

OWWO

For KCC Use: 3-28-07
Effective Date: 3-1
District # 1
SGA? Yes No

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
NOTICE OF INTENT TO DRILL

Form C-1
December 2002
Form must be Typed
Form must be Signed
All blanks must be Filled

Must be approved by KCC five (5) days prior to commencing well

Expected Spud Date MARCH 26 2006
month day year

OPERATOR: License# 6039
Name: L. D. DRILLING, INC.
Address: 7 SW 26 AVE
City/State/Zip: GREAT BEND, KS 67530
Contact Person: L. D. DAVIS
Phone: 620-793-3051
CONTRACTOR: License# 33610
Name: FOSSIL DRILLING, INC

Well Drilled For: Oil Gas OWWO Seismic; # of Holes Other
 Enh Rec Storage Disposal
Well Class: Infield Pool Ext. Wildcat Other
Type Equipment: Mud Rotary Air Rotary Cable

If OWWO: old well information as follows:
Operator: AMERICAN WARRIOR, INC.
Well Name: TRINKLE 1-1A
Original Completion Date: 1/10/87 Original Total Depth: 4500'

Directional, Deviated or Horizontal wellbore? Yes No
If Yes, true vertical depth: _____
Bottom Hole Location: _____
KCC DKT #: _____

Spot *** OWWO ***
C S/2 NE NE Sec. 33 Twp. 26 S. R. 11
 East West
990 feet from N / S Line of Section
660 feet from E / W Line of Section
Is SECTION Regular Irregular?

(Note: Locate well on the Section Plat on reverse side)

County: PRATT
Lease Name: TRINKLE OWWO Well #: 1-33
Field Name: WC(HAYNESVILLE ABD)
Is this a Prorated / Spaced Field? Yes No
Target Formation(s): ARBUCKLE
Nearest Lease or unit boundary: 660'
Ground Surface Elevation: 1807' feet MSL
Water well within one-quarter mile: Yes No
Public water supply well within one mile: Yes No
Depth to bottom of fresh water: 150'
Depth to bottom of usable water: 100-200'
Surface Pipe by Alternate: 1 2
Length of Surface Pipe Planned to be set: 409' In Hole
Length of Conductor Pipe required: NONE
Projected Total Depth: 4500'
Formation at Total Depth: ARBUCKLE
Water Source for Drilling Operations: Well Farm Pond Other _____
DWR Permit #: 4 (Note: Apply for Permit with DWR)
Will Cores be taken? Yes No
If Yes, proposed zone: _____

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq.

It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office **prior** to spudding of well;
2. A copy of the approved notice of intent to drill **shall be** posted on each drilling rig;
3. The minimum amount of surface pipe as specified below **shall be set** by circulating cement to the top; in all cases surface pipe **shall be set** through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary **prior to plugging**;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. If an **ALTERNATE II COMPLETION**, production pipe shall be cemented from below any usable water to surface within **120 days** of spud date.
Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. **In all cases, NOTIFY district office** prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: MARCH 22, 2007 Signature of Operator or Agent: [Signature] Title: SEC/TREAS

For KCC Use ONLY
API # 15 - 151-21820-00-01
Conductor pipe required None feet
Minimum surface pipe required 409 feet per Alt 1
Approved by: [Signature]
This authorization expires: 9-23-07
(This authorization void if drilling not started within 6 months of approval date.)
Spud date: _____ Agent: _____

Remember to:
- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed;
- Obtain written approval before disposing or injecting salt water.
- If this permit has expired (See: authorized expiration date) please check the box below and return to the address below.
 Well Not Drilled - Permit Expired
Signature of Operator or Agent: _____
Date: RECEIVED

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas MAR 23 2007

KCC WICHITA

33
210
11W

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 - 151-21820-00-01
Operator: L. D. DRILLING, INC.
Lease: TRINKLE OWWO
Well Number: 1-33
Field: WC(HAYNESVILLE ABD)
Number of Acres attributable to well: 10
QTR / QTR / QTR of acreage: C S/2 - NE - NE

Location of Well: County: PRATT
990 _____ feet from N / S Line of Section
660 _____ feet from E / W Line of Section
Sec. 33 Twp. 26 S. R. 11 East West

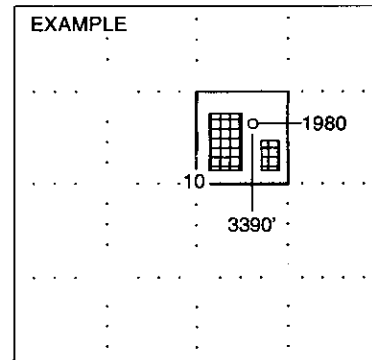
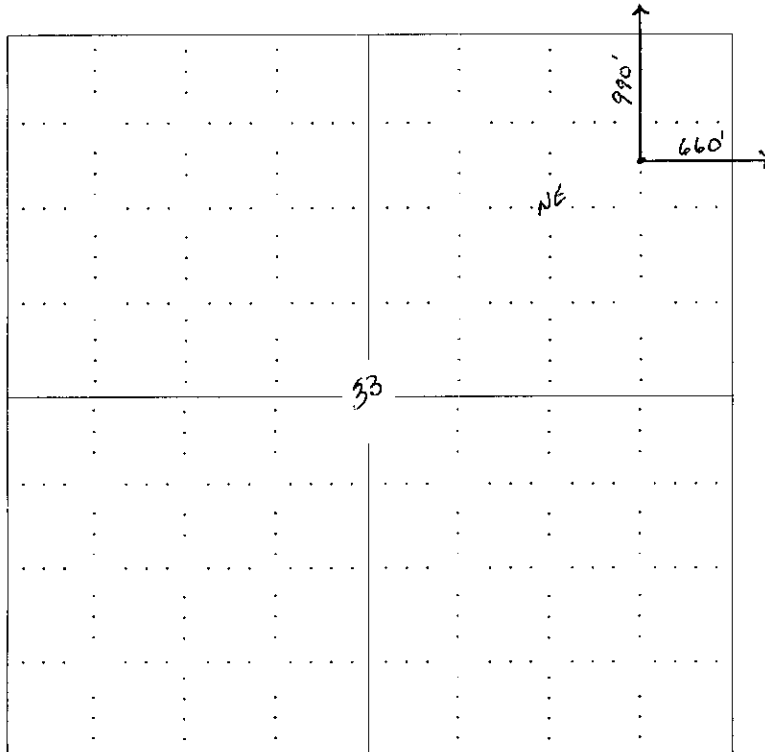
Is Section: Regular or Irregular

If Section is irregular, locate well from nearest corner boundary.

Section center used: NE NW SE SW

PLAT

*(Show location of the well and shade attributable acreage for prorated or spaced wells.)
(Show footage to the nearest lease or unit boundary line.)*



SEWARD CO.

NOTE: In all cases locate the spot of the proposed drilling location.

In plotting the proposed location of the well, you must show:

1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the section's south / north and east / west.
3. The distance to the nearest lease or unit boundary line.
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (CO-7 for oil wells; CG-8 for gas wells).

RECEIVED

MAR 23 2007

KCC WICHITA

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
APPLICATION FOR SURFACE PIT

Form CDP-1
April 2004
Form must be Typed

Submit in Duplicate

Operator Name: L. D. DRILLING, INC.		License Number: 6039
Operator Address: 7 SW 26 AVE, GREAT BEND, KS 67530		
Contact Person: L.D. DAVIS		Phone Number: (620) 793 - 3051
Lease Name & Well No.: TRINKLE OWWO #1-33		Pit Location (QQQQ): C S/2 NE NE Sec. 33 Twp. 26 R. 11 <input type="checkbox"/> East <input checked="" type="checkbox"/> West 990 Feet from <input checked="" type="checkbox"/> North / <input type="checkbox"/> South Line of Section 660 Feet from <input checked="" type="checkbox"/> East / <input type="checkbox"/> West Line of Section PRATT County
Type of Pit: <input type="checkbox"/> Emergency Pit <input type="checkbox"/> Burn Pit <input type="checkbox"/> Settling Pit <input checked="" type="checkbox"/> Drilling Pit <input type="checkbox"/> Workover Pit <input type="checkbox"/> Haul-Off Pit <small>(If WP Supply API No. or Year Drilled)</small>	Pit is: <input checked="" type="checkbox"/> Proposed <input type="checkbox"/> Existing If Existing, date constructed: _____ Pit capacity: 3490 (bbls)	
Is the pit located in a Sensitive Ground Water Area? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No		Chloride concentration: _____ mg/l <small>(For Emergency Pits and Settling Pits only)</small>
Is the bottom below ground level? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Artificial Liner? <input type="checkbox"/> Yes <input type="checkbox"/> No	How is the pit lined if a plastic liner is not used? Bentonite & Solids From Drg Operations
Pit dimensions (all but working pits): <u>70</u> Length (feet) <u>70</u> Width (feet) <u>N/A</u> Steel Pits Depth from ground level to deepest point: <u>4</u> (feet)		
If the pit is lined give a brief description of the liner material, thickness and installation procedure. IF REQUIRED 10 MIL PLASTIC LINER EDGE COVERED WITH DIRT		Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring. VISUAL CHECK
Distance to nearest water well within one-mile of pit <u>5646</u> feet Depth of water well <u>137</u> feet		Depth to shallowest fresh water <u>14</u> feet. Source of information: <u>(2)</u> _____ measured _____ well owner _____ electric log _____ KDWR
Emergency, Settling and Burn Pits ONLY: Producing Formation: _____ Number of producing wells on lease: _____ Barrels of fluid produced daily: _____ Does the slope from the tank battery allow all spilled fluids to flow into the pit? <input type="checkbox"/> Yes <input type="checkbox"/> No		Drilling, Workover and Haul-Off Pits ONLY: Type of material utilized in drilling/workover: <u>DRILLING FLUID CUTTINGS</u> Number of working pits to be utilized: <u>(3) SUCTION, SHALE, RESERVE</u> Abandonment procedure: <u>PITS ALLOWED TO EVAPORATE UNTIL DRY THEN BACKFILL WHEN CONDITIONS ALLOW</u> Drill pits must be closed within 365 days of spud date.
I hereby certify that the above statements are true and correct to the best of my knowledge and belief. <u>MARCH 22, 2007</u> Date <u>Beessie Daultoff</u> Signature of Applicant or Agent RECEIVED MAR 23 2007 KCC WICHITA R/FAC		
KCC OFFICE USE ONLY		
Date Received: <u>3/23/07</u> Permit Number: _____ Permit Date: <u>3/23/07</u> Lease Inspection: <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No		

K-151-21820-00-01

KANSAS
REGISTRATION COMMISSION
Colorado Derby Building
Topeka, Kansas 67202

WELL PLUGGING RECORD
K.A.R.-82-3-117

API NUMBER 15-151-21,820-00-00

LEASE NAME Trinkle

TYPE OR PRINT
NOTICE: Fill out completely
and return to Cons. Div.
office within 30 days.

WELL NUMBER 1-1A

4290 Ft. from S Section Line

660 Ft. from E Section Line

SEC. 33 TWP. 26 RGE. 11 (E) or (W)

COUNTY Pratt

Date Well Completed 1-10-87

Plugging Commenced 1-10-87

Plugging Completed 1-10-87

LEASE OPERATOR American Warrior, Inc.

ADDRESS P.O. Box 399 Garden City, KS 67846

PHONE#(316) 275-7461 OPERATORS LICENSE NO. 4058

Character of Well D&A

(Oil, Gas, D&A, SWD, Input, Water Supply Well)

Did you notify the KCC District Office prior to plugging this well? yes

Which KCC Office did you notify? Don Ubel
to be filed by

Is KCC Form 1 filed? operator If not, is well log attached? no tops

Producing Formation _____ Depth to Top _____ Bottom _____ T.D. 4500'

Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

Formation	Content	From	To	Size	Put In	Pulled out

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs are used, state the character of same and depth placed, from feet to feet each set.

Bottom Plug: @ 4450' w/50 sacks 50/50 pozmix 6% gel thru drill pipe
Next Plug: @ 800' w/50 " " " " " " " 15 sacks in Rat Hole
Next Plug: @ 440' w/50 " " " " " " " 10 sacks in water well
Top Plug: @ 40' w/10 " " " " " " " "

(If additional description is necessary, use BACK of this form.)

Name of Plugging Contractor Lobo Drilling Co. License No. 5864

Address Box 877 Great Bend, KS 67530

STATE OF Kansas COUNTY OF Barton, ss.

Ervin Neighbors

(Employee of Operator) or ~~Representative~~

of above-described well, being first duly sworn on oath, says: that I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed that the same are true and correct, so help me God.

(Signature) Ervin Neighbors

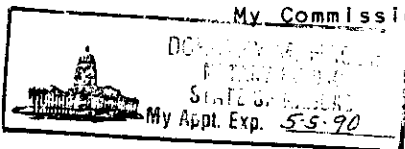
(Address) Box 877 Great Bend, KS 67530

SUBSCRIBED AND SWORN TO before me this 14 day of January, 1987

Devin M. Hague

Notary Public

My Commission Expires: 5-5-90



JAN 16 1987

CONSERVATION DIVISION
Wichita, Kansas

Form CP-4
Revised 07-86

KANSAS

CORPORATION COMMISSION

KATHLEEN SEBELIUS, GOVERNOR
BRIAN J. MOLINE, CHAIR
ROBERT E. KREHBIEL, COMMISSIONER
MICHAEL C. MOFFET, COMMISSIONER

March 23, 2007

Mr. L.D. Davis
L.D. Drilling, Inc.
7 SW 26 Ave.
Great Bend, Ks 67530

RE: Drilling Pit Application
Trinkle OWWO Lease Well No. 1-33
NE/4 Sec. 33-26S-11W
Pratt County, Kansas

Dear Mr. Davis:

District staff has inspected the above referenced location and has determined that the reserve pit shall be constructed **without slots**, the bottom shall be flat and reasonably level, and the free fluids must be removed. The fluids are to be removed from the reserve pit as soon as practical after drilling operations have ceased.

If production casing is set all completion fluids shall be removed from the working pits daily. NO completion fluids or non-exempt wastes shall be placed in the reserve pit.

The fluids should be taken to an authorized disposal well. Please call the District Office at (620) 225-8888 when the fluids have been removed. Please file form CDP-5 (August 2004), Exploration and Production Waste Transfer, within 30 days of fluid removal. Conservation division forms are available through our office and on the KCC web site: www.kcc.state.ks.us/conservation/forms.

A copy of this letter should be posted in the doghouse along with the approved Intent to Drill. If you have any questions or concerns please feel free to contact the undersigned at the above address.

Sincerely,


Kathy Haynes
Environmental Protection and Remediation Department

cc: File