For KCC Use: Effective Date: 10-7-06

## KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

December 2002

Permit Extension
Received 3-26-0

Form C-1

Expected Spud Date     10/10/06	SGA? Yes NOTICE OF IN	ITENT TO DRILL Form must be Signed All blanks must be Filled
New No.		
New No.	Expected Spud Date	Spot (715 .
OPERATOR: Licentage 33897 Name, Rimwill forest Periodeum Name, MCGOWAD Drilling  Well Drilled For: Well Class: Vipe Equipment: OND Disposal Wildows Notice in Robert Name, Rimwill forest Rimwill forest Name, Rimmill forest Name, Rimmil		V Casi
Name, Running Force Petroteum Address: Tools For Tueson keys  Tongolary Tongolary  Tongo	OPERATOR: Licenson 33397	John J. West
Address: 7009 \$ 0. Tucson Way  Contact Person: Stoven Todesco  Christian Contaminal, Co State  Contact Person: Stoven Todesco  Christian Contaminal, Co State  Contact Person: Stoven Todesco  Christian Contaminal Contaminal Person  Stoven Todesco  Country: Stoven Todesco  Well Drilled For: West Class: Type Equipment:  Owth Drilled For: West Class: Type Equipment:  Organic Completion Date:  Organic C	Name Running Foxes Petroleum	2065 feet from 4 F / W Line of Section
Context   Parson   Sulven Tedesco		Is SECTION Pequiar Irregular?
County: Southon : Southon	City/State/Zip: Centennial, CO 80112	
Lease Name: \$\frac{100}{100} \text{CONTRACTOR.} Leaness \frac{5786}{5786}	Contact Person: Sleven Tedesco	
Field Name, McGowan Drilling   Field Name, McGowan Drilling   Woll Class   Type Equipment.   Type Equipment.   Type Equipment.   Seistence   Field Name, McGowan Drilling   Woll Class   Type Equipment.   Type Equipment.   Type Equipment.   Type Equipment.   Field Name, McGowan Drilling   Seistence   Field Name, McGowan Drilling   Seistence   Field Name, McGowan Drilling   Seistence   Field Name   McGowan   McGowan Drilling   Seistence   McGowan	Phone: 303-327-7016	
CONTRACTOR: Licenses 3100  Name. McCoward Drilling  Well Drilled For: Weil Class: Type Equipment:  Gal Erh Roe   Infects   Mold Rotary   Gas Storage   Pool Ext.   Air Rotary   Gas Storage   Pool Ext.   Air Rotary   Ground Surface Blevation:   Ioet Mst.   Seismic:   5 of Holes   Other	5786	
Target Formation(s):   Mulkey, Minteral, FSD. River for parally with Drilled For   Mail Class: Type Equipment.   Mulkey Minteral   FSD. River for parally with SSF FN.   Mulkey Minteral   FSD. River for parally with River for parall	CONTRACTOR: License# 5700	is this a Promited / Connect Signed?
Neal Entitled For   Well Class: Type Equipment:   Nearest Lesse or unit boundary.   Nearest Lesses or unit lesses of unit boundary.   Nearest Lesses or unit lesses of unit with nearest lesses or unit less of unit lesses or unit less of unit less of unit less of u	Name: MoGowali Drining	Target Formation(s): Mulkey, Mineral, FBO, Riverton
Ground Surface Elevation:	Wall Drilled For Well Class: Type Freinment:	Nearest Lease or unit boundary: 505 FNL
Valer well within one-quarter mile:   Yas   No   No   Old   Old   No   Old   O		
Public water supply well within one mile:		Water well within one-quarter mile: Yes Von
Depth to bottom of tresh water 100		
Depth to bottom of usable water 200′  Surface Pipe by Allemate: 1 1 2 2  Length of Surface Pipe Planned to be so: 20′  Length of Surface Pipe Planned To be so: 20′  Length of Surface Pipe Planned To be so: 20′  Length of Surface Pipe Planned To be so: 20′  Length of Surface Pipe Planned To be so: 20′  Length of Surface Pipe Planned To be so: 20′  Length of Surface Pipe Planned To be so: 20′  Length of Surface Pipe Planned To be so: 20′  Length of Surface Pipe Planned To be so: 20′  Length of Surface Pipe Planned To be so: 20′  Length of Surface Pipe Planned To be so: 20′  Length of Surface Pipe Planned To be so: 20′  Length of Surface Pipe Planned To be so: 20′  Length of Surface Pipe Planned To be so: 20′  Length of Surface Pipe Planned To be so: 20′  Length of Surface Pipe Planned To be so: 20′  Length of Surface Planned To be so: 20′		Depth to bottom of fresh water: 100'
If OWWC: old well information as follows:   Operator:		Depth to bottom of usable water: 200'
In OWWOC  old well information as follows:   Operator:	( ) ( ) ( ) ( ) ( ) ( ) ( ) ( ) ( ) ( )	Surface Pipe by Alternate: 1 2 2
Projected Total Depth; 600    Projected Total Depth; 500   Formation at Total Depth; 500   Fo	If OWWO: old well information as follows:	Length of Surface Pipe Planned to be set: 20
Original Completion Date: Original Total Depth: Meta Source for Orifling Operations: Water Source for Operation Orifling Operations: Water Source for Operation Orifling Operations: Water Source for Operation Orifling Opera	Operator:	
Water Source for Drilling Operations:  Water Source for Drilling Operations:  Well Farm Pond Other  Water Source for Drilling Operations:  Well Farm Pond Other  Will Cores be taken?  If Yes, proposed zone:  AFFIDAVIT  The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. SARSAGORPORATION COMMISSION  It is agreed that the following minimum requirements will be mot:  1. Notify the appropriate district office prior to spudding of well;  2. A copy of the approved notice of intent to drill shall be posted on each drilling rig;  3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface within K.S.A.  If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging;  5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;  6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any vasable water to surface within 120 days of spud date.  Or pursuant to Appendix 19". Eastern Kanasa surface casing order #133,831-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing.  In hereby certify that the statements made herein are true and to the best of my knowledge and belief.  For KCC Use ONLY  API #15	Well Name:	Projected Total Depth: 600
Directional, Deviated or Horizontal wellbore?    Yes   No	Original Completion Date: Original Total Depth:	
DVR Permit #:     DVR Permit #:       DVR Permit #:	Directional Daviated or Horizontal wellbore?	· · · · · · · · · · · · · · · · · · ·
Will Cores be taken?		
Will Cores be taken?    Yes, proposed zone:	•	
If Yes, proposed zone:  AFFIDAVIT  RECEIVED  The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. SAMSASCORPORATION COMMISSIO  It is agreed that the following minimum requirements will be met:  1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on each drilling rig; 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface and the district office on plug length and placement is necessary prior to plugging; 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging; 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in: 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. 6. Or pursuant to Appendix *B** - Eastern Kansas surface casing order #133.831-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing.  Per KCC Use ONLY  API W 15. OII- 232/I-0000  For KCC Use ONLY  Approved by: Fue ID-2-0s   Pues 3-27-07  The suthorization expires:		the state of the s
The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. SARSACORPORATION COMMISSIO It is agreed that the following minimum requirements will be met:  1. Notify the appropriate district office prior to spudding of well; 2. A copy of the appropriate district office prior to spudding of well; 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe as specified below shall be set by circulating cement to the top; in all cases surface surfaces within 120 days of spudding; 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in; 6. If an ALTERNATE il COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date.  Or pursuant to Appendix 18° - Eastern Kansas surface casing order #133,881-C, which applies to the KCC District 3 area, afternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing.  I hereby certify that the statements made herein are true and to the best of my knowledge and belief.  Date: 09/2006 Signature of Operator or Agent: File acreage attribution plat according to field proration orders; Notify appropriate district office 48 hours prior to workover or re-antry;  ### Minimum surface pipe required		
2. A copy of the approved notice of intent to drill shall be posted on each drilling rig; 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface in through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.  4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging; 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in; 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date.  Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing.  I hereby certify that the statements made herein are true and to the best of my knowledge and belief.  Date: 09/29/06 Signature of Operator or Agent: Caroline Prior to Completion from ACO-1 within 120 days of spud date; File acreage attribution plat according to field proration orders; Notify appropriate district office 48 hours prior to workover or re-entry; Submit plugging report (CP-4) after plugging is completed; Obtain written approval before disposing or injecting salt water.  If this permit has expired (See: authorized expiration date) please check the box below and return to the address below.  Well Not Drilled - Permit Expired Signature of Operator or Agent: Signature of Ope	The undersigned hereby affirms that the drilling, completion and eventual plants and eventual plants are the complete or the c	ugging of this well will comply with K.S.A. SANSAS CORPORATION COMMISSION
2. A copy of the approved notice of intent to drill shall be posted on each drilling rig; 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface surface pipe as specified below shall be set by circulating cement to the top; in all cases surface within 120 days of the through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.  4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging;  5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;  6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date.  Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing.  I hereby certify that the statements made herein are true and to the best of my knowledge and belief.  Date: 09/29/06 Signature of Operator or Agent: CALL Land Administrator  For KCC Use ONLY  API II 15  OII - 232/II - OOOO  Approved by: Part	Notify the appropriate district office prior to soudding of well:	UCT 0 2 2006
For KCC Use ONLY  API # 15 - 011-23211-0000  Conductor pipe required. None teet Minimum surface pipe required 20 teet per Alt. X (2)  Approved by: Fut 10-2-01   Put 3-27-07    This authorization void if drilling not started within 6 months of effective date.)  File Drill Pit Application (form CDP-1) with intent to Drill;  File Completion Form ACO-1 within 120 days of spud date;  File acreage attribution plat according to field proration orders;  Notify appropriate district office 48 hours prior to workover or re-entry;  Submit plugging report (CP-4) after plugging is completed;  Obtain written approval before disposing or injecting salt water.  If this permit has expired (See: authorized expiration date) please check the box below and return to the address below.  Well Not Drilled - Permit Expired  Signature of Operator or Agent:	4. If the well is dry hole, an agreement between the operator and the di 5. The appropriate district office will be notified before well is either plug 6. If an ALTERNATE II COMPLETION, production pipe shall be cemente Or pursuant to Appendix "B" - Eastern Kansas surface casing order must be completed within 30 days of the spud date or the well shall be I hereby certify that the statements made herein are true and to the best of	istrict office on plug length and placement is necessary prior to plugging; ged or production casing is cemented in; ed from below any usable water to surface within 120 days of spud date. #133,891-C, which applies to the KCC District 3 area, alternate If cementing be plugged. In all cases, NOTIFY district office prior to any cementing, my knowledge and belief.
For KCC Use ONLY  API # 15 - 011-23211-0000  Conductor pipe required. None test  Minimum surface pipe required 20 test per Alt. X (2)  Approved by: Fut /D-2-06 / Put 3-27-07  This authorization wold if drilling not started within 6 months of effective date.)  Spud date: Agent: File Drill Pit Application (form CDP-1) with intent to Drill;  File Completion Form ACO-1 within 120 days of spud date;  File acreage attribution plat according to field proration orders;  Notify appropriate district office 48 hours prior to workover or re-entry;  Submit plugging report (CP-4) after plugging is completed;  Obtain written approval before disposing or injecting salt water.  If this permit has expired (See: authorized expiration date) please check the box below and return to the address below.  Well Not Drilled - Permit Expired  Signature of Operator or Agent:	olgrisature of Operator of Agent:	
1	API # 15 . OII - 23211-0000  Conductor pipe required. Now. teet  Minimum surface pipe required. 20 leet per Alt. X (2)  Approved by: Fut- 10-2-01e 1245-3-27-07  This authorization expires: 42-07 10-2-07  (This authorization void if drilling not started within 6 months of effective date.)	File Drill Pit Application (form CDP-1) with Intent to Drill; File Completion Form ACO-1 within 120 days of spud date; File acreage attribution plat according to field proration orders; Notify appropriate district office 48 hours prior to workover or re-entry; Submit plugging report (CP-4) after plugging is completed; Obtain written approval before disposing or injecting salt water.  If this permit has expired (See: authorized expiration date) please check the box below and return to the address below.  Well Not Drilled - Permit Expired Signature of Constants or Acont.
Date:	Open dute.	2