

Permit Extension  
Request Received 3-26-07

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KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

KANSAS CORPORATION COMMISSION

OCT 06 2006

Form C-1  
December 2002

Form must be Typed  
Form must be Signed  
blanks must be Filled  
F+ Scott

For KCC Use:  
Effective Date: 10-11-06  
District #: 3  
SGA?  Yes  No

**NOTICE OF INTENT TO DRILL**  
Must be approved by KCC five (5) days prior to commencing well

Expected Spud Date: 10/10/06  
month day year

Spot: NW SE SW Sec. 19 Twp. 24 S. R. 24  
720 feet from N / S Line of Section  
1950 feet from E / W Line of Section  
Is SECTION  Regular  Irregular?

OPERATOR: License# 33397  
Name: Running Foxes Petroleum, Inc.  
Address: 7060B Tucson Way  
City/State/Zip: Centennial, CO 80112  
Contact Person: Carol A. Sears  
Phone: 303-327-7016

(Note: Locate well on the Section Plat on reverse side)  
County: Bourbon  
Lease Name: Beck Well #: 14-19  
Field Name: Wildcat

CONTRACTOR: License# 5786  
Name: McGowan Drilling

Is this a Prorated / Spaced Field?  Yes  No  
Target Formation(s): Riverton  
Nearest Lease or unit boundary: 720 feet  
Ground Surface Elevation: 901 feet MSL  
Water well within one-quarter mile:  Yes  No  
Public water supply well within one mile:  Yes  No  
Depth to bottom of fresh water: 100+ feet  
Depth to bottom of usable water: 200 feet  
Surface Pipe by Alternate:  1  2  
Length of Surface Pipe Planned to be set: 20 feet  
Length of Conductor Pipe required: None  
Projected Total Depth: 750 feet  
Formation at Total Depth: Mississippian  
Water Source for Drilling Operations:  
 Well  Farm Pond Other: Municipality

Well Drilled For: Well Class: Type Equipment:  
 Oil  Enh Rec  Infield  Mud Rotary  
 Gas  Storage  Pool Ext.  Air Rotary  
 OAWO  Disposal  Wildcat  Cable  
 Seismic; # of Holes  Other

If OWWO: old well information as follows:  
Operator:  
Well Name:  
Original Completion Date: Original Total Depth:

Directional, Deviated or Horizontal wellbore?  Yes  No

If Yes, true vertical depth:  
Bottom Hole Location:  
KCC DKT #:

(Note: Apply for Permit with DWR )  
Will Cores be taken?  Yes  No  
If Yes, proposed zone:

**AFFIDAVIT**

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq.  
It is agreed that the following minimum requirements will be met:

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CONSERVATION DIVISION  
WICHITA, KS

1. Notify the appropriate district office prior to spudding of well;
2. A copy of the approved notice of intent to drill shall be posted on each drilling rig;
3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: 9/29/06 Signature of Operator or Agent: Carol A. Sears Title: Land Manager

For KCC Use ONLY  
API # 15 - 011-23217-0000  
Conductor pipe required: None feet  
Minimum surface pipe required: 20 feet per Alt. X 2  
Approved by: RSW 10-6-06 / MTH 3-27-07  
This authorization expires: 4-6-07 10-6-07  
(This authorization void if drilling not started within 6 months of approval date.)  
Spud date: Agent:

Remember to:

- File Drill Pit Application (form CDP-1) with Intent to Drill;
  - File Completion Form ACO-1 within 120 days of spud date;
  - File acreage attribution plat according to field proration orders;
  - Notify appropriate district office 48 hours prior to workover or re-entry;
  - Submit plugging report (CP-4) after plugging is completed;
  - Obtain written approval before disposing or injecting salt water.
- If this permit has expired (See: authorized expiration date) please check the box below and return to the address below.

Well Not Drilled - Permit Expired

Signature of Operator or Agent:  
Date:

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

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