

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

NOTICE OF INTENT TO DRILL

Just be approved by KCC five (5) days prior to commencing well

Form C-1
December 2002
Form must be Typed
Form must be Signed
All blanks must be Filled

NE SW NE Sec. 15 Twp. 26 S. R. 12 ✓ Wes OPERATOR: License# 3959 Name: Stroky Oil Management, Inc Address: P.O. Box 464 Citly/State/Zip: Pratt, Kansas 67124 Contact Person: Scott Alberg Phone: 620-672-5625 CONTRACTOR: License# 33610 CONTRACTOR: License# 33610 CONTRACTOR: License# 33610 Well Drilled For: Well Glass: Type Equipment: Well Drilled For: Well Glass: Type Equipment: Well Drilled For: Muld Rotary CAWO Disposal Wildcat Cable Other Other Other Other Operator: # of Holes Other Operator: Operator: Original Total Depth: Directional, Deviated or Horizontal wellbore? Yes ✓ No If Yes, true vertical depth: Bottom Hole Location: NE SW NE Sec. 15 Twp. 26 S. R. 12 ✓ Wes 3630	Must be approved by KCC fi	ive (5) days prior to commencing well
Name Since	Expected Spud Date March 26 2007	Spot East
OPERATOR: Locases with the section of the section o	·	· · · · · · · · · · · · · · · · · · ·
Name Stroy On Namingeria. (ii) Address: P. Dax 646 Address: P. Dax 646 City/State/27p. Priat. Karass S1124 City/State/27p. Priat. Karass S1124 City/State/27p. Priat. Karass S1124 City/State/27p. Priat. Karass S1124 Contract Persons Sort Alerry Phone: S05472-5625 CONTRACTOR: Licenses 33610 Well Drilled For: Well States: Vell Drilled For: Well States: Vell Drilled For: Well States: Vell Drilled For: Well Storage Dool Ext. Dread Onder: Setemic: 8 of Holes: Setemic: 8 of Holes: Setemic: 8 of Holes: Original Completion Date: Drectional, Deviated or Horizontal wellbore? Well Kane: Drectional, Deviated or Horizontal wellbore? Well Kane: Well Kane: Original Completion Date: Original Total Depth: Well Kane: Original Total Depth: Well Cores be taken? Well Kane: Well Completion Date: Original Completion Date: Original Total Depth: Well Cores be taken? Well Kane: Well Cores be taken? Well Kane: Approved by Amariae: If the well is dry hole, an agreement between the operator and the district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted to the underlying formation. 4. If the well is dry hole, an agreement between the operator and the district office on prior to plugging; The supportable district office prior to spudding of well; 2. A copy of the approved notice or intent to drill shall be posted to the underlying formation. 4. If the well is dry hole, an agreement between the operator and the district office on prior to plugging; The submixtation of walls or the well shall be posted to make the plugged or production casing is cenemated in: 3. The minimum amount of surface pipe as specified below whether the underlying formation. 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging; 5. The appropriate district office of intent t	3959	
Address. P.O. Box 644 Contact Person. Soot Alters Control Person. Soot Alters Is in a Proreated / Spaced Field? Is the A Proreated / Spaced Field? Is t	OPERATOR: License#Siroky Oil Management, Inc	1650 feet from VE / W Line of Section
Counted presson. Sour Aberry Phone: \$50472-9829 CONTRACTOR: Licenses 33810 Well Drilled For: Weil glass: Type Equipment:	P.O. Box 464	Is SECTION ✓ Regular Irregular?
County: Peat Co		/Nate: Locate well on the Section Plat on reverse side)
Lease Name Salictor Well File	City/State/Zip.	
CONTRACTOR: Licenses 38510 Name: FOSSIL DRILLING INC Well Class: Woll Drilled For Name: Infect of Program o	Contact Person:	Lease Name. Stalcup Well #-1
Second Process Seco	/	Field Name: Chithard North
Target Formation(s): Arbuckle Nearest Lease or unit boundary: 990	CONTRACTOR: License# 33610 V	- In this - Brown of Court Field
Nearest Lease or unit boundary, 990 Nearest Lease or unit within non-able to post 990 Nearest Lease or unit within 100 Nearest Lease or unit within 120 Nearest Lease or unit with	Name: FOSSIL DRILLING INC	
Glound Surface Elevation, @ct 1954		Nearest Lease or unit boundary: 990
Value Enh Rec Infield Multi-		
Gas Storage Pool Ert. Wild Cable Cab	Oil / Enh Rec I Infield Mud Rotary	
Depth to bottom of Iresh water. 300 Depth to bottom of Iresh water. 301 Depth to bottom of Iresh water. 302 Depth to bottom of Iresh water. 303 Depth to bottom of Iresh water. 304 Depth to bottom of Iresh water. 305 Depth to Depth 305 Depth to		
Selsmic;		
If OWWO: old well information as follows: Operator:	Seismic;# of Holes Other	
If OWWO: old well information as follows: Operator: Well Name: Original Completion Date: Origina	Other	Surface Pine by Alternate: 1 1 2
Operator: Well Name: Original Completion Date: Original Completion Are Completion and Completion and Completion Date: Water Source for Drilling Operations: Water Source for Drilling Operation Survey of United Drilling Operation Survey of United Drilling Operation Survey of United Drilling of Survey of United Survey of	If OWWO: old well information as follows:	Length of Surface Pipe Planned to be set: 350
Well Name: Original Completion Date: Original Total Depth:		Length of Conductor Pipe required: none
Original Completion Date:Original Total Depth:	•	
Water Source for Drilling Operations: Water Source for Drilling Operations:		Formation at Total Depth: Arbuckle
Bottom Hole Location: DWR Permit #: Contractor to apply for	/	
RCC DKT #:	Directional, Deviated or Horizontal wellbore?	T TOO T COUNT ON CO.
Will Cores be taken? If Yes, proposed zone: AFFIDAVIT RECEIVED The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq MAR 2 2 2007 It is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on each drilling rig; 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation. 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging; 5. The appropriate district office will be notified before well is either plugged or production expires on the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing. Thereby certify that the statements made herein are true and to the best of my knowledge and belief. For KCC Use ONLY API # 15 - 22 203 - COOD Conductor pipe required	If Yes, true vertical depth:	DWR Permit #: Contractor to apply for
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For KCC Use ONLY API # 15		
For KCC Use ONLY API # 15	Date: 3-21-2007 Signature of Operator or Agent:	Title: Operations Manager
For KCC Use ONLY API # 15		Remember to:
API # 15		
Conductor pipe required	API # 15. 151-22,263-0000	
Minimum surface pipe required	AL CAIP	· · · · · · · · · · · · · · · · · · ·
Approved by: Ref. 3-23-07 This authorization expires: 9-23-07 (This authorization void if drilling not started within 6 months of approval date.) Spud date:Agent:	2/4)	
This authorization expires: (This authorization void if drilling not started within 6 months of approval date.) Spud date: Agent: Date:	Territori dell'additadi	
(This authorization void if drilling not started within 6 months of approval date.) Spud date: Agent: Signature of Operator or Agent: Date:		
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Spud date: Agent: Signature of Operator or Agent: Date:	(This authorization void if drilling not started within 6 months of approval date.)	
Date:	Caud data	
	Spud date:Agent:	
	Hall to: KCC Canaanialian Division 40	

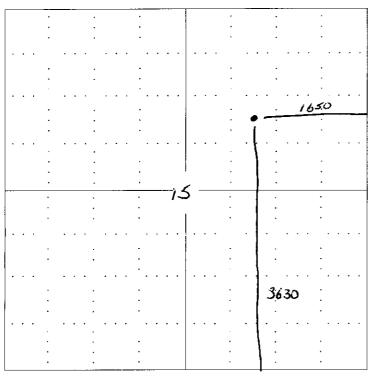
IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

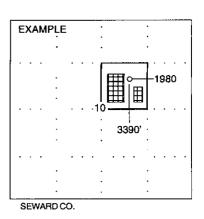
Plat of acreage attributable to a well in a prorated or spaced field

If the Intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 - 151-22263-0000	Location of Well: County: Pratt
Operator: Siroky Oil Management, Inc	3630 feet from N / ✓ S Line of Section
Lease: Stalcup	1650 feet from 🗸 E / 🗌 W Line of Section
Well Number: 1	Sec. 15 Twp. 26 S. R. 12 East ✓ Wes
Field:	
Number of Acres attributable to well:	Is Section: 📝 Regular or 🔲 Irregular
QTR / QTR / QTR of acreage: NE _ SW _ NE	If Section is Irregular, locate well from nearest corner boundary. Section comer used: NE NW SE SW

PLAT
(Show location of the well and shade attributable acreage for prorated or spaced wells.)
(Show footage to the nearest lease or unit boundary line.)





NOTE: In all cases locate the spot of the proposed drilling locaton.

In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the section's south / north and east / west.

RECEIVED

- 3. The distance to the nearest lease or unit boundary line.
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (CO MAR) 2007 CG-8 for gas wells).

KCC WICHITA

Kansas Corporation Commission Oil & Gas Conservation Division

Form CDP-1 April 2004 Form must be Typed

APPLICATION FOR SURFACE PIT

Submit in Duplicate

Operator Name: Siroky Oil Management, Inc		License Number: 3959		
Operator Address: P.O. Box 464, Pratt, Kansas 67124				
Contact Person: Scott Alberg		Phone Number: (620) 672 - 5625		
Lease Name & Well No.: Stalcup #1			Pit Location (QQQQ):	
Type of Pit:	Pit is:		NE _ SW _ NE	
Emergency Pit Burn Pit	✓ Proposed	Existing	Sec. 15 Twp. 26S R. 12 East West	
Settling Pit	If Existing, date of	onstructed:	3630 Feet from North / South Line of Section	
Workover Pit Haul-Off Pit	Dit conseits		1650 Feet from ✓ East / West Line of Section	
(If WP Supply API No. or Year Drilled)	Pit capacity: 3500	(bbls)	Pratt County	
Is the pit located in a Sensitive Ground Water	Area? ✓ Yes		Chloride concentration: mg/l	
			(For Emergency Pits and Settling Pits only)	
Is the bottom below ground level? Ves No	Artificial Liner?	No	How is the pit lined if a plastic liner is not used?	
Yes No	Yes ✓	INO	Bentonite & Solids from drilling	
Pit dimensions (all but working pits): 70 Length (feet) 70 Width (feet) N/A: Steel Pits				
Depth from ground level to deepest point: 4(feet)				
If the pit is lined give a brief description of the			dures for periodic maintenance and determining	
material, thickness and installation procedure		liner integrity, ir	ncluding any special monitoring.	
		18		
Distance to nearest water well within one-mile of pit Depth to shallo Source of infor		west fresh water 18 feet.		
2000 feet Depth of water well 135 feet measu		redwell owner electric log KDWR		
Emergency, Settling and Burn Pits ONLY: Drilling, World			over and Haul-Off Pits ONLY:	
Producing Formation:		Type of materia	ıl utilized in drilling/workover: Drilling Fluid Cuttings	
Number of producing wells on lease:			king pits to be utilized: three	
Barrels of fluid produced daily: Abandonment		procedure: Fresh water removed and pits allowed to		
Does the slope from the tank battery allow all	spilled fluids to	evaporate unti	vaporate until dry then backfill when conditions allow.	
flow into the pit? Yes No Drill pits must		Drill pits must b	e closed within 365 days of spud date.	
I hereby certify that the above statements are true and correct to the best of my knowledge and belief. RECEIVED				
		1		
March 21, 2007		for the	MAR 2 2 2007	
Date Signature of Applicant or Agent KCC WICHITA				
KCC OFFICE USE ONLY RFAS YC				
Date Received: 3/22/07 Permit Number: Permit Date: 3/22/07 Lease Inspection: Yes No				



CORPORATION COMMISSION

KATHLEEN SEBELIUS, GOVERNOR
BRIAN J. MOLINE, CHAIR
ROBERT E. KREHBIEL, COMMISSIONER
MICHAEL C. MOFFET, COMMISSIONER

March 22, 2007

Scott Alberg Siroky Oil Management, Inc. PO Box 464 Pratt KS 67124

Re:

Drilling Pit Application Stalcup Lease Well No. 1 NE/4 15-26S-12W Pratt County, Kansas

Dear Mr. Alberg:

District staff has inspected the above referenced location and has determined that the reserve pit shall be constructed **without slots**, the bottom shall be flat and reasonably level and the free fluids must be removed. The fluids are to be removed from the reserve pit as soon as the Hutchinson Salt section has been drilled through and displacement of the fluids into the reserve pit has occurred. The fluids should be removed again as soon as practical after drilling operations have ceased.

If production casing is set all completion fluids shall be removed from the working pits daily. NO completion fluids or non-exempt wastes shall be placed in the reserve pit.

The fluids should be taken to an authorized disposal well. Please call the District Office at (620) 225-8888 when the fluids have been removed. Please file form CDP-5 (August 2004), Exploration and Production Waste Transfer, within 30 days of fluid removal. Conservation division forms are available through our office and on the KCC web site: www.kcc.state.ks.us/conservation/forms/

A copy of this letter should be posted in the doghouse along with the approved Intent to Drill. If you have any questions or concerns please feel free to contact the undersigned at the above address.

Sincerely.

Jonelle Rains, Supervisor

Smelle Rains

Department of Environmental Protection and Remediation

cc: Steve Durrant

File