

For KCC Use: 3-21-07
 Effective Date: 3-21-07
 District #: 4
 SGA? Yes No

KANSAS CORPORATION COMMISSION
 OIL & GAS CONSERVATION DIVISION
NOTICE OF INTENT TO DRILL

CORRECTED

Form C-1
 December 2002
 must be Typed
 must be Signed
 All blanks must be Filled

Must be approved by KCC five (5) days prior to commencing well

Expected Spud Date March 21, 2007
 month day year ***

CORRECTED
 Spot East
 West
 ap SE NW Sec. 29 Twp. 5 S. R. 19
940 feet from N / S Line of Section
1900 feet from E / W Line of Section
 Is SECTION Regular Irregular?

OPERATOR: License# 33751
 Name: Resource Buffalo Common LLC
 Address: 2360 "J" Road
 City/State/Zip: Stockton, KS 67869
 Contact Person: Raleigh Fenton
 Phone: (785) 425-6911

CONTRACTOR: License# 33237
 Name: Anderson Drilling

Well Drilled For: Oil Gas OWWO Seismic; # of Holes _____
 Enh Rec Storage Disposal Other _____
 Well Class: Infield Pool Ext. Wildcat Other _____
 Type Equipment: Mud Rotary Air Rotary Cable

If OWWO: old well information as follows:

Operator: _____
 Well Name: _____
 Original Completion Date: _____ Original Total Depth: _____

Directional, Deviated or Horizontal wellbore? Yes No

If Yes, true vertical depth: _____

Bottom Hole Location: _____

KCC DKT #: _____

* ** WAS: 5/2 N/2 SE SW 910' FSL 1900' FWL NLUB 810'
IS: SE-NW-SE-SW 940' FSL 1900' FWL NLUB 940'

(Note: Locate well on the Section Plat on reverse side)
 County: Phillips
 Lease Name: Wilkinson Well #: 1
 Field Name: wildcat
 Is this a Prorated / Spaced Field? Yes No
 Target Formation(s): Kansas City
 Nearest Lease or unit boundary: 940 feet MSL
 Ground Surface Elevation: 2,101 feet MSL
 Water well within one-quarter mile: Yes No
 Public water supply well within one mile: Yes No
 Depth to bottom of fresh water: 180
 Depth to bottom of usable water: 900
 Surface Pipe by Alternate: 1 2
 Length of Surface Pipe Planned to be set: 200'
 Length of Conductor Pipe required: none
 Projected Total Depth: 4,000'
 Formation at Total Depth: Kansas City
 Water Source for Drilling Operations: Well Farm Pond Other haul
 DWR Permit #: _____

(Note: Apply for Permit with DWR)

Will Cores be taken? Yes No

If Yes, proposed zone: _____

RECEIVED
 KANSAS CORPORATION COMMISSION

MAR 16 2007

CONSERVATION DIVISION
 WICHITA

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq.
 It is agreed that the following minimum requirements will be met:
 1. Notify the appropriate district office prior to spudding of well;
 2. A copy of the approved notice of intent to drill shall be posted on each drilling rig;
 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.
 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging;
 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date.
 Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: March 16, 2007 Signature of Operator or Agent: Donna Thanda Title: Agent

For KCC Use ONLY
 API # 15 - 147-20610-0000
 Conductor pipe required None feet
 Minimum surface pipe required 200 feet per Alt. 10
 Approved by: Pat 3-16-07 / Pat 3-23-07
 This authorization expires: 9-16-07
 (This authorization void if drilling not started within 6 months of approval date.)
 Spud date: _____ Agent: _____

Remember to:

- File Drill Plat Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed;
- Obtain written approval before disposing or injecting salt water.
- If this permit has expired (See: authorized expiration date) please check the box below and return to the address below.

Well Not Drilled - Permit Expired

Signature of Operator or Agent: _____

Date: _____

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

RECEIVED
 MAR 23 2007
 KCC WICHITA

29
 5
 19W

**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
APPLICATION FOR SURFACE PIT**

Form KCP-1
April 2004
Form must be Typed

Submit in Duplicate

CORRECTED

Operator Name: Resources Buffalo Common, LLC		License Number: 33751
Operator Address: 2360 "J" Road, Stockton, KS 67669		
Contact Person: Raleigh Fenton		Phone Number: (785) 425 - 6911
Lease Name & Well No.: Wilkinson #1		Pit Location (QQQQ): A p S E N W S E S W
Type of Pit: <input type="checkbox"/> Emergency Pit <input type="checkbox"/> Burn Pit <input type="checkbox"/> Settling Pit <input checked="" type="checkbox"/> Drilling Pit <input type="checkbox"/> Workover Pit <input type="checkbox"/> Haul-Off Pit <small>(If WP Supply API No. or Year Drilled)</small>	Pit is: <input checked="" type="checkbox"/> Proposed <input type="checkbox"/> Existing If Existing, date constructed: * * * * Pit capacity: 3,600 (bbls)	Sec. 29 Twp. 5 R. 19 <input type="checkbox"/> East <input checked="" type="checkbox"/> West 940 Feet from <input type="checkbox"/> North / <input checked="" type="checkbox"/> South Line of Section 1900 Feet from <input type="checkbox"/> East / <input checked="" type="checkbox"/> West Line of Section Phillips County
Is the pit located in a Sensitive Ground Water Area? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		Chloride concentration: _____ mg/l <small>(For Emergency Pits and Settling Pits only)</small>
Is the bottom below ground level? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Artificial Liner? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	How is the pit lined if a plastic liner is not used? clay type soil
Pit dimensions (all but working pits): 60 Length (feet) 60 Width (feet) _____ N/A: Steel Pits Depth from ground level to deepest point: 5 (feet)		
If the pit is lined give a brief description of the liner material, thickness and installation procedure.		Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring. RECEIVED KANSAS CORPORATION COMMISSION MAR 16 2007 CONSERVATION DIVISION WICHITA, KS
Distance to nearest water well within one-mile of pit 5042 feet Depth of water well 40 feet	Depth to shallowest fresh water 25 feet. Source of information: JR-KGS _____ measured _____ well owner _____ electric log _____ KDWR	
Emergency, Settling and Burn Pits ONLY: Producing Formation: _____ Number of producing wells on lease: _____ Barrels of fluid produced daily: _____ Does the slope from the tank battery allow all spilled fluids to flow into the pit? <input type="checkbox"/> Yes <input type="checkbox"/> No	Drilling, Workover and Haul-Off Pits ONLY: Type of material utilized in drilling/workover: drilling mud Number of working pits to be utilized: 1 Abandonment procedure: Let fluid evaporate and fill with excavated dirt Drill pits must be closed within 365 days of spud date.	
I hereby certify that the above statements are true and correct to the best of my knowledge and belief.		
March 16, 2007 Date	<i>Deanna Shanda</i> Signature of Applicant or Agent	

15-017-200610-0220

KCC OFFICE USE ONLY		
Date Received: 3/16/07	Permit Number: _____	Permit Date: 3/16/07 Lease inspection: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

**RECEIVED
MAR 23 2007
KCC WICHITA**