SGA? Yes X No

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well

Form C-1 December 2002 Form must be Typed Form must be Signed All blanks must be Filled
c. 34 Twp. 26 S. R. 19 West feet from N / S Line of Section feet from V E / W Line of Section Irregular?
on the Section Plat on reverse side)
Well #: 34-2 BM
Coals y: 660 feet MSL
ille: Yes ✓ No
1
nerokee Coals
tions: Other Air
y for Permit with DWR
RECEIVED K.S.A. 55 et. seq. MAR 2 7 2007
in all cases suffice Cp WICHITA
acement is necessary <i>prior to plugging;</i> nted in; o surface within <i>120 days</i> of spud date. KCC District 3 area, alternate II cementing of district office prior to any cementing.
Title: VP
CDP-1) with Intent to Drill; within 120 days of spud date;

Quite Control Contro		o jey daya pinar ta daminar lang atau
OPERATOR: Learners 3334 Name, Cheet Cheesare LLC Name, Sept She Man May Avenue, Suite 300 Address: SEQUE Man May Avenue, Suite 300 Address: SEQUE Man May Avenue, Suite 300 Contact Person: Closed Marin Prone; 4001 362-3680 CONTRACTOR: Liboness Will be licensed by the KCC Independent of Contract of the Knowledge of World Liboness Will be made will be mad	Expected Spud Date April 2, 2006	-F
Section Note Sect	month day year	NW SE Sec. 34 Twp. 26 S. R. 19 West
Name_United Check by Address. 250 And New York May Avenue, Skine 300 ChryStretzpy_Chainman Chry Okahoma 73120 ChryStretzpy_Chainman Chry Okahoma 73120 ChryStretzpy_Chainman Chry Okahoma 73120 County_Alea County	ODERATOR: Licenson 33344	THE STATE OF SECTION
Address, 9320 North May Avenue, Subra 300 Contact Physios (200, Ochsman City, Ochsman 217) Contact Physios, (Robard Marin C	Name: Quest Cherokee LLC	1980 feet from 🗸 E / W Line of Section
Country_Client Contact Person, Discard Martin Phone: (405) 463-6850 Contract Person, Discard Martin Phone: (405) 463-6850 Contract Client Person, Discard Martin Phone: (405) 463-6850 Contract Visit advise on the ACC-1 It lease Name: Inglet Living Trust Visit advise on the ACC-1 It lease Name: Inglet Living Trust Visit advise on the ACC-1 It lease Name: Inglet Living Trust Visit advise on the ACC-1 It lease Name: Inglet Living Trust Visit advise on the ACC-1 It lease Name: Inglet Living Trust Visit advise on the ACC-1 It lease Name: Inglet Living Trust Visit advise on the ACC-1 It lease Name: Inglet Living Trust Visit Name: Certification Visit Inglet Person Visit Name: Inglet	9520 North May Avenue, Suite 300	is SECTION _√RegularIrregular?
Contractors: Elected Marin Contractors: Undersease Will be licensed by the KCC Name: Will advise on the ACO-1 Well Orliked For: Well Class: Type Equipment: Well Drilled For: Well Class: Type Equipment: On Enh Rec Infect Music Record Property Property	City/State/Zip. Oklahoma City, Oklahoma 73120	(Note: Locate well on the Section Plat on reverse side)
Lease Name Ingels Livering Trust Well #;94-72	Contract Parson. Richard Marlin	
CONTRACTOR: Licensel Will be licensed by the KCC Name; Will advise on the ACO-1 Well Drilled For: Well Crass: Type Equipment: Oil	Contact Person	Lease Name: Ingels Living Trust Well # 34-2
Is this a Prorated / Spaced Field? yes No Name. Will office on the ACC-1 Target Formation(s): Chemorises Coals Names Most Deliber For. Well Class: Type Equipment: Well Deliber For. Well Class: Type Equipment: Most Deliber Most Delibe	•	Field Name. Cherokee Basin CBM
Name: Will advise on the ACO-1 Wolf Class: Type Equipment:	CONTRACTOR: License# Will be licensed by the KCC	
Nearest Lease or unit boundary. e80 Section Sectio	Name: Will advise on the ACO-1	
Ground Surface Elevation: 989		Negrect Lessa or unit boundary, 660
Gil Esh Rec Infeld Muld Rotary Gable Storage Pool Ext. Air Rotary Public water supply well within one quarter mile: Yes No Yes No Public water supply well within one mile: Yes No Yes No Yes	Well Drilled For: Well Class: Type Equipment:	
Quite Projected Projecte	Oil Enh Rec 🗸 Infield — Mud Rotary	
Deph to bottom of fresh water. 100 Deph to bottom of fresh water. 100 Deph to bottom of susble water. 201 Deph to bottom of usable water. 201 Deph to period to period to usable water. 201 Deph to period usable water. 201 Deph to u	Gas Storage Pool Ext. Air Rotary	
Selsmic;	OWWO Disposal Wildcat Cable	
If OWWO: oid well information as follows: Operator:	Seismic; # of Holes Other	Depth to bottom of weekle water:
If OWWO: old well information as follows: Operator: Well Name: Original Completion Date: Original Total Depth: Directional, Deviated or Horizontal wellbore? If Yes, true vertical depth: Bottom Hole Location: KCC DKT #: The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq. It is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on each drilling rig: 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface partors and the district office on plug length and placement is necessary prior to plugging; 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in: 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing. For KCC Use ONLY API # 15 - OD - 29.573-007 This authorization expires: \$2.7707. Well Not Drilled - Permit Expired	Other Coalbed Methane	
Operator: Well Name: Original Completion Date: Original Total Depth:: Directional, Deviated or Horizontal wellbore? Ves Vino If Yes, true vertical depth: Bottom Hole Location: KCC DKT #: Well Farm Pond Other Air Will Cores be taken? If Yes, proposed zone: AFFIDAVIT The undersigned hereby affirms that the drilling, completion and eventual pluggling of this well will compty with K.S.A. 55 et. seq. It is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on each drilling rig; 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases suffice yield in through all unconsolidated materials plus a minimum of 20 feet into the underlying formation. 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging; 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in; 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. Or pursuant to Appendix "5" - Eastern Kansass surface casing order #133.891-C, which applies to the KCC District 3 area, alternate il cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing. I hereby certify that the statements made herein are true and of the best of my knowledge and belief. For KCC Use ONLY API # 15		**************************************
Well Name: Original Completion Date: Original Total Depth: Original Completion Date: Original Completion O	If OWWO: old well information as follows:	
Original Completion Date: Original Total Depth: Water Source for Drilling Operations: Water Source for Drilling Operations with the Source of Intent to drill Britan Bri	Operator:	
Original Completion Date: Original Total Depth: Water Source for Drilling Operations: Water Source for Drilling Operations: Well Farm Pond Other Air DWR Permit with 19WR Well Farm Pond Other Air DWR Permit with 19WR Well Farm Pond Other Air DWR Permit with DWR Well Farm Pond Other Air DWR Permit with DWR Well Cores be taken? If Yes, proposed zone: AFFDAVIT The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq. It is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the appropriate district office prior to spudding of well; 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases suffice on plug length and placement is necessary prior to plugging; 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in: 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing. I hereby certify that the statements made herein are true and to the best of my knowledge and belief. Pate: March 26, 2007 Signature of Operator or Agent: Approved by: Last 3-3-7-07 This authorized pipe required Note feet more from ACD-1 within 120 days of spud date; File Completion Form ACD-1 within 120 days of spud date; File Completion Form ACD-1 within 120 days of spud date; File Completion Form ACD-1 within 120 days of spud date; File Completion Form ACD-1 within 120 days of spud date; File Completion Form ACD-1 within 120 days of spud date; File Completion Form ACD-1 within 120 days of spud date		Oh 1 O 1 -
If Yes, true vertical depth:	Original Completion Date:Original Total Depth:	Formation at Total Depth:
Bottom Hole Location:	Directional Deviated or Herizontal wellbore?	
Received Will Cores be taken? Yes No Note: Apply for Permit with DWR Note: Apply for Permit with Permit with Permit with Permit purple one: Note: Apply for Permit with Permit purple one: Note: Apply for Permit DWR Note: Apply for Permit Expired Note: Apply for Permit Purple Permit Purple Permit Expired Note: Apply for Permit Purple Permit Purple Permit Purple Permit Purple Permit Purple Permit Purple	•	
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Signature of Operator or Agent: Caud Ward Title: VP		
For KCC Use ONLY API # 15	Thereby comy that the statements made herein are true and to the best of	
For KCC Use ONLY API # 15	Date: March 26, 2007 Signature of Operator or Agent:	ind YV/arlin Title: VP
For KCC Use ONLY API # 15		
API # 15 - ODI - 29592-0000 Conductor pipe required		
Conductor pipe required		
Conductor pipe required	7311710	1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1
Minimum surface pipe required		
Approved by: 13-27-07 This authorization expires: 9-27-07 (This authorization void if drilling not started within 6 months of approval date.) Obtain written approval before disposing or injecting salt water. If this permit has expired (See: authorized expiration date) please check the box below and return to the address below. Well Not Drilled - Permit Expired	Minimum surface nine required 20 feet per Alt $V(2)$	1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1
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(This authorization void if drilling not started within 6 months of approval date.) Well Not Drilled - Permit Expired	· · · · · · · · · · · · · · · · · · ·	
	(This authorization void if drilling not started within 6 months of approval date.)	
	Spud date:Agent:	· · · · · · · · · · · · · · · · · · ·

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

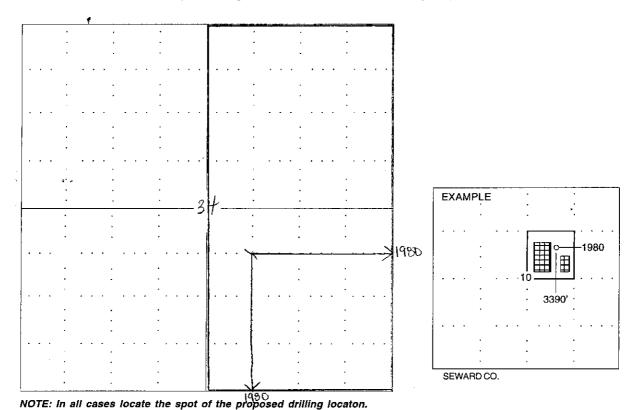
Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 - 001-29592-0000	Location of Well: County: Allen
Operator: Quest Cherokee LLC	
Lease: Ingels Living Trust	1980 feet from ☐ N / ✓ S Line of Section 1980 feet from ✓ E / ☐ W Line of Section
Well Number: 34-2	Sec. 34 Twp. 26 S. R. 19 ✓ East Wes
Field: Cherokee Basin CBM	
Number of Acres attributable to well:	Is Section: 🗸 Regular or 📗 Irregular
QTR / QTR / QTR of acreage:NWSE	If Section is Irregular, locate well from nearest corner boundary. Section corner used: NE NW SE SW

PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.) (Show footage to the nearest lease or unit boundary line.)



In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the section's south / north and east / west.
- 3. The distance to the nearest lease or unit boundary line.
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).

Kansas Corporation Commission Oil & Gas Conservation Division

Form CDP-1 April 2004 Form must be Typed

APPLICATION FOR SURFACE PIT

Submit in Duplicate

Operator Name: Quest Cherokee LL	.C		License Number: 33344		
Operator Address: 9520 North May	/ Avenue, Su	ite 300 Ok	lahoma City, Oklahoma 73120		
Contact Person: Richard Marlin		Phone Number: (405) 463 - 6880			
Lease Name & Well No.: Ingels Living	Trust #34-2		Pit Location (QQQQ):		
Type of Pit:	Pit is:		NWSE		
Emergency Pit Burn Pit	✓ Proposed	Existing	Sec. 34 Twp. 26 R. 19		
Settling Pit Drilling Pit	If Existing, date c	onstructed:	1980 Feet from North / South Line of Sect	tion	
Workover Pit Haul-Off Pit			1980 Feet from 🗸 East / West Line of Sect		
(If WP Supply API No. or Year Drilled)	Pit capacity:	(bbls)	Allen		
	<u> </u>		Chloride concentration:		
Is the pit located in a Sensitive Ground Water	Area? Yes	NO	(For Emergency Pits and Settling Pits only)	yn i	
Is the bottom below ground level?	Artificial Liner?		How is the pit lined if a plastic liner is not used?		
Yes V No	Yes ✓	No			
Pit dimensions (all but working pits):3	Length (fe	eet) 10	Width (feet) N/A: Steel Pits		
Depth fr	om ground level to de	eepest point:	10 (feet)		
If the pit is lined give a brief description of the		1	edures for periodic maintenance and determining ncluding any special monitoring.		
material, thickness and installation procedure	: -		Operation Lasting Approx 3 Days		
		All Dilling	Operation Lasting Approx 3 Days		
Distance to proceed water well within one mile of pit.		west fresh waterfeet.			
		Source of infor	mation:		
	feet	measu	ured well owner electric log KDWR		
		1	over and Haul-Off Pits ONLY:		
			Type of material utilized in drilling/workover: Air Drilled		
1			king pits to be utilized: One	_	
Barrels of fluid produced daily:		Abandonment	procedure: Air Dry, Back Fill and Cover	_	
Does the slope from the tank battery allow all spilled fluids to flow into the pit? Yes No Drill pits mus		Drill pits must t	be closed within 365 days of spud date.		
RECENTED					
I hereby certify that the above statements are true and correct to the best of my knowledge and belief. MAR 2 7 2007					
March 26, 2007					
Date) Was	ignature of Applicant or Agent KCC WICHITA	Α	
KCC OFFICE USE ONLY					
Date Received: 3/27/c7 Permit Num	ber:	Perm	it Date: 3/27/07 Lease Inspection: Yes X No)	