

For KCC Use: 3-28-07  
 Effective Date: \_\_\_\_\_  
 District #: 4  
 SGA?  Yes  No

**KANSAS CORPORATION COMMISSION  
 OIL & GAS CONSERVATION DIVISION  
 NOTICE OF INTENT TO DRILL**

Form C-1  
 December 2002  
**Form must be Typed**  
**Form must be Signed**  
**All blanks must be Filled**

*Must be approved by KCC five (5) days prior to commencing well*

Expected Spud Date April 11, 2007  
 month day year

OPERATOR: License# 30458  
 Name: R.J.M. Oil Company, Inc.  
 Address: P.O. box 256  
 City/State/Zip: Claffin, KS 67525  
 Contact Person: Chris Hoffman  
 Phone: 620-786-0644

CONTRACTOR: License# 5142  
 Name: Sterling Drilling Company

<b>Well Drilled For:</b>	<b>Well Class:</b>	<b>Type Equipment:</b>
<input checked="" type="checkbox"/> Oil	<input type="checkbox"/> Enh Rec	<input checked="" type="checkbox"/> Infield
<input type="checkbox"/> Gas	<input type="checkbox"/> Storage	<input type="checkbox"/> Pool Ext.
<input type="checkbox"/> OWWO	<input type="checkbox"/> Disposal	<input type="checkbox"/> Wildcat
<input type="checkbox"/> Seismic; # of Holes _____	<input type="checkbox"/> Other _____	<input type="checkbox"/> Cable
<input type="checkbox"/> Other _____		

If OWWO: old well information as follows:  
 Operator: \_\_\_\_\_  
 Well Name: \_\_\_\_\_  
 Original Completion Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_

Directional, Deviated or Horizontal wellbore?  Yes  No  
 If Yes, true vertical depth: \_\_\_\_\_  
 Bottom Hole Location: \_\_\_\_\_  
 KCC DKT #: \_\_\_\_\_

Spot 130°N S/2 N/2 Sec. 8 Twp. 17 S. R. 11  East  West  
1850 feet from  N /  S Line of Section  
2640 feet from  E /  W Line of Section  
 Is SECTION  Regular  Irregular?

(Note: Locate well on the Section Plat on reverse side)  
 County: Barton  
 Lease Name: Wondra-Poppelreiter Unit Well #: 1  
 Field Name: Kraft-Prusa

Is this a Prorated / Spaced Field?  Yes  No  
 Target Formation(s): Lansing Kansas City - Arbuckle  
 Nearest Lease or unit boundary: 440'

Ground Surface Elevation: 1874 feet MSL  
 Water well within one-quarter mile:  Yes  No  
 Public water supply well within one mile:  Yes  No

Depth to bottom of fresh water: 160'  
 Depth to bottom of usable water: 340'  
 Surface Pipe by Alternate:  1  2

Length of Surface Pipe Planned to be set: 360'  
 Length of Conductor Pipe required: none  
 Projected Total Depth: 3400'  
 Formation at Total Depth: Lansing Kansas City - Arbuckle

Water Source for Drilling Operations:  
 Well  Farm Pond Other \_\_\_\_\_  
 DWR Permit #: \_\_\_\_\_

(Note: Apply for Permit with DWR )  
 Will Cores be taken?  Yes  No  
 If Yes, proposed zone: \_\_\_\_\_

**⊗ OIL + GAS LEASES w/ POOLING CLAUSES ATTACHED**

**AFFIDAVIT**

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq.  
 It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office **prior** to spudding of well;
2. A copy of the approved notice of intent to drill **shall be** posted on each drilling rig;
3. The minimum amount of surface pipe as specified below **shall be set** by circulating cement to the top; in all cases surface pipe **shall be set** through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary **prior to plugging**;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within **120 days** of spud date.  
 Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. **In all cases, NOTIFY district office** prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: March 20, 2007 Signature of Operator or Agent: BRAD MILLER Title: Operator

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**MAR 22 2007**  
**CONSERVATION DIVISION**  
**WICHITA, KS**

**For KCC Use ONLY**  
 API # 15 - 009-25039-0000  
 Conductor pipe required None feet  
 Minimum surface pipe required 300 feet per Alt. 1  
 Approved by: PH3-23-07  
**This authorization expires: 9-23-07**  
*(This authorization void if drilling not started within 6 months of approval date.)*  
 Spud date: \_\_\_\_\_ Agent: \_\_\_\_\_

**Remember to:**

- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed;
- Obtain written approval before disposing or injecting salt water.
- If this permit has expired (See: authorized expiration date) please check the box below and return to the address below.

**Well Not Drilled - Permit Expired**  
 Signature of Operator or Agent: \_\_\_\_\_  
 Date: \_\_\_\_\_

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

8  
17  
11W

**IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW**

*Plat of acreage attributable to a well in a prorated or spaced field*

**If the intended well is in a prorated or spaced field, please fully complete this side of the form.** If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 - 009-25039-0000  
Operator: R.J.M. Oil Company, Inc.  
Lease: Wondra-Poppelreiter Unit  
Well Number: 1  
Field: Kraft-Prusa

Number of Acres attributable to well: \_\_\_\_\_  
QTR / QTR / QTR of acreage: 130'N - S/2 - N/2

Location of Well: County: Barton  
1850 feet from  N /  S Line of Section  
2640 feet from  E /  W Line of Section  
Sec. 8 Twp. 17 S. R. 11  East  West

Is Section:  Regular or  Irregular

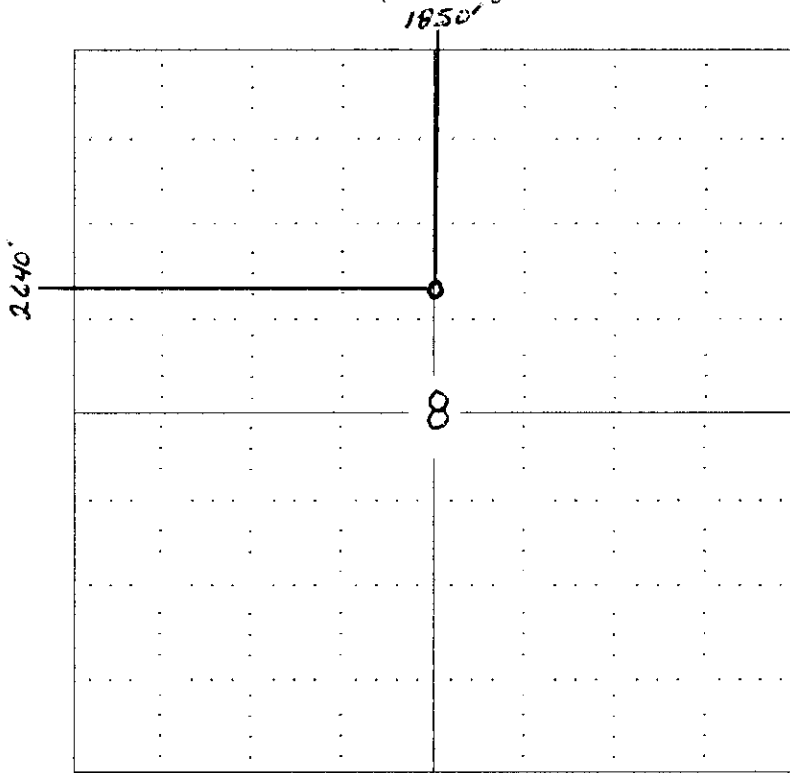
**If Section is Irregular, locate well from nearest corner boundary.**

Section corner used:  NE  NW  SE  SW

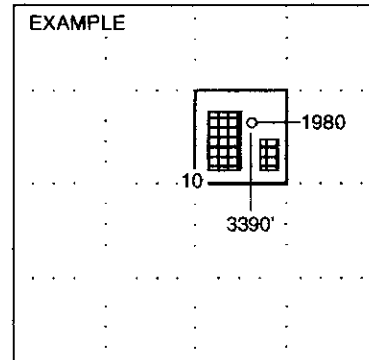
**PLAT**

*(Show location of the well and shade attributable acreage for prorated or spaced wells.)*

*(Show footage to the nearest lease or unit boundary line.)*



\*SEE ATTACHED UNIT PLAT.



SEWARD CO.

**NOTE: In all cases locate the spot of the proposed drilling location.**

**In plotting the proposed location of the well, you must show:**

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the section's south / north and east / west.
- 3. The distance to the nearest lease or unit boundary line.
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached. (CG-7 for oil wells, CG-8 for gas wells).

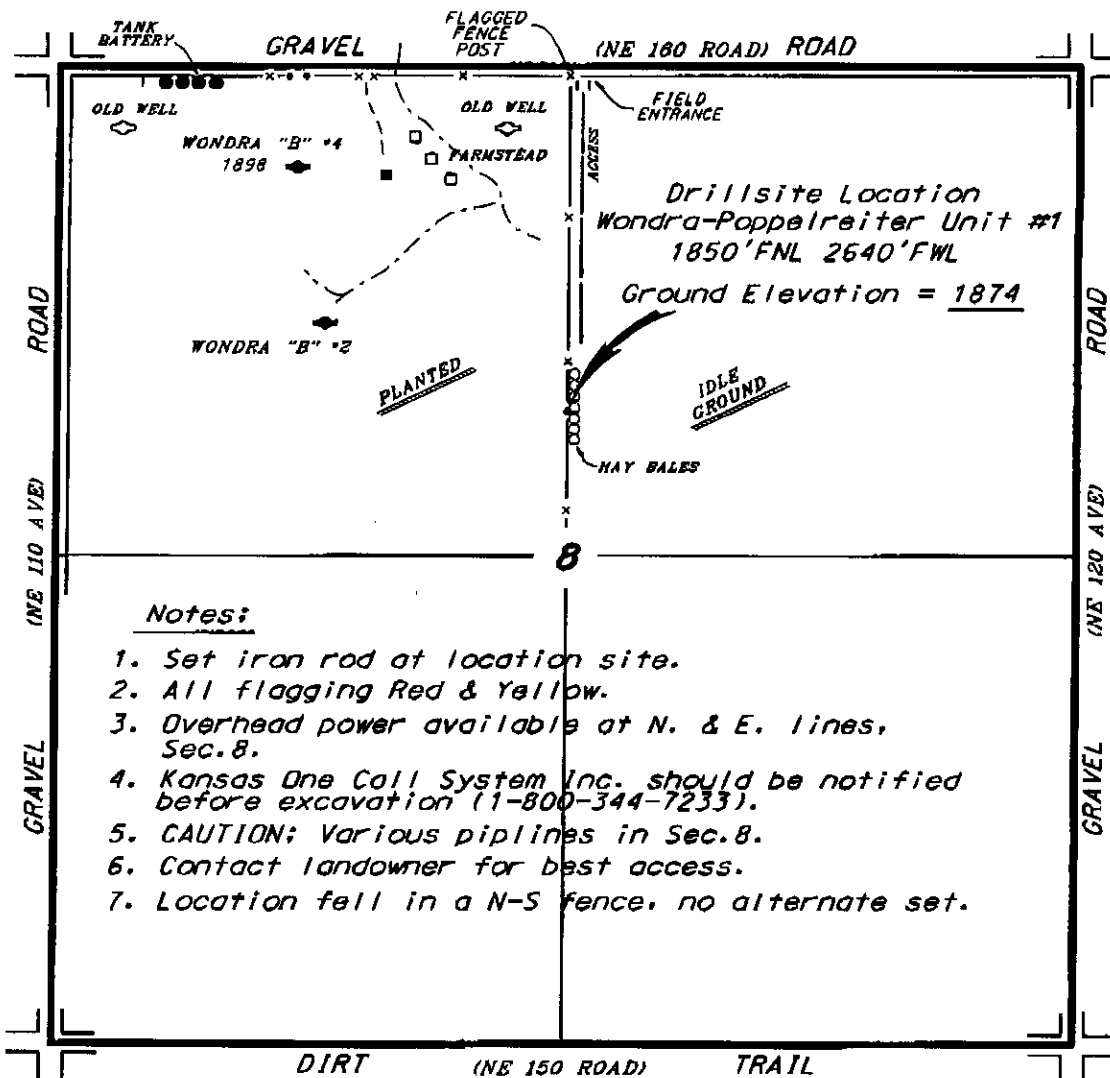
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WICHITA, KS

R.J.M. OIL COMPANY, INC.  
WONDRA-POPPELREITER UNIT LEASE  
N. 1/2, SECTION 8, T17S, R11W  
BARTON COUNTY, KANSAS

15009-25039-0000



\*Ingress and egress to location as shown on this plat is per usage only and may not be legally opened for public use. Contact landowner, tenant and county road department for access.



\* Controlling data is based upon the best maps and photographs available to us and upon a regular section of land containing 640 acres.

\* Appropriate section lines were determined using the normal standard of care of oilfield surveyors practicing in the state of Kansas. The section corners, which establish the precise section lines, were not necessarily located, and the exact location of the drillsite location in the section is not guaranteed. Therefore, the operator securing this service and occupying this plot and all other parties relying thereon agree to hold Central Kansas Oilfield Services, Inc., its officers and employees harmless from all losses, costs and expenses and hold harmless released from any liability from incidental or consequential damages.

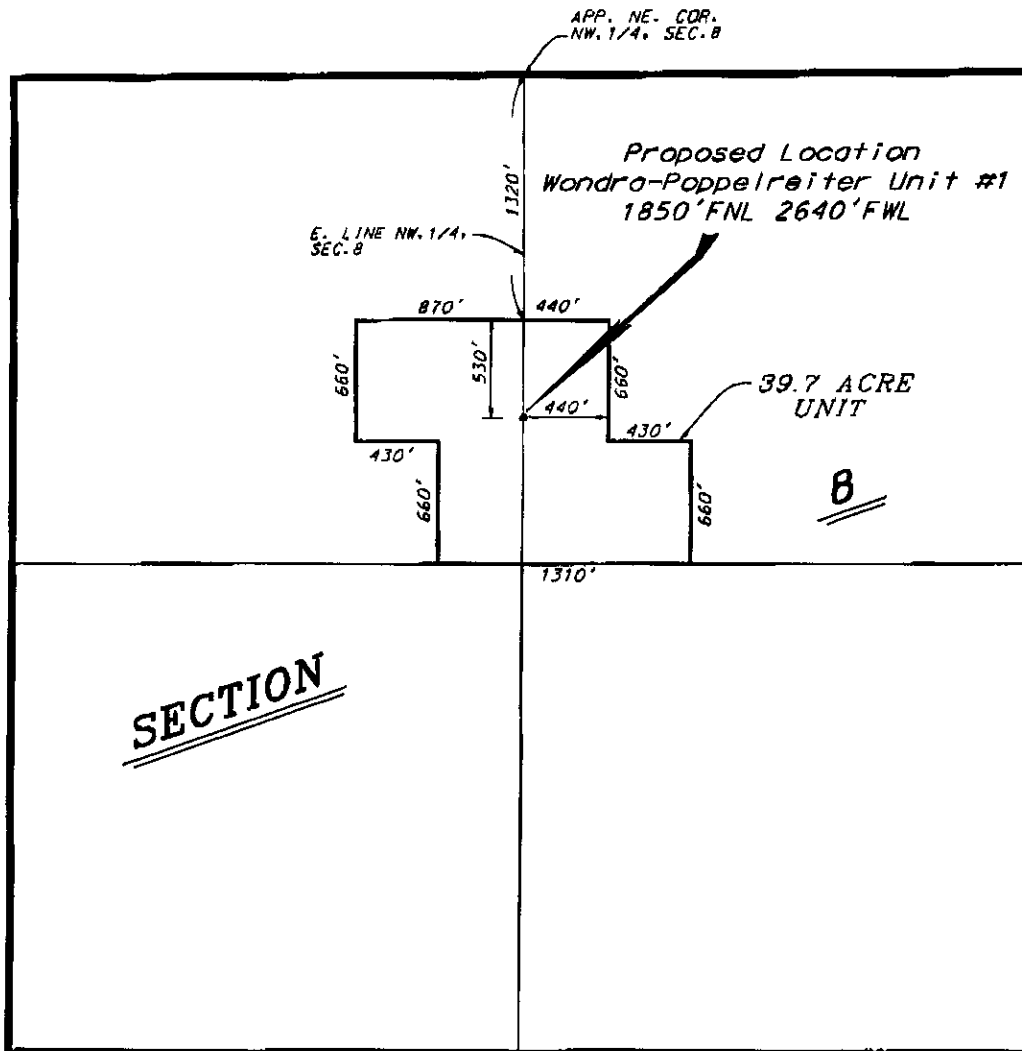
\* Elevations derived from National Geodetic Vertical Datum.

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CONSERVATION DIVISION  
WICHITA, KS

Date March 19, 2007

**RJM OIL COMPANY, INC.  
WONDRA-POPPELREITER UNIT LEASE  
IN NW. 1/4 & NE. 1/4, SECTION 8, T17S, R11W  
BARTON COUNTY, KANSAS**

15-009-25039-0000



UNIT DESCRIPTION

That part of the Northwest Quarter and the Northeast Quarter of Section 8, Township 17 South, Range 11 West of the 6th Principal Meridian, Barton County, Kansas, described as follows:

Commencing at the northeast corner of the Northwest Quarter of said Section 8; thence on an assumed bearing of South, along the east line of the Northwest Quarter of said section, a distance of 1320.00 feet to the point of beginning of the unit to be described; thence on a bearing of West a distance of 870.00 feet; thence on a bearing of South a distance of 660.00 feet; thence on a bearing of East a distance of 430.00 feet; thence on a bearing of South a distance of 660.00 feet; thence on a bearing of East a distance 1310.00 feet; thence on a bearing of North a distance of 660.00 feet; thence on a bearing of West a distance of 430.00 feet; thence on a bearing of North a distance of 660.00 feet; thence on a bearing of West a distance of 440.00 feet to the point of beginning.

The above described unit contains 39.7 acres.

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WICHITA, KS

March 14, 2007

\* Controlling data is based upon the best maps and photographs available to us and upon a regular section of land containing 640 acres.  
\* Appropriate section lines were determined using the normal standard of care of oilfield surveyors practicing in the state of Kansas. The section corners, which establish the precise section lines, were not necessarily located, and the exact location of the oilfield location in the section is not guaranteed. Therefore, the operator assuming this service and accepting this plan, and all other parties relying thereon agree to hold Central Kansas Oilfield Services, Inc., its officers and employees harmless from all losses, costs and expenses and said entities released from any liability from incidental or consequential damages.  
\* Elevations derived from National Geodetic Vertical Datum.

**KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
APPLICATION FOR SURFACE PIT**

Form CDP-1  
April 2004  
Form must be Typed

*Submit in Duplicate*

Operator Name: <b>R.J.M. Oil Company, Inc.</b>		License Number: <b>30458</b>
Operator Address: <b>P.O. Box 256, Claflin, KS 67525</b>		
Contact Person: <b>Chris Hoffman</b>		Phone Number: ( <b>620</b> ) <b>786 - 0644</b>
Lease Name & Well No.: <b>Wondra-Poppelreiter Unit Well #1</b>		Pit Location (QQQQ): <b>130°N S/2 N/2</b> Sec. <b>8</b> Twp. <b>17S</b> R. <b>11</b> <input type="checkbox"/> East <input checked="" type="checkbox"/> West <b>1850</b> Feet from <input checked="" type="checkbox"/> North / <input type="checkbox"/> South Line of Section <b>2640</b> Feet from <input type="checkbox"/> East / <input checked="" type="checkbox"/> West Line of Section <b>Barton</b> County
Type of Pit: <input type="checkbox"/> Emergency Pit <input type="checkbox"/> Burn Pit <input type="checkbox"/> Settling Pit <input checked="" type="checkbox"/> Drilling Pit <input type="checkbox"/> Workover Pit <input type="checkbox"/> Haul-Off Pit <small>(If WP Supply API No. or Year Drilled)</small>	Pit is: <input checked="" type="checkbox"/> Proposed <input type="checkbox"/> Existing If Existing, date constructed: _____ Pit capacity: <b>400</b> (bbls)	
Is the pit located in a Sensitive Ground Water Area? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		Chloride concentration: _____ mg/l <small>(For Emergency Pits and Settling Pits only)</small>
Is the bottom below ground level? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Artificial Liner? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	How is the pit lined if a plastic liner is not used? <b>native mud</b>
Pit dimensions (all but working pits): <b>80</b> Length (feet) <b>80</b> Width (feet) <b>N/A: Steel Pits</b> Depth from ground level to deepest point: <b>6</b> (feet)		
If the pit is lined give a brief description of the liner material, thickness and installation procedure.		Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring.
Distance to nearest water well within one-mile of pit <b>1501</b> feet    Depth of water well <b>160</b> feet		Depth to shallowest fresh water <b>45</b> feet. Source of information: _____ measured    _____ well owner    _____ electric log <input checked="" type="checkbox"/> KDWR
<b>Emergency, Settling and Burn Pits ONLY:</b> Producing Formation: _____ Number of producing wells on lease: _____ Barrels of fluid produced daily: _____ Does the slope from the tank battery allow all spilled fluids to flow into the pit? <input type="checkbox"/> Yes <input type="checkbox"/> No		<b>Drilling, Workover and Haul-Off Pits ONLY:</b> Type of material utilized in drilling/workover: <b>fresh mud</b> Number of working pits to be utilized: <b>3</b> Abandonment procedure: <b>allow to dry and backfill</b> _____ Drill pits must be closed within 365 days of spud date.
I hereby certify that the above statements are true and correct to the best of my knowledge and belief.		<b>RECEIVED</b> KANSAS CORPORATION COMMISSION <b>MAR 22 2007</b> CONSERVATION DIVISION WICHITA, KS
March 20, 2007 Date	<b>BRAD MILLER</b> Signature of Applicant or Agent	
<b>KCC OFFICE USE ONLY</b>		
Date Received: <b>3/22/07</b>	Permit Number: _____	Permit Date: <b>3/22/07</b> Lease Inspection: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No

15-009-25039-0000