

Permit Extension Request Received 3-26-07

For KCC Use: Effective Date: 10-7-06 District # 3 SGA? Yes No

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form C-1 December 2002 Form must be Typed Form must be Signed All blanks must be Filled FI. Scott

NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well

Expected Spud Date 10/10/06 month day year

OPERATOR: License# 33397 Name: Running Foxes Petroleum Address: 7060-B So. Tucson Way City/State/Zip: Centennial, CO 80112 Contact Person: Steven Tedesco Phone: 303-327-7016

CONTRACTOR: License# 5786 Name: McGowan Drilling

Spot NW - NW - NE Sec. 26 Twp. 24 S. R. 23 505 feet from N / S Line of Section 2065 feet from E / W Line of Section Is SECTION Regular Irregular?

County: Bourbon Lease Name: Shepard Well #: 2-26 Field Name: Wildcat

Is this a Prorated / Spaced Field? Yes No Target Formation(s): Mulkey, Mineral, F80, Riverston Nearest Lease or unit boundary: 505 FNL

Well Drilled For: Oil Gas OWD Seismic; # of Holes Other Well Class: Enh Rec Storage Disposal Infield Pool Ext. Wildcat Other Type Equipment: Mud Rotary Air Rotary Cable

Ground Surface Elevation: feet MSL Water well within one-quarter mile: Public water supply well within one mile: Depth to bottom of fresh water: 100' Depth to bottom of usable water: 200' Surface Pipe by Alternate: 1 2 Length of Surface Pipe Planned to be set: 20' Length of Conductor Pipe required: None Projected Total Depth: 600 Formation at Total Depth: Mississippian Water Source for Drilling Operations: Well Farm Pond Other DWR Permit #:

If OWWO: old well information as follows: Operator: Well Name: Original Completion Date: Original Total Depth: Directional, Deviated or Horizontal wellbore? Yes No If Yes, true vertical depth: Bottom Hole Location: KCC DKT #:

(Note: Apply for Permit with DWR) Will Cores be taken? Yes No If Yes, proposed zone:

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-813. It is agreed that the following minimum requirements will be met:

- 1. Notify the appropriate district office prior to spudding of well;
2. A copy of the approved notice of intent to drill shall be posted on each drilling rig;
3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top;
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: 09/29/06 Signature of Operator or Agent: Carol A. Sears Title: Land Administrator

For KCC Use ONLY API # 15 - 011-23211-0000 Conductor pipe required None feet Minimum surface pipe required 20 feet per ALT. X(2) Approved by: Pat 10-2-06 / Paul 3-27-07 This authorization expires: 4-2-07 10-2-07 Spud date: Agent:

Remember to: File Drill Pit Application (form CDP-1) with Intent to Drill; File Completion Form ACO-1 within 120 days of spud date; File acreage attribution plat according to field proration orders; Notify appropriate district office 48 hours prior to workover or re-entry; Submit plugging report (CP-4) after plugging is completed; Obtain written approval before disposing or injecting salt water. If this permit has expired (See: authorized expiration date) please check the box below and return to the address below. Well Not Drilled - Permit Expired Signature of Operator or Agent: Date:

Mail to: KCC - Conservation Division, 130 S. Market - Room 2076, Wichita, Kansas 67202

RECEIVED KANSAS CORPORATION COMMISSION OCT 02 2006 CONSERVATION DIVISION WICHITA, KS

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