For KCC I	ا se: Date: د	3-28-07	
District #		4	
SGA?	Yes	☑ No	

Kansas Corporation Commission Oil & Gas Conservation Division

NOTICE OF INTENT TO DRILL

Form C-1 December 2002 Form must be Typed Form must be Signed All blanks must be Filled

Must be approved by KCC five (5) days prior to commencing well
Expected Spud Date April 11, 2007 month day year	Spot East
20.450	1850 feet from V N / S Line of Section
OPERATOR: License# 30458	2640 feet from E / V W Line of Section
Name: R.J.M. Oil Company, Inc.	Is SECTION A RegularIrregular?
Address: P.O. box 256	· ·
Address: Claffin, KS 67525 City/State/Zip: Cheic Hoffman	(Note: Locate well on the Section Plat on reverse side)
Contact Person: Critis Hollings	County: Barton
Phone: 620-786-0644	Lease Name: Wondra-Poppelreiter Unit Well #: 1
CONTRACTOR: License# 5142	Field Name: Kraft-Prusa
Name: Sterling Drilling Company	Is this a Prorated / Spaced Field? Yes VNo
Tallie.	Target Formation(s): Lansing Kansas City - Arbuckle
Well Drilled For: Well Class: Type Equipment:	Nearest Lease or unit boundary: 440'
✓ Oil ✓ Enh Rec ✓ Infield ✓ ✓ Mud Rotary ✓	Ground Surface Elevation: 1874 feet MSL
Gas Storage Pool Ext. Air Rotary	Water well within one-quarter mile: Yes ✓ No-
OWWO Disposal Wildcat Cable	Public water supply well within one mile: Yes ✓ No
Seismic;# of Holes Other	Depth to bottom of fresh water: 160'
Other	Depth to bottom of usable water: 340'
	Surface Pipe by Alternate: 1
If OWWO: old well information as follows:	Length of Surface Pipe Planned to be set: 360'
Operator:	Length of Conductor Pipe required: none
Well Name:	Projected Total Depth: 3400'
Original Completion Date:Original Total Depth:	Formation at Total Depth: Lansing Kansas City - Arbuckle
Directional, Deviated or Horizontal wellbore?	Water Source for Drilling Operations:
	Well ✓ Farm Pond Other
If Yes, true vertical depth:	DWR Permit #:
Bottom Hole Location:	(Note: Apply for Permit with DWR (1)
A PARTY III	
KCC DKT #:	Will Cores be taken? Yes ✓ No
	Will Cores be taken? Yes ✓ No
) IL + (345 LEASES W/ FOOLING CLAUSES ATTACHE	Will Cores be taken? Yes ✓ No If Yes, proposed zone: RECEIVED
) IL + GAS LEASES W/ POOLING CLAUSES ATTACHED	Will Cores be taken? If Yes, proposed zone: RECEIVED KANSAS CORPORATION COMMISSIGN
IL + GAS LEASES W/ FOOLING CLAUSES ATTACHED AFFIL The undersigned hereby affirms that the drilling, completion and eventual places.	Will Cores be taken? If Yes, proposed zone: RECEIVED RANSAS CORPORATION COMMISSION Ungging of this well will comply with K.S.A. 55 et. seq.
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IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

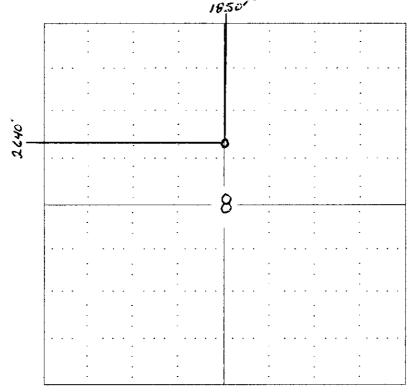
Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

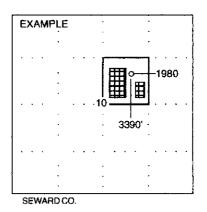
API No. 15 - 009-25039-0000	Location of Well: County: Barton		
Operator: R.J.M. Oil Company, Inc.	1850 feet from VN / S Line of Section		
Lease: Wondra-Poppelreiter Unit	2640 feet from ☐ E / ✓ W Line of Section		
Well Number: 1 Field: Kraft-Prusa	Sec. 8 Twp. 17 S. R. 11 East ✓ Wes		
Number of Acres attributable to well:	Is Section: 🗸 Regular or 🔲 Irregular		
QTR / QTR / QTR of acreage: 130'N - S/2 - N/2	If Section is Irregular, locate well from nearest corner boundary. Section corner used: NE NW SE SW		

PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.) (Show footage to the nearest lease or unit boundary line.)



* SEE ATTACHED UNIT PLAT.



NOTE: In all cases locate the spot of the proposed drilling locaton.

In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the section's south / north and east / west.
- 3. The distance to the nearest lease or unit boundary line.

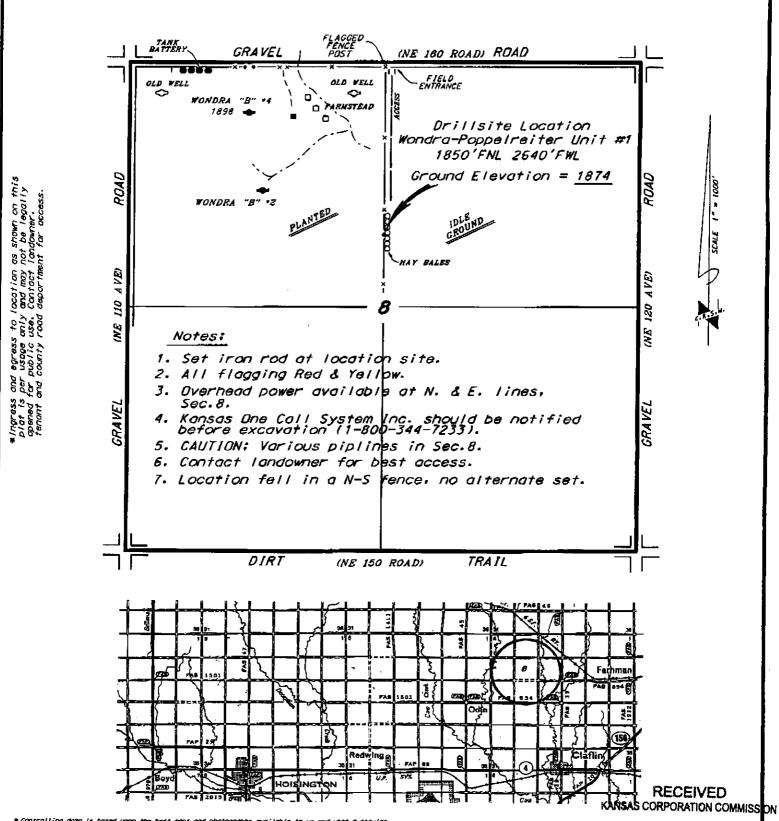
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attacked (PDP) of old wells. MAR 2 2 2007 CG-8 for gas wells).

> CONSERVATION DIVISION WICHITA, KS

RECEIVED

R.J.M. OIL COMPANY, INC. WONDRA-POPPELREITER UNIT LEASE N. 1/2, SECTION 8. T175. R11W BARTON COUNTY. KANSAS

15-009-25039-000)



Section or land convening one cores.

Approximate section lines were determined using the normal standard of core of militaring pure-point profit ing in the State of Konsos. The section corners, which establish the profits section lines, were het necessarily located, and the section is the decision in the westion is not purificable location. Therefore, the operator measuring this service and appearing this plot and all other parties raising therefore are necessarily this service and appearing this plot and all other parties raising therefore over the neid Control Konsoo Diffeld Services, fine, it a differs and employeds normales from oil journs, death and expenses and sold entitles released from any liability from incontrol or consequential dendate.

Elevations control or consequential dendate.

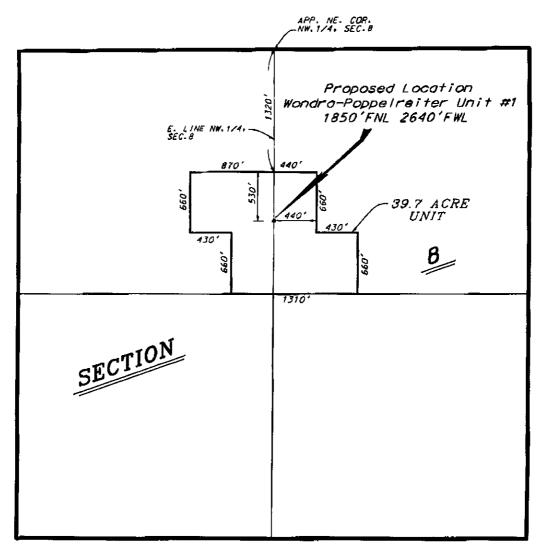
March 19, 2007 SERVATION DIVISION

MAR 2 2 2007

WICHITA, KS

RJM OIL COMPANY, INC. WONDRA-POPPELREITER UNIT LEASE IN NW. 1/4 & NE. 1/4, SECTION 8. T175. R11W BARTON COUNTY, KANSAS

15-009-25039-0000



UNIT DESCRIPTION

That part of the Northwest Quarter and the Northeast Quarter of Section 8. Township 17 South. Range 11 West of the 6th Principal Meridian. Barton County. Kansas. described as follows:

commencing at the northeast corner of the Northwest Quarter of said Section 8: thence on an assumed bearing of South, along the east line of the Northwest Quarter of said section, a distance of 1320.00 feet to the point of beginning of the unit to be described; thence on a bearing of West a distance of 870,00 feet; thence on a bearing of South a distance of 660.00 feet; thence on a bearing of South a distance of 660.00 feet; thence on a distance of 660.00 feet; thence on a bearing of South a distance of 660.00 feet; thence on a bearing of North a distance of 660.00 feet; thence on a RÉCEIVED of beginning. The above described unit contains 39.7 acres.

KANSAS CORPORATION COMMISSION

MAR 2 2 2007

CONSERVATION DIVISION March 14. 200 WCHITA, KS

-Controlling data is based upon the best many and photographs available to us and upon a regular section of land applaining \$40 ocres.

section of land containing \$40 occas.

Approximate section lines were determined whing the remed standard of agree of allield surveyors proprising in the store of Konsos. The section contents, which establish the precise section lines, were not messadefly located, and the award facility of the drillstre location in the social of incident advanced to the content of the social proprises. Therefore, the aperiate Social this service and excepting this plot and all other parties relying thereon agree to dark Control Konsos dictions derived the lines of the deployed formings from all iddas, costs and expenses and sold entities relegand from any iladility from incidental accumulation of the sections.

derived from Hational Geodetic Vactical Datum

CENTRAL KANSAS OILFIELD SERVICES, INC. (620)792-1977

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form CDP-1 April 2004 Form must be Typed

APPLICATION FOR SURFACE PIT

Submit in Duplicate

Operator Name: R.J.M. Oil Company, Inc.			License Number: 30458			
Operator Address: P.O. Box 256, (Claflin, KS 67	525				
Contact Person: Chris Hoffman			Phone Number: (620) 786 - 0644			
Lease Name & Well No.: Wondra-Poppelreiter Unit Well #1			Pit Location (QQQQ):			
Type of Pit: Pit is:		130'N _ S/2 _ N/2 _				
Emergency Pit Burn Pit	Proposed Existing		Sec. 8 Twp. 17S R.	11 East 🗸 West		
Settling Pit	If Existing, date constructed:		1850 Feet from	North / South Line of Section		
Workover Pit Haul-Off Pit	Pit capacity:		2640 Feet from	East / ✓ West Line of Section		
(If WP Supply API No. or Year Drilled)	400 (bbis)		Barton	County		
Is the pit located in a Sensitive Ground Water			Chloride concentration:	ma/l		
,	السنا السنا		(For Emergency Pits and Settling Pits only)			
is the bottom below ground level?	Artificial Liner?		How is the pit lined if a plasti	c liner is not used?		
Yes No	Yes 🗸	No	native mud	1		
material, thickness and installation procedured in the procedure of the pr			ncluding any special monitoring west fresh water 45			
	Depth to shallowest fresh water 45 Source of information:measuredwell ownerelectric logKDWR Driffling, Workover and Haul-Off Pits ONLY: Type of material utilized in driffling/workover: fresh mud Number of working pits to be utilized: 3					
Emergency, Settling and Burn Pits ONLY			Drilling, Workover and Haul-Off Pits ONLY:			
Producing Formation:	1		al utilized in drilling/workover: fresh mud			
			rking pits to be utilized: 3			
1			Abandonment procedure: allow to dry and backfill			
Does the slope from the tank battery allow all spilled fluids to flow into the pit? Yes No		Drill pits must be closed within 365 days of spud date.				
I hereby certify that the above state	ements are true and c	orrect to the best	t of my knowledge and belief.	RECEIVED KANSAS CORPORATION COMMISSIO		
March 20, 2007		BRAD	MILLER	MAR 2 2 2007		
Date		ignature of Applicant or Agent	CONSERVATION DIVISION			
KCC OFFICE USE ONLY						
Date Received: 3/22/07 Permit Nun	nber:	Permi	it Date: 3/22/07 Leas	e Inspection: Yes No		