For KCC Use: 3-31-07 Effective Date: 3 District # 3 SGA? Yes No

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

NOTICE OF INTENT TO DRILL

Form C-1
December 2002
Form must be Typed
Form must be Signed
All blanks must be Filled

Must be approved by KCC five (5) days prior to commencing well

Expected Spud Date 03/19/07	Spot.	East
month day year		West
33539	335feet from ✓ N / ☐ S Line of Section	on
OPERATOR: License# 33539 Name: Cherokee Wells, LLC	2640 feet from VE / W Line of Section	on
4916 Camp Rowle Blvd . Suite 204	is SECTION Regular irregular?	
Address: Fort Worth, TX 76107 City/State/Zip: Phonds Milesp	(Nate: Locate well on the Section Plat on reverse side)	
City/State/Zip:	County: Wilson	
Contact Person: Rhonda Wilson Phone: (620) 378-3650	Lance Name: R Timmons Well #:A-0	
Phone: (deb) dra-doss	Field Name: Cherokee Basin CoalMississippian	
CONTRACTOR: License# 33072	Is this a Prorated / Spaced Field?	√ No
Name: Well Refined Drilling	Target Formation(s) Mississippian	
	Nearest Lease or unit boundary: 335	
Well Drilled For: Well Class: Type Equipment:	Ground Surface Elevation: 11/a fee	t MSL
Oil Enh Rec / Infield Mud Rotary		✓ No
✓ Gas Storage Pool Ext. ✓ Air Rotary		√ No
OWWO Disposal Wildcat Cable	Depth to bottom of fresh water: 100 +	
Seismic; # of Holes Other	Depth to bottom of usable water: 200 +	
Other	Surface Pipe by Alternate: 1 / 2	
	Length of Surface Pipe Planned to be set:	
If OWWO: old well information as follows:	Length of Conductor Pipe required: None	
Operator:	Projected Total Depth: 1350'	
Well Name:	Formation at Total Depth: Mississippian	
Original Completion Date:Original Total Depth:	Water Source for Drilling Operations:	
Directional, Deviated or Horizontal wellbore? Yes ✓ No	Well ✓ Farm Pond Other	
If Yes, true vertical depth:		
II THE CLUM VOI III 201 CIPCUII.	DWR Permit #:	
	DWR Permit #: (Nate: Apply for Permit with DWR 1)	
Bottom Hole Location:	(Note: Apply for Permit with DWR	✓ No
Bottom Hole Location:	(Note: Apply for Permit with DWR) Will Cores be taken? Yes	No
Bottom Hole Location: KCC DKT #: Dil 3 bas Lease Attached	(Note: Apply for Permit with DWR (1) Will Cores be taken? If Yes, proposed zone: RECEIVED	
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IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

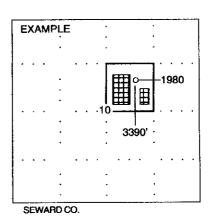
If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 - 205- 27/38-0000	Location of Well: County: Wilson	
Operator: Cherokee Wells, LLC	feet from ✓ N / S Line of Section	
Lease: R Timmons	2640 feet from 🗸 E / 🗌 W Line of Section	
Well Number: A-6	Sec. 18 Twp. 29 S. R. 14	
Field: Cherokee Basin Coal/Mississippian		
Number of Acres attributable to well: QTR / QTR / QTR of acreage: C N2 N2	Is Section: Regular or Irregular If Section is Irregular, locate well from nearest corner boundary. Section corner used: NE NW SE SW	

PLAT (Show location of the well and shade attributable acreage for prorated or spaced wells.) (Show footage to the nearest lease or unit boundary line.)

		I R T.	n M 0 H S
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NOTE: In all cases locate the spot of the proposed drilling locaton.

In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the section's south / north and east / west.
- 3. The distance to the nearest lease or unit boundary line.
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form CDP-1 April 2004 Form must be Typed

APPLICATION FOR SURFACE PIT

Submit in Duplicate

		 	 	
Operator Name: Cherokee Wells, LLC		License Number: 33539		
Operator Address: 4916 Camp Boy	wie Blvd., Su	ite 204 Fo	rt Worth, TX 76107	
Contact Person: Rhonda Wilson			Phone Number: (620) 3	78 ⁻ 3650
Lease Name & Well No.: R Timmons A-6		Pit Location (QQQQ):		
Type of Pit:			C N2 N2 N2	
Emergency Pit Burn Pit	Proposed Existing		Sec. 18 Twp. 29S R. 1	4 East West
Settling Pit	If Existing, date constructed:		335	lorth / South Line of Section
Workover Pit Haul-Off Pit	Disis		2640	ast / West Line of Section
(If WP Supply API No. or Year Drilled)	Pit capacity:	(bbls)	Wilson	
Is the pit located in a Sensitive Ground Water		No	Chlorido concentration:	County
is the pit located in a Sensitive Ground visiter	Alea? V les		Chloride concentration:	and Settling Pits only)
Is the bottom below ground level?	Artificial Liner?		How is the pit lined if a plastic liner is not used?	
✓ Yes No	☐ Yes ✓	No	Natural Clay & Eart	h
Pit dimensions (all but working pits):	BO Length (fe	eet) 40	Width (feet)	N/A: Steel Pits
Depth fi	rom ground level to de	eepest point: 6	(feet)	
				i o
Distance to nearest water well within one-mile of pit Depth to shall Source of info		allowest fresh waterfeet. Information: asured well owner electric log KDWR Information: asured well owner electric log KDWR		
N/A feet Depth of water wellfeet		measured well owner electric log KDWR		
Emergency, Settling and Burn Pits ONLY: Drilling, Work		Driffling, Work	orkover and Haul-Off Pits ONLY:	
		of material utilized in drilling/workover: Fresh Water		
		working pits to be utilized: One		
Barrels of fluid produced daily: Abandonment procedur		procedure: Remove Fluids, Allov	v to Dry and Level Surface	
Does the slope from the tank battery allow all spilled fluids to flow into the pit? Yes No Drill pits must		be closed within 365 days of spud date.		
I hereby certify that the above state	ements are true and	correct to the bes		RECEIVED
			1 101	CANSAS CORPORATION COMMISSIO
3/17/07	<u> </u>	honde	a lilitain	MAR 2 0 2007
Date		s	ignature of Applicant or Agent	CONSERVATION DIVISION WASHIDA, KS
KCC OFFICE USE ONLY				
Data Passivadi 3/2 / 27 Dec 111	h	•	2/2/	
Date Received: 3/20/07 Permit Num	iuei .	Perm	it Date: 3/20/07 Lease I	nspection: Yes X No