For KCC Use:	3-2107	
Effective Date:	30101	
District #	4	

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

CORRECTED must be Typed All bisels must be Filled

	ENTIODMILL All blanks must be Filler
SGA? Yes Yoo Must be approved by KCC five (5	days prior to commencing well
C	ORRECTED
March 21 2007	Snot
Expected Spud Date month day year *** a	1) 3 E N N O
***	1940 Feet from N / S Line of Section
OPERATOR: License# 33751 ***	1900 feet from E / / W Line of Section
	is SECTION Regular Irregular?
	(Note: Locate well on the Section Plat on reverse side)
Cltu/Claim/7in	County: Phillips
Contact Person	Lease Name: Wilkinson Weil #: 1
Phone: (785) 425-8911	Legage (Marino)
	FRED INGINE.
CONTRACTOR: Licensell 33237	IS (IES & Little End to Appropriate
Name: Anderson Drilling ***	Target Formation(s): Kansas City
- F	Nearest Lesse or unit boundary: 940
Total Company of the	Ground Stateoe Elevators
	, Clar
Gas Classes Classes	Proper water Supply were and and the control of the
OMMO Disposal Wildcat Cable	Depth to bottom of fresh water:
Seismic; of Holes Other	Depth to bottom of usable water, set 900
Other	Surface Pipe by Alternate: 1 1 2
	Length of Surface Pipe Planned to be set: 200+
If OWWO: old well information as follows:	Length of Conductor Pipe required: none
Operator:	Projected Total Depth: 4,000
Well Name:	Formation at Total Depth: Kansas City
Original Completion Date:Original Total Depth:	Water Source for Drilling Operations:
Directional, Deviated or Horizontal wellbore?	Well Farm Pond Other haul
	DWR Permit #:
If Yes, true vertical depth:	(Note: Apply for Pennit with DWR 🚺)
Bottom Hole Location:	Will Cores be taken?
KOU DRI W.	
AS: 3/2 N/2 SESW SIN'FSL 1980 FWL NLVB 8/0'	If Yes, proposed zone:
145: 5/2 N/2 SESW 916 FSL 1980 FWC NLVB 8/0	If Yes, proposed zone: RECEIVED
C' SE-NW-SE-SW QUO'FIL 1900 EWIL NEUBYTEEN	CANSAS CORPORATION
C: SE-NW-SE-SW QUO'BL 1900 EWIL NEUBY AREN	CANSAS CORPORATION
S: SE-NW-SESV 940 PSL 1900 FWL NLVB 476 The undersigned hereby affirms that the drilling, completion and eventual pla	DAVIT JOSH STATE OF THE SECOND COME STATE OF THE SECOND COME SECOND SEC
The undersigned hereby affirms that the drilling, completion and eventual place it is agreed that the following minimum requirements will be met:	DAVIT DAVIT SANSAS CORPORATION COM 1999ing of this well will comply with K.S.A. 55 et. seq. MAR 1 6 2007 CONSERVATION COM
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RECEIVED
MAR 2 3 2007
KCC WICHITA

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form CUP-1 April 2004 Form must be Typed

APPLICATION FOR SURFACE PIT

Submit in Duplicate

CORRECTED

Operator Name: Resources Buffalo Common, LLC		License Number: 33751		
Operator Address: 2360 "J" Road, Stockton, KS 67669				
Contact Person: Raleigh Fenton		Phone Number: (785) 425 - 6911		
Leese Name & Well No.: Wilkinson #1		Pit Location (QQQQ):		
Type of Pit: Emergency Pit Bum Pit Settling Pit Workover Pit Haul-Off Pit (#WP Supply API No. or Year Drilled) Is the pit located in a Sensitive Ground Water	Pit is: [2] Proposed If Existing, date of Pit capacity: 3,600	onstructed: * * * * * *	ApSE NW SE SW Sec. 29 Twp. 5 R. 19 East West	
Is the bottom below ground level? Yes No	Artificial Liner?		How is the pit tined if a plastic liner is not used? Clay type soil Width (feet) N/A: Steel Pits	
Pit dimensions (all but working pits):				
material, thickness and installation procedure. Distance to nearest water well within one-mile of pit		Depth to shallo Source of info	KANSAS CORPORATION COMMISSION MAR 1 6 2007 CONSERVATION DIVISION WIGHTIA, KS / matter: JR - KGS	
5043 feet Depth of water well 40 feet Emergency, Settling and Burn Pits ONLY:		Drilling, Work	well owner electric log KDWR over and Haul-Off Pits ONLY:	
Producing Formation:		Type of material utilized in drilling/workover: drilling mud Number of working pits to be utilized: 1 Abandonment procedure: Let fluid evaporate and fill with		
Does the slope from the tank battery allow all spilled fluids to flow into the pit? Yes No		excavated dirt Drill pits must be closed within 365 days of spud date.		
I hereby certify that the above statements are true and correct to the best of my knowledge and belief. March 16, 2007				

Mail to: KCC - Conservation Division, 130 S. Market - Room 2978, Wichita, Kansas 67202

RECEIVED
MAR 2 3 2007
KCC WICHITA