For KCC Use: 4-2-07

Effective Date: 2

District # 2

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

NOTICE OF INTENT TO DRILL

Form C-1
December 2002
Form must be Typed
Form must be Signed
All blanks must be Filled

Must be approved by KCC five (5) days prior to commencing well

Expected Spud Date	Spot 46 33	✓ East
month day year		S. R. 1 West
30129	1320 feet from V N	
PERATOR: License# 30129 / ame: EAGLE CREEK CORPORATION		W Line of Section
ame: EAGLE ONELINGSUITE 905 ddress: 150 N. MAIN SUITE 905	Is SECTION Regular irregular?	
ity/State/Zip: WICHITA, KS 67202	(Note: Locate well on the Section Plat	on reverse side)
ity/State/Zip:	County: SUMNER	
ontact Person:	Lease Name: LUMBERT	Well #: 1-16
•/	Field Name: WILDCAT	
ONTRACTOR: License# 32854	Is this a Prorated / Spaced Field?	Yes ✓ No
ame: GULICK DRILLING COMPANY, INC.	Target Formation(s): KANSAS CITY, MISSISSIPPI	SIMPSON
Time Fouriement	Nearest Lease or unit boundary: 940	
Well Drilled For: Well Class: Type Equipment:	Ground Surface Elevation: 1200 EST FROM TOPO	feet MSL
Oil Finh Rec Infield Mud Rotary	Water well within one-quarter mile:	Yes √ No
Gas Storage Pool Ext. Air Rotary	Public water supply well within one mile:	Yes VNo
OWWO Disposal Wildcat Cable	Depth to bottom of fresh water: 100±	<u> </u>
Seismic;# of Holes Other	Depth to bottom of usable water: 230	
Other	Surface Pipe by Alternate: 1 2	
OWWO: old well information as follows:	Length of Surface Pipe Planned to be set: 250'	
Operator:	Length of Conductor Pipe required: NONE	
Well Name:	Projected Total Depth: 4150 SIMPSON	/
Original Completion Date:Original Total Depth:	Formation at lotal Depth:	<u> </u>
Directional, Deviated or Horizontal wellbore?	Water Source for Drilling Operations:	
·	Well Farm Pond Other DWR Permit #: WILL FILE	
f Yes, true vertical depth:	(Note: Apply for Permit with D	we 🗁
Bottom Hole Location:	, ,,,,	Yes VNo
KCC DKT #:	Will Cores be taken? If Yes, proposed zone:	
		RECEIVED
AFF		
The undersigned hereby affirms that the drilling, completion and eventual p	slugging of this well will comply with K.S.A. 55 et.	MR 2 5 2007
and the same of th	•	L o Loo
t is agreed that the following minimum requirements will be met:		
1. Notify the appropriate district office prior to spudding of well;	140	O MIOLITA
Notify the appropriate district office <i>prior</i> to spudding of well; A copy of the appropriate district of intent to drill <i>shall be</i> nosted on each	ich drilling rig;	C WICHITA
 Notify the appropriate district office <i>prior</i> to spudding of well; A copy of the approved notice of intent to drill <i>shall be</i> posted on ea The minimum amount of surface pipe as specified below <i>shall be</i> se 	et by circulating cement to the top; in all cases sur	C WICHITA
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IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

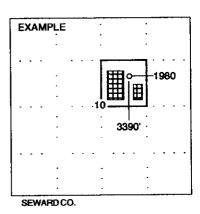
If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 - 191 - 22506-0000	Location of Well: County: SUMNER
Operator: EAGLE CREEK CORPORATION	1320 feet from ✓ N / S Line of Section 1700 feet from E / ✓ W Line of Section
Lease: LUMBERT	1700 feet from E / ✓ W Line of Section
Well Number: 1-16 Field: WILDCAT	Sec. 16 Twp. 33 S. R. 1 ✓ East Wes
Number of Acres attributable to well: 160	Is Section: Regular or Irregular
QTR / QTR / QTR of acreage:	If Section is irregular, locate well from nearest corner boundary. Section corner used: NE NW SE SW

PLAT
(Show location of the well and shade attributable acreage for prorated or spaced wells.)
(Show footage to the nearest lease or unit boundary line.)

<i>← 1700</i>	(52)	0.				
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		•				
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MAR 2 8 2007
KCC WICHITA



NOTE: In all cases locate the spot of the proposed drilling locaton.

in plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the section's south / north and east / west.
- 3. The distance to the nearest lease or unit boundary line.
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form CDP-1 April 2004 Form must be Typed

APPLICATION FOR SURFACE PIT

Submit in Duplicate

	Subi	nit in Dupiicate					
Operator Name: EAGLE CREEK CORPORATION			License Number: 30129				
Operator Address: 150 N. MAIN S		HITA, KS	67202				
Contact Person: DAVE CALLEWAERT		Phone Number: (316) 264 - 8044					
Lease Name & Well No.: LUMBERT 1-16			Pit Location (QQQQ):				
Type of Pit:	Pit is:		<u>W/2</u> <u>E/2</u> <u>NW</u>				
Emergency Pit Burn Pit	Proposed Existing If Existing, date constructed:		Sec. 16 Twp. 33 R. 1				
Settling Pit			1320 Feet from 🗸 North / 🗌 South Line of Section				
Workover Pit Haul-Off Pit (If WP Supply API No. or Year Drilled)	Pit capacity:	(bbls)	1700 Feet from East / West Line of Section SUMNER County				
Is the pit located in a Sensitive Ground Wate			Chloride concentration:mg/l (For Emergency Pits and Settling Pits only)				
Is the bottom below ground level? Yes No	Artificial Liner?	No	How is the pit lined if a plastic liner is not used? NATIVE GELS AND BENTONITE				
Pit dimensions (all but working pits):	90 Length (fe	et)90	Width (feet) NO N/A: Steel Pits				
Depth	from ground level to de	epest point: 4	edures for periodic maintenance and determining				
			feet.				
Distance to nearest water wen within 500		Source of info	Depth to shallowest fresh waterfeet. Source of information:				
	feet	measured well owner electric log KDWR					
Emergency, Settling and Burn Pits ONI		Drilling, Workover and Haul-Off Pits ONLY: Type of material utilized in drilling/workover: FRESH GELS AND DRISPAC					
Producing Formation: Number of producing wells on lease: Barrels of fluid produced daily: Does the slope from the tank battery allow all spilled fluids to flow into the pit? Yes No		Number of working pits to be utilized: 3 Abandonment procedure: EVAPORATION THEN BACK FILL AND LEVEL AS NEAR TO ORIGINAL AS POSSIBLE					
					Drill pits must be closed within 365 days of spud date.		
					I hereby certify that the above s	tatements are true and	COTTECT to the be
		03/28/2007 Date			Signature of Applicant or Agent KCC WICHITA		
	KCC	OFFICE USE	ONLY				
Date Received: 5/28/07 Permit P	Number:		mnit Date: 3/28/07 Lease Inspection: Yes L No				
I DAIM RECEIVED. I TO LOT CONTINUE			1				