The minimum amount of surface pipe as specified below **shall be set** by circulating cement to the top; in all cases surface pipe **shall be set** through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.
  4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary **prior to plugging**;
  5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
  6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within **120 DAYS** of spud date.
- Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. **In all cases, NOTIFY district office** prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: 3-9-07 Signature of Operator or Agent: Mindy Black Title: Operations Assistant

## For KCC Use ONLY

API # 15 - 081-21738-0000Conductor pipe required 0 feetMinimum surface pipe required 860 feet per ALT. ☒ I ☐ IIApproved by: PM 3-23-07This authorization expires: 9-23-07

(This authorization void if drilling not started within 6 months of approval date.)

Spud date: \_\_\_\_\_ Agent: \_\_\_\_\_

## Remember to:

- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed (within 60 days);
- Obtain written approval before disposing or injecting salt water.
- If this permit has expired (See: authorized expiration date) please check the box below and return to the address below.

☐ Well Not Drilled - Permit Expired Date: \_\_\_\_\_

Signature of Operator or Agent: \_\_\_\_\_

11

28

34

☐☒

W

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202



1008266

# IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

*Plat of acreage attributable to a well in a prorated or spaced field*

**If the intended well is in a prorated or spaced field, please fully complete this side of the form.** If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 - 081-21738-0000Operator: EOG Resources, Inc.Lease: KINGWell Number: 11 #1Field: N/A

Number of Acres attributable to well: \_\_\_\_\_

QTR/QTR/QTR/QTR of acreage: E2 - NE - NW - SWLocation of Well: County: Haskell2,310 feet from ☐ N / ☒ S Line of Section1,188 feet from ☐ E / ☒ W Line of SectionSec. 11 Twp. 28 S. R. 34 ☐ E ☒ WIs Section: ☒ Regular or ☐ Irregular

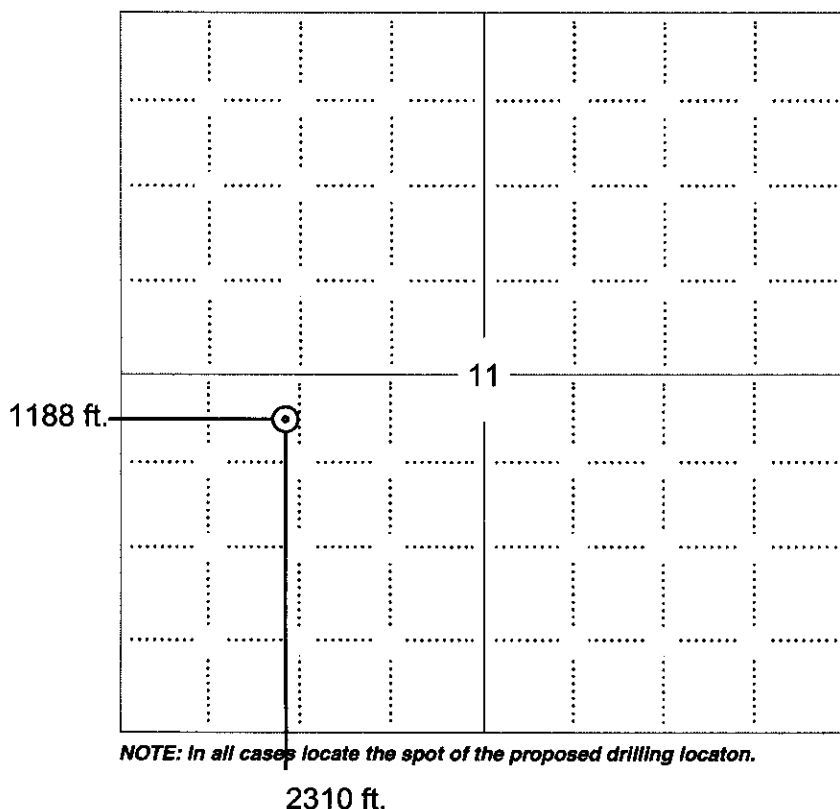
If Section is Irregular, locate well from nearest corner boundary.

Section corner used: ☐ NE ☐ NW ☐ SE ☐ SW

## PLAT

*(Show location of the well and shade attributable acreage for prorated or spaced wells.)*

*(Show footage to the nearest lease or unit boundary line.)*

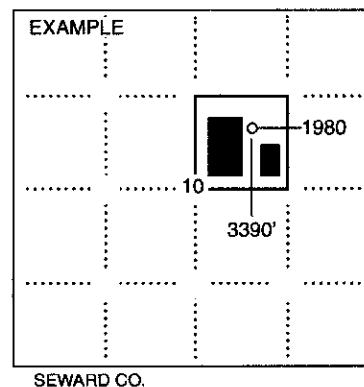


**NOTE: In all cases locate the spot of the proposed drilling location.**

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MAR 15 2007

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WICHITA, KS



**In plotting the proposed location of the well, you must show:**

1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
3. The distance to the nearest lease or unit boundary line (in footage).
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (CO-7 for oil wells; CG-8 for gas wells).

KANSAS CORPORATION COMMISSION 1008266  
OIL & GAS CONSERVATION DIVISION  
**APPLICATION FOR SURFACE PIT**

Form CDP-1  
April 2004  
Form must be Typed

*Submit in Duplicate*

Operator Name: <b>EOG Resources, Inc.</b>		License Number: <b>5278</b>	
Operator Address: <b>3817 NW Expressway, Suite 500</b>		Oklahoma City OK 73112	
Contact Person: <b>MINDY BLACK</b>		Phone Number: <b>405-246-3100</b>	
Lease Name & Well No.: <b>KING 11 #1</b>		Pit Location (QQQQ): <b>E2 - NE - NW - SW</b> Sec. <b>11</b> Twp. <b>28</b> R. <b>34</b> <input type="checkbox"/> East <input checked="" type="checkbox"/> West <b>2,310</b> Feet from <input type="checkbox"/> North / <input checked="" type="checkbox"/> South Line of Section <b>1,188</b> Feet from <input type="checkbox"/> East / <input checked="" type="checkbox"/> West Line of Section <b>Haskell</b> County	
Type of Pit: <input type="checkbox"/> Emergency Pit <input type="checkbox"/> Burn Pit <input type="checkbox"/> Settling Pit <input checked="" type="checkbox"/> Drilling Pit <input type="checkbox"/> Workover Pit <input type="checkbox"/> Haul-Off Pit <small>(If WP Supply API No. or Year Drilled)</small>		Pit is: <input checked="" type="checkbox"/> Proposed <input type="checkbox"/> Existing If Existing, date constructed: _____ Pit capacity: <b>12,500</b> (bbls)	
Is the pit located in a Sensitive Ground Water Area? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		Chloride concentration: _____ mg/l <small>(For Emergency Pits and Settling Pits only)</small>	
Is the bottom below ground level? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No		Artificial Liner? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	
How is the pit lined if a plastic liner is not used? <b>SOIL COMPACTION</b>			
Pit dimensions (all but working pits): <b>125</b> Length (feet) <b>125</b> Width (feet) <input type="checkbox"/> N/A: Steel Pits Depth from ground level to deepest point: <b>5</b> (feet) <input type="checkbox"/> No Pit			
If the pit is lined give a brief description of the liner material, thickness and installation procedure.		Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring.	
Distance to nearest water well within one-mile of pit <b>1131</b> feet    Depth of water well <b>426</b> feet		Depth to shallowest fresh water <b>125</b> feet. Source of information: <input type="checkbox"/> measured <input type="checkbox"/> well owner <input type="checkbox"/> electric log <input checked="" type="checkbox"/> KDWR	
<b>Emergency, Settling and Burn Pits ONLY:</b> Producing Formation: _____ Number of producing wells on lease: _____ Barrels of fluid produced daily: _____ Does the slope from the tank battery allow all spilled fluids to flow into the pit? <input type="checkbox"/> Yes <input type="checkbox"/> No		<b>Drilling, Workover and Haul-Off Pits ONLY:</b> Type of material utilized in drilling/workover: <b>GEL</b> Number of working pits to be utilized: <b>0</b> Abandonment procedure: <b>EVAPORATION/DEWATER AND BACKFILLING OF RESERVE PIT.</b> Drill pits must be closed within 365 days of spud date.	
I hereby certify that the above statements are true and correct to the best of my knowledge and belief.			
<b>3-14-07</b> Date		<b>Mindy Black</b> Signature of Applicant or Agent	
		<b>RECEIVED</b> KANSAS CORPORATION COMMISSION <b>MAR 15 2007</b> CONSERVATION DIVISION WICHITA, KS	

15281-21738-0002

<b>KCC OFFICE USE ONLY</b>		RFAC <input type="checkbox"/> RFAS <input type="checkbox"/>
Date Received: <b>3/15/07</b>	Permit Number: _____	Permit Date: <b>3/15/07</b> Lease Inspection: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

KANSAS CORPORATION COMMISSION  
CONSERVATION DIVISION  
130 S. Market - Room 2078  
Wichita, Kansas 67202

Form VPA-1  
4/01

PVPA 030700

VERIFIED AFFIDAVIT FOR USE OF MUD AS AN  
ALTERNATIVE TO THE CEMENTING REQUIREMENT IN ¶18(D)  
OF THE PANOMA COUNCIL GROVE B.P.O.

FORM MUST BE TYPED

Submit in Duplicate  
Attach to Drilling Permit

Operator Name EOG Resources, Inc.				KCC License No. 5278	
Operator Address 3817 NW Expressway Suite #500 Oklahoma City, OK 73112					
Contact Person Mindy Black				Telephone No. (405) 246-3130	
Lease Name & No. King 11 #1		API No. 15-081-21738-0000		KCC Lease Code No.	
Location Quarter SW	Section 11	Township 28S	Range 34W	2310' E / W (circle one) 1188'	Fl. from N / S (circle one) Line of Sec. Fl. from E / W (circle one) Line of Sec.
County Haskell	Field Name		Producing Formation Group Basal Chester		Mud Weight 8.7

AFFIDAVIT CERTIFICATE OF SERVICE

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements here are complete and correct to the best of my knowledge. The well subscribed to in this Affidavit will be completed in accordance with all applicable rules and regulations of the KCC. However, applicant intends to use drilling mud of sufficient weight across the interval between the base of the Council Grove Group and the top of the Chase Group as an alternative to the cementing requirements found in paragraph 18(D) of the Panoma Council Grove B.P.O. unless an objection is filed within 15 days of service of this Affidavit. I hereby certify that I caused a true and correct copy of the foregoing Affidavit and any attachments of said Affidavit to be served by placing the same in the United States mail, postage prepaid, to the following parties, which represent all of the operators or lessees of record and the owners of record of unleased acreage within a one mile radius of the well, including operators and working interest owners having interests in the lands covered by the unit on which the well is to be drilled:

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MAR 15 2007

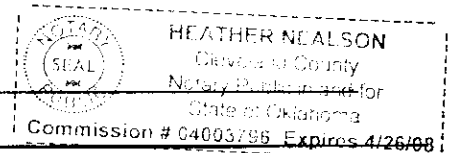
CONSERVATION DIVISION  
WICHITA, KS

Signature Mindy Black Date March 9, 2007  
Title Operations Assistant

Subscribed and sworn to before me this 9<sup>th</sup> day of MARCH, 2007

Notary Public Heather Nealson

Date Commission Expires 4-26-08



**Exhibit "A"**  
**King 11 #1**  
**Section 11-28S-34W**  
**Haskell County, Kansas**  
Page 1 of 1

*DVPA 030706*  
*15-081-21738-000*

1. ExxonMobil Production Company  
P.O. Box 4610  
Houston, TX 77210-4610
2. OXY USA, Inc.  
P.O. Box 27570  
Houston, TX 77227-7570
3. McCoy Petroleum Corporation  
8080 East Central Ave., Suite 300  
Wichita, Kansas 67206

**End of Exhibit "A"**

**RECEIVED**  
**KANSAS CORPORATION COMMISSION**  
**MAR 15 2007**  
**CONSERVATION DIVISION**  
**WICHITA, KS**

# KANSAS

CORPORATION COMMISSION

KATHLEEN SEBELIUS, GOVERNOR

BRIAN J. MOLINE, CHAIR

ROBERT E. KREHBIEL, COMMISSIONER

MICHAEL C. MOFFET, COMMISSIONER

March 23, 2007

Mindy Black  
EOG Resources, Inc.  
3817 NW Expressway, Suite 500  
Oklahoma City, OK 73112

Re: King 11 #1, API #15-081-21738-0000  
Docket # PVPA 030706  
SW Sec. 11-T28S-R34W  
Haskell County, Kansas

Dear Ms. Black,

The form VPA-1 affidavit filed for the above-referenced well stated that service of the affidavit was mailed on March 9, 2007. The fifteen (15) day protest period has not expired. Per your letter of March 22, 2007, EOG Resources, Inc. anticipates spudding this well before the fifteen-day protest period has expired. EOG Resources, Inc. also stipulates that should any protests be received before the protest period has expired, the cementing required across the Council Grove and Chase Formations per the Panoma-Council Grove Proration Order will be done. Therefore, we are advising you that the drilling of this well may commence and, unless protests to your VPA-1 are received, drilling mud of the weight specified in your affidavit may be used across the interval between the base of the Council Grove group and the top of the Chase group.

Sincerely,



Rick Hestermann  
Production Department



**EOG Resources, Inc.**  
3817 NW Expressway  
Suite 500  
Oklahoma City, OK 73112-1483  
(405) 246-3100

March 22, 2007

Mr. Rick Hestermann  
Kansas Corporation Commission  
Conservation Division  
Wichita State Office Building  
130 S. Market, Room 2078  
Wichita, KS 67202-3802

Re: BPO Mud Affidavit  
King 11 #1  
Sec 11-28S-34W  
Haskell County  
2310' FSL & 1188' FWL

Dear Mr. Hestermann:

EOG Resources, Inc. sent a C-1 Notice of Intent to Drill with a BPO Mud Affidavit to the KCC on March 9, 2007. We understand the 15 day period is not yet up, but we are requesting that the permit be approved. If the VPA-1 Mud Affidavit were to be protested, we understand that we will be required to cement across the interval between the base of the Council Grove group and the top of the Chase group of the Panoma Council Grove BPO.

If you have any questions or concerns, please contact me at (405) 246-3130.

Thank you,

A handwritten signature in black ink that reads "Mindy Black". The signature is written in a cursive, flowing style.

Mindy Black  
Regulatory Operations Assistant