KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

NOTICE OF INTENT TO DRILL

Form C-1 December 2002 Form must be Typed
Form must be Signed

Target Formation(s): Peru Well Drilled For: Well Class: Type Equipment: Gas Storage Pool Ext. Air Rotary Gas Storage Pool Ext. Air Rotary Other Selsmic; # of Holes Other Other Other Other Original Completion Date: Original Total Depth: Directional, Deviated or Horizontal wellbore? If Yes, true vertical depth: Bottom Hole Location: Well Drilled For: Well Class: Type Equipment: Mud Rotary Mud Rotary Water well within one-quarter mile: Public water supply well within one mile: Depth to bottom of fresh water: 100 Depth to bottom of usable water: 200 Surface Pipe by Alternate: 1	Section
OPERATOR: Licenses 32218	. West Section Section
OPERATOR: Licenses 32218 Name: TDR Construction, Inc. Address; 1207 N. 1st Street East Control Crystate 2pp. Louisburg, KS, 66053 Cortact Person; Lance Town Phone: 913-710-5400 CONTRACTOR: Licenses 33715 Name: Town Oilfield Service, Inc. Well Dillied For: Well Class: Type Equipment: Gas Storage Pool Ext. Air Rotary OWN Disposal Wildcat Cable Belsimic: # of Holes Other Other Other Operator: Operator: Operator: Operator: Original Completion Date: Original Total Depth: Dillied Total Depth: Original Completion Date: Original Completion Date: Original Total Depth: SECTION Regular Irregular? Well Name: Overator Service and Field Name: Pacial-Rantoul Is this a Prorated / Spaced Field? Target Formation(s): Peru Nearest Lease or unit boundary: 200 Ground Surface Elevation: Water well within one-qualter mile: Public water supply well within one mile: Depth to bottom of usable water: 100 Depth to bottom of usable water: 200 Depth to bottom of usable water: 200 Depth to Depth: SOS Original Completion Date: Original Completion Date: Original Total Depth: SOS Formation at Total Depth: Peru Water Source for Drilling Operations: Well Permit #: Water Source for Drilling Operations: Well Permit #: Water Source for Drilling Operations: (Roce Apply for Permit with DWR 1/2) Will Cores be taken? If Yes, true vertical depth: Soc. Tree Apply for Permit with DWR 1/2) Water Source for Drilling Operations: (Roce Apply for Permit with DWR 1/2) Water Source for Drilling Operations: (Roce Apply for Permit with DWR 1/2) Water Source for Drilling Operations: (Roce Apply for Permit with DWR 1/2) Water Source for Drilling Operations: (Roce Apply for Permit with DWR 1/2) Water Source for Drilling Operations: (Roce Apply for Permit with DWR 1/2) Water Source for Drilling Operations: (Roce Apply for Permit with DWR 1/2) Water Source for Drilling Operations: (Roce DKT #: S. Recentable of the Source for Drilling Operations: (Roce Apply for Permit with DWR 1/2) Water Source for Drilling Ope	Section Section
Address: 1207 N. 1st Street East Intend Intended For Street East	Section
Name: 100 Name:	
City/State/Zip: Louisburg, KS, 66053 Contact Person: Lance Town Phone: 913-710-5400 CONTRACTOR: License# 33715 Name: Town Oilfield Service, Inc. Well Drilled For: Well Drilled Service, Inc. Type Equipment: Gas Storage Pool Ext. Air Rotary OWN Disposal Wildcat Cable Sesisnic: # of Holes Dither Other Well Mame: Operator: Well Mame: Original Total Depth: Original Completion Date: Original Total Depth: Well Mame: Original Total Depth: Formation at Total Depth: Well Mame: Original Completion Date: Original Total Depth: Original Total Depth: Well Source Fipe Planned to be set: Original Completion Date: Original Completion Date: Original Completion Date: Original Total Depth: Formation at Total Depth: Well F.D. County: Milami Lease Name: Pacle-Rantoul Is this a Prorated / Spaced Field? Target Formation(s): Peru Water well within one-quarter mile: Public water supply well within one-quarter mile: Depth to bottom of fresh water: 100 Depth to bottom of usable water: 200 Surface Pipe by Alternate: Water Source Fipe Planned to be set: 20 Length of Conductor Pipe Planned to be set: 20 Length of Conductor Pipe Planned to be set: 20 DWR Permit #: (Note: Apply for Permit with DWR D) Well Farm Pond Oth	16
Contract Person: Lance Town Phone: 913-710-5400 CONTRACTOR: License# 33715 Name: Town Oilfield Service, Inc. Well Drilled For: Well Class: Type Equipment: Ground Surface Fleevation: Water well within one-quarter mile: Depth to bottom of tresh water: 100 Depth to bottom of tresh water: 100 Depth to bottom of tresh water: 200 Surface Pipe by Alternate: If OWWO: old well information as follows: Operator: Well Name: Original Total Depth: Original Total Depth: Directional, Deviated or Horizontal wellbore? Well Vas. rue vertical depth: Bottom Hole Location: KCC DKT #: Well Cross be taken? If Yes, proposed zone: AFFIDANT KANSAS CORPORATION AF	16
Phone: 913-710-5400 CONTRACTOR: License# 33715 Name: Town Oilfield Service, inc. Well Drilled For: Well Class: Type Equipment: Oil Enh Rec Infield Mud Rotary Gas Storage Pool Ext. All Rotary Other Other Selsmic; # of Holes Other Other Original Completion Date: Original Total Depth: Projected Total Depth: 2500 Directional, Deviated or Horizontal wellbore? Yes INO If Yes, true vertical depth: Bottom Hole Location: (Note: Apply for Permit with DWRF II) Well Cress be taken? If Yes proposed that the following minimum requirements will be mat: 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the appropriate district office prior to spudding of well; 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases any prior to put through all unconsolidated materials plus a minimum of 20 feet into the underlying formation. Lease Name: McKcon Held Name: Paglace Rantoul Is this a Prorated / Spaced Field? Target Formation(s): Peru Water well within one-quarter mile: Public water supply we	16
CONTRACTOR: License# 33715 Name: Town Oilfield Service, Inc. Well Drilled For: Well Class: Type Equipment: Well Drilled For: Well Class: Type Equipment: OWD Disposal Widdeat Cable Selsmic; # of Holes Other Other Selsmic of the Conductor Pipe Part Other Original Total Depth: Depth to bottom of tresh water: 100 Depth to bottom of usable water: 200 Surface Pipe by Atternate: 1 1 2 2 Length of Conductor Pipe required: None Projected Total Depth: Perru Water well will completion Date: Original Total Depth: Directional, Deviated or Horizontal wellbore? Yes VNo If Yes, true vertical depth: Bottom Hole Location: KGC DKT #: Will Cores be taken? If Yes, proposed zone: RECEN AFFIDAVIT KANSAS CORPORATIO The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq. WAR 2 8 AFFIDAVIT KANSAS CORPORATIO 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shelf be posted on each drilling rig; 3. The minimum amount of surface pipe as specified below shelf be set by circulating cement to the top; in all cases surface pipe within 120 deys of sput Or pursuant to Appendix 'B' - Eastern Kansas surface easing order #133,891-C, which applies to the KCC District 3 area, afternate if must be completed within 30 days of the spul date or the weil shall be completed. In all cases, NOTIFY district office prior to any cemus.	7 c
Is this a Prorated / Spaced Field? Target Formation(s): Peru Well Drilled For: Well Class: Type Equipment: OWNO Disposal Wildcat Cable OWNO Disposal Wildcat Cable Seismic; # of Holes Other Other Order Well Name: Original Total Depth: Directional, Deviated Hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq. Well well will comply with K.S.A. 55 et. seq. Well Drilled For: Well Drilled For: Well Drilled For: Well Drilled For: Well Class: Type Equipment: Water well within one-quarter mile: Public water supply well within one-quarter mile: Depth to bottom of the water: 200 Depth to bottom of the water: 200 Surface Pipe by Alternate: 1 1 2 2 Length of Surface Pipe Pipe Here to be set: 20 Length of Conductor Pipe required: None Projected Total Depth: Peru Water Source for Drilling Operations: Well Name: Projected Total Depth: Peru Water Source for Drilling Operations: Well Farm Pond Other X DWR Permit #: Will Cores be taken? If Yes, proposed zone: RECEN KANSAS CORPORATIO It is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on each drilling rig; CONSERVATION. 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe within through all unconsolidated materials plus a minimum of 20 feet into the underlying formation. 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to p. 5. The appropriate district office will be office before well is either plugged or production casing is cemented in; 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spuc Or pursuant to Appendix 'B' - Eastern Kansas surface casing order #133,891-C, which applies to the KCC Dist	// 0
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Depth to bottom of usable water: 200 Surface Pipe by Alternate: 1	Yes 📝 No
Surface Pipe by Alternate: 1	
Length of Surface Pipe Planned to be set: 20 Operator: Well Name: Original Completion Date: Original Total Depth: Formation at Total Depth: Original Completion Date: Original Total Depth: Formation at Total Depth: Water Source for Drilling Operations: (Note: Apply for Permit with DWR) Will Cores be taken? If Yes, proposed zone: AFFIDAVIT KANSAS CORPORATION The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq. AFFIDAVIT KANSAS CORPORATION It is agreed that the following minimum requirements will be met: Notify the appropriate district office prior to spudding of well; A copy of the approved notice of intent to drill shell be posted on each drilling rig; The minimum amount of surface pipe as specified below shell be set by circulating cement to the top; in all cases surface pipe shall be set by circulating formation. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to put through all unconsolidated materials plus a minimum of 20 feet into the underlying formation. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to put through all unconsolidated materials plus a minimum of 20 feet into the underlying formation. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to put through all unconsolidated materials plus a minimum of 20 feet into the underlying formation. If the well is completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cemented from below any usable water to surface within 120 days of spure or production plus shall be plugged. In all cases, NOTIFY district office prior to any cemented from below any usable water to surface within 120 days of spure or production as the KCC District 3 area, alterna	
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Water Source for Drilling Operations: Well Farm Pond Other	
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hereby certify that the statements made herein are true and to the best of my knowledge and helief	ementing
Hereby Certify that the statements made herein are true and to the best of MV knowledge and helief	inting.
1	
Date: 3-21e-07 Signature of Operator or Agent: Son Ouskell Title: Agent	
Remember to:	
For KCC Use ONLY - File Drill Pit Application (form CDP-1) with Intent to Drill;	
API # 15 - 121-28423-0000 - File Completion Form ACO-1 within 120 days of spud date;	
Conductor pipe required None feet - File acreage attribution plat according to field proration orders;	لاس
Minimum surface pipe required 2D feet per Alt. (2) - Notify appropriate district office 48 hours prior to workover or re-tipe required 2D feet per Alt. (2) - Submit plugging report (CP-4) after plugging is completed;	36
Approved by: 44-3-38-07 - Obtain written approval before disposing or injecting salt water.	ntry;
0 2027	ntry;
about the bar below and at the	ntry;
(This authorization void if drilling not started within 6 months of approval date.) Well Not Drilled - Permit Expired	ntry; 17
Spud date: Agent: Signature of Operator or Agent:	ntry; 17
	36 17 L
Date:	intry; 17 &

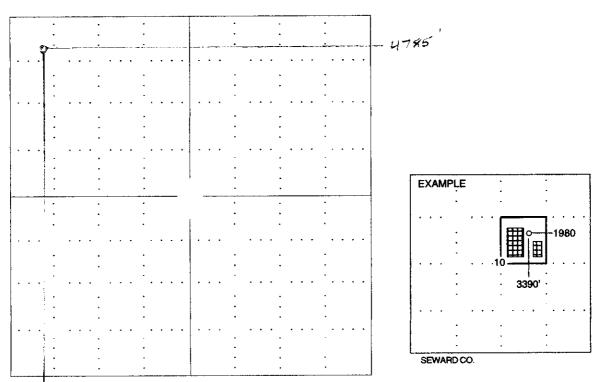
IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 - 121-28423-0000	Location of Well: County: Miami
Operator: TDR Construction, Inc.	
Lease: McKoon	4785 feet from N / ✓ S Line of Section 4785 feet from ✓ E / W Line of Section
Well Number: DD6	Sec. 36 Twp. 17 S. R. 21 Fast Wes
Field: Paola-Rantoul	
Number of Acres attributable to well: QTR / QTR / QTR of acreage: NW - NW - NW	Is Section: Regular or Irregular If Section is Irregular, locate well from nearest corner boundary. Section corner used: NE NW SE SW

PLAT (Show location of the well and shade attributable acreage for prorated or spaced wells.) (Show footage to the nearest lease or unit boundary line.)



NOTE: In all cases locate the spot of the proposed drilling locaton.

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In piotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections,
- 2. The distance of the proposed drilling location from the section's south / north and east / west.
- 3. The distance to the nearest lease or unit boundary line.

RECEIVED

4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached REPORATION COMMISSION CG-8 for gas wells).

MAR 2 8 2007

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form CDP-1 April 2004 Form must be Typed

APPLICATION FOR SURFACE PIT

Submit in Duplicate

Operator Name: TDR Construction, Inc.		License Number: 32218			
Operator Address: 1207 N. 1st Street East Louisburg, KS. 66053					
Contact Person: Lance Town			Phone Number: (913) 710 - 5400		
Lease Name & Well No.: McKoon # DD6			Pit Location (QQQQ):		
Type of Pit:	Pit is:		SE NW NW NW		
Emergency Pit Burn Pit	Proposed Existing		Sec. 36 _{Twp.} 17 _{R.} 21		
Settling Pit	if Existing, date constructed:		4785 Feet from North / South Line of Section		
Workover Pit Haul-Off Pit	Pit capacity:		4785 Feet from 🗸 East / West Line of Section		
(If WP Supply API No. or Year Drilled)	100 (bbis)		Miami County		
Is the pit located in a Sensitive Ground Water Area? Yes No		No	Chloride concentration: mg/l		
	T		(For Emergency Pits and Settling Pits only)		
Is the bottom below ground level?			How is the pit lined if a plastic liner is not used? Pits not lined unless not holding fluid		
Pit dimensions (all but working pits): 8 Length (feet) 12 Width (feet) N/A: Steel Pits					
Depth fr	om ground level to de	epest point: 5	(feet)		
If the pit is lined give a brief description of the liner material, thickness and installation procedure. Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring.					
Distance to nearest water well within one-mile of pit Depth to shall Source of info		owest fresh waterfeet.			
		rmation: uredwell ownerelectric logKDWR sover and Haul-Off Pits ONLY: al utilized in drilling/workover: Fresh Water			
Emergency, Settling and Burn Pits ONLY: Drilling, V		Drilling, Work	, Workover and Haul-Off Pits ONLY:		
Producing Formation: Type o		Type of materi	Type of material utilized in drilling/workover: Fresh Water		
Number of producing wells on lease: Number		Number of wo	Number of working pits to be utilized:		
Barrels of fluid produced daily:		Abandonment	procedure: Pits filled as soon as well is cmopleted		
Does the slope from the tank battery allow all spilled fluids to flow into the pit? Yes No Drill pits		Drill pits must be closed within 365 days of spud date.			
I hereby certify that the above statements are true and correct to the best of my knowledge and belief.					
3-24-07 Signature of Applicant or Agent)					
KCC OFFICE USE ONLY					
Date Received: 3/28/02 Permit Number: Permit Date: 3/28/07 Lease Inspection: Yes X No					

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67284NSAS CORPORATION COMMISSION