

OWWO

For KCC Use: 3-28-07
Effective Date: _____
District # 1
SGA? Yes No

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
NOTICE OF INTENT TO DRILL

CORRECTED

Form C-1
December 2002
Form must be Typed
Form must be Signed
All Blanks must be Filled

Must be approved by KCC five (5) days prior to commencing well

Expected Spud Date MARCH 26 2007
month day year

OPERATOR: License# 6039
Name: L. D. DRILLING, INC.
Address: 7 SW 26 AVE
City/State/Zip: GREAT BEND, KS 67530
Contact Person: L. D. DAVIS
Phone: 620-793-3051

CONTRACTOR: License# 33610
Name: FOSSIL DRILLING, INC

Well Drilled For: Oil Gas OWO Seismic; # of Holes Other
 Enh Rec Storage Disposal
Well Class: Infield Pool Ext. Wildcat Other
Type Equipment: Mud-Rotary Air Rotary Cable

If OWWO: old well information as follows:
Operator: AMERICAN WARRIOR, INC.
Well Name: TRINKLE 1-1A
Original Completion Date: 1/10/87 Original Total Depth: 4500'

Directional, Deviated or Horizontal wellbore? Yes No
If Yes, true vertical depth: _____
Bottom Hole Location: _____
KCC DKT #: _____

*WAS: C 3/2-NE-NE 990' FNL 660' FEL NLUB: 660'
IS: SE-NE-NE 1240' FNL 620' FEL NLUB 620'
AFFIDAVIT Survey Attached

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq.
It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office **prior** to spudding of well;
2. A copy of the approved notice of intent to drill **shall be** posted on each drilling rig;
3. The minimum amount of surface pipe as specified below **shall be set** by circulating cement to the top; in all cases surface pipe **shall be set** through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary **prior to plugging**;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within **120 days** of spud date.
Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. **In all cases, NOTIFY district office** prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: MARCH 26, 2007 Signature of Operator or Agent: Bessie Newkiff Title: SEC/TREAS

For KCC Use ONLY
API # 15 - 151-21820-00-01
Conductor pipe required None feet
Minimum surface pipe required 409 feet per Alt. (1)
Approved by Perit 3-23-07 / Perit 3-28-07
This authorization expires: 9-23-07
(This authorization void if drilling not started within 6 months of approval date.)
Spud date: _____ Agent: _____

Spot East
SE NE NE Sec. 33 Twp. 26 S. R. 11 West
* 1240 feet from N / S Line of Section
* 620 feet from E / W Line of Section
Is SECTION Regular Irregular?

(Note: Locate well on the Section Plat on reverse side)

County: PRATT
Lease Name: TRINKLE OWWO Well #: 1-33
Field Name: WC(HAYNESVILLE ABD)

Is this a Prorated / Spaced Field? Yes No
Target Formation(s): ARBUCKLE
* Nearest Lease or unit boundary: 620'

Ground Surface Elevation: 1807' feet MSL
Water well within one-quarter mile: Yes No
Public water supply well within one mile: Yes No
Depth to bottom of fresh water: 150'
Depth to bottom of usable water: 200'

Surface Pipe by Alternate: 1 2
Length of Surface Pipe 409' set:
Length of Conductor Pipe required: NONE
Projected Total Depth: 4500'

Formation at Total Depth: ARBUCKLE
Water Source for Drilling Operations:
 Well Farm Pond Other _____
DWR Permit #: _____

(Note: Apply for Permit with DWR)

Will Cores be taken? Yes No
If Yes, proposed zone: _____

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MAR 27 2007

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Remember to:

- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed;
- Obtain written approval before disposing or injecting salt water.
- If this permit has expired (See: authorized expiration date) please check the box below and return to the address below.

Well Not Drilled - Permit Expired
Signature of Operator or Agent: _____
Date: _____

33
216
1/W

CORRECTED

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 - _____
Operator: L. D. DRILLING, INC.
Lease: TRINKLE OWWO
Well Number: 1-33
Field: WC(HAYNESVILLE ABD)

Location of Well: County: PRATT
1240 feet from N / S Line of Section
620 feet from E / W Line of Section
Sec. 33 Twp. 26 S. R. 11 East West

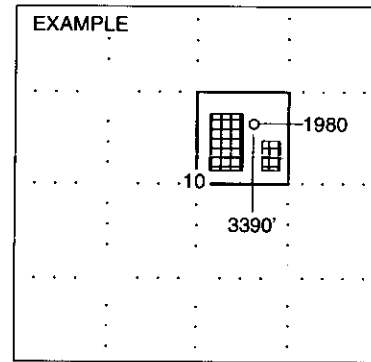
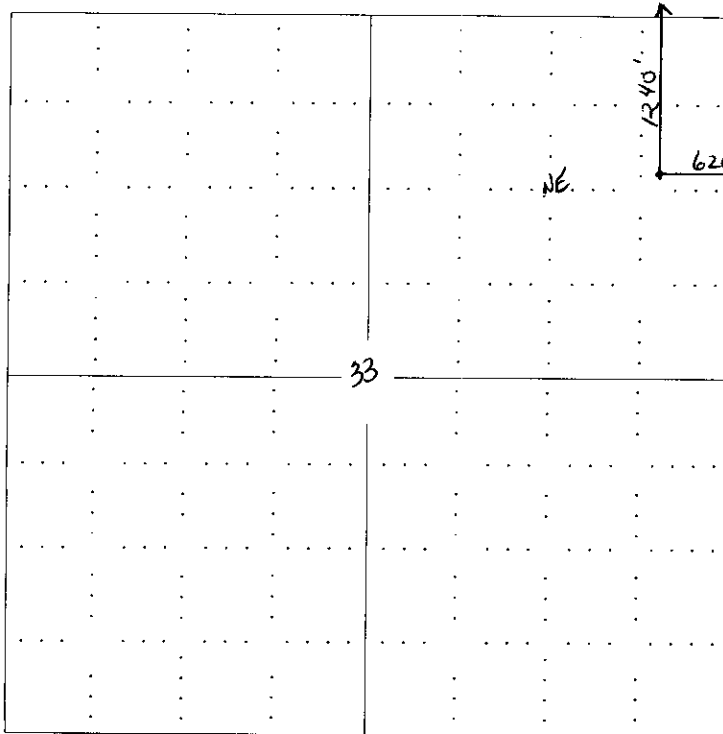
Number of Acres attributable to well: 10
QTR / QTR / QTR of acreage: SE - NE - NE

Is Section: Regular or Irregular

If Section Is Irregular, locate well from nearest corner boundary.
Section corner used: NE NW SE SW

PLAT

*(Show location of the well and shade attributable acreage for prorated or spaced wells.)
(Show footage to the nearest lease or unit boundary line.)*



NOTE: In all cases locate the spot of the proposed drilling location.

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In plotting the proposed location of the well, you must show:

1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the section's south / north and east / west.
3. The distance to the nearest lease or unit boundary line.
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (CO-7 for oil wells; CG-8 for gas wells).

ADVANTAGE ELEVATIONS
OIL FIELD SURVEYORS

BOX 8604 - PRATT, KS 67124
(620) 672-6491

15-151-21820-00-01

32307

INVOICE NO.

L. D. Drilling Inc
OPERATOR

1-33
NO.

Trinkle OWWO
FARM

Pratt COUNTY 33 S 26s T 11w R

1240' ENL & 620' FEL
LOCATION

ELEVATION: 1807' GR.

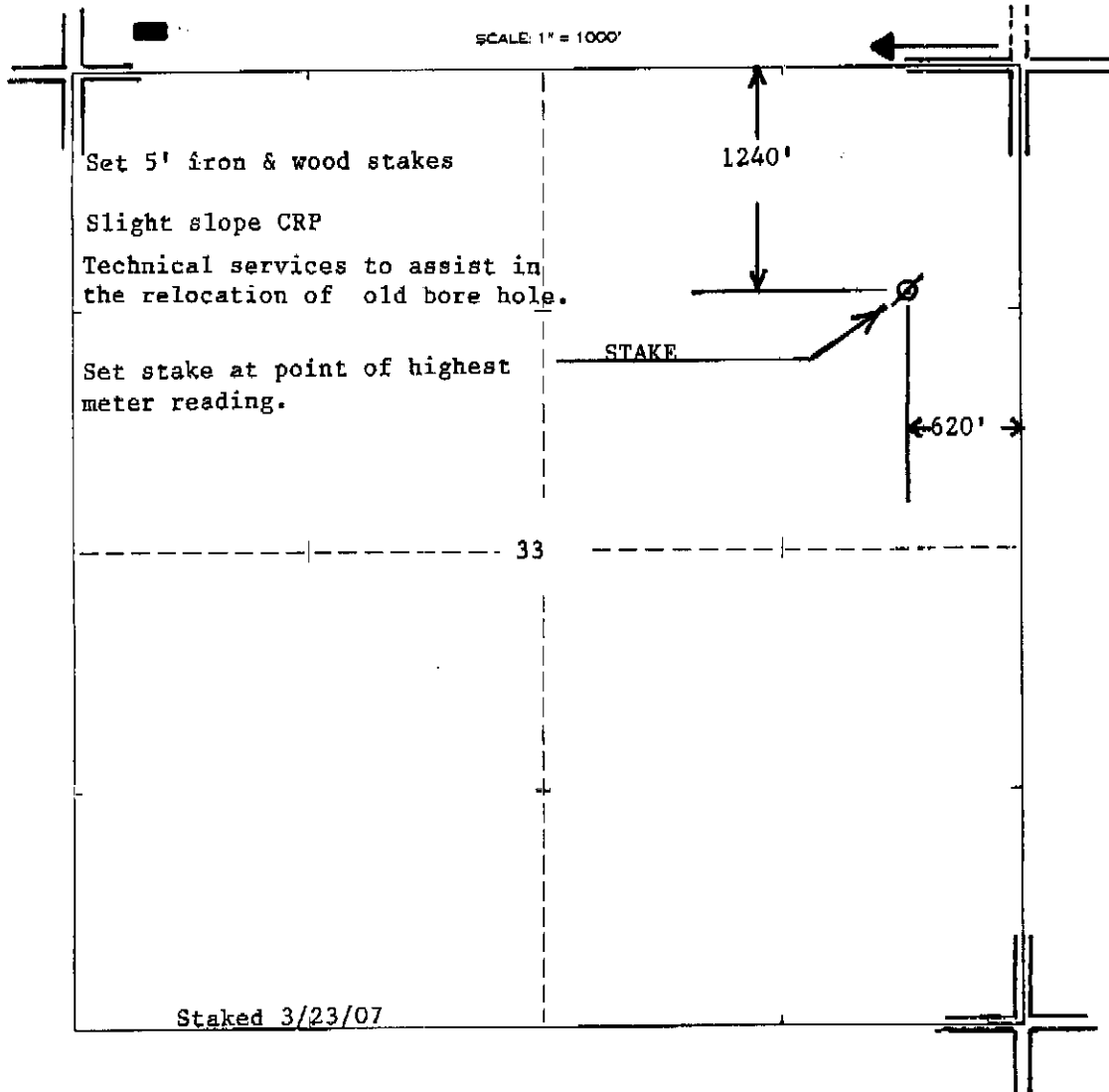


L. D. DRILLING INC
7 SW 26th Ave
Great Bend KS 67530

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MAR 28 2007

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AUTHORIZED BY: Bessie

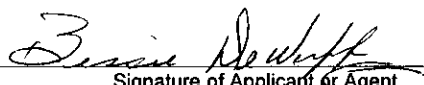


**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
APPLICATION FOR SURFACE PIT**

Form CDP-1
April 2004
Form must be Typed

Submit in Duplicate

CORRECTED

Operator Name: L. D. DRILLING, INC.		License Number: 6039
Operator Address: 7 SW 26 AVE, GREAT BEND, KS 67530		
Contact Person: L.D. DAVIS		Phone Number: (620) 793 - 3051
Lease Name & Well No.: TRINKLE OWWO #1-33		Pit Location (QQQQ): SE . NE . NE .
Type of Pit: <input type="checkbox"/> Emergency Pit <input type="checkbox"/> Burn Pit <input type="checkbox"/> Settling Pit <input checked="" type="checkbox"/> Drilling Pit <input type="checkbox"/> Workover Pit <input type="checkbox"/> Haul-Off Pit <small>(If WP Supply API No. or Year Drilled)</small>	Pit is: <input checked="" type="checkbox"/> Proposed <input type="checkbox"/> Existing If Existing, date constructed: _____ Pit capacity: 3490 (bbls)	Sec. 33 Twp. 26 R. 11 <input type="checkbox"/> East <input checked="" type="checkbox"/> West 1240 Feet from <input checked="" type="checkbox"/> North / <input type="checkbox"/> South Line of Section 620 Feet from <input checked="" type="checkbox"/> East / <input type="checkbox"/> West Line of Section PRATT County
Is the pit located in a Sensitive Ground Water Area? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No		Chloride concentration: _____ mg/l <small>(For Emergency Pits and Settling Pits only)</small>
Is the bottom below ground level? <input type="checkbox"/> Yes <input type="checkbox"/> No	Artificial Liner? <input type="checkbox"/> Yes <input type="checkbox"/> No	How is the pit lined if a plastic liner is not used? Bentonite & Solids From Drg Operations
Pit dimensions (all but working pits): 70 Length (feet) 70 Width (feet) N/A: Steel Pits Depth from ground level to deepest point: 4 (feet)		
If the pit is lined give a brief description of the liner material, thickness and installation procedure. IF REQUIRED 10 MIL PLASTIC LINER EDGE COVERED WITH DIRT		Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring. VISUAL CHECK
Distance to nearest water well within one-mile of pit 4804 feet Depth of water well 137 feet		Depth to shallowest fresh water 14 feet. Source of information: _____ measured _____ well owner (2) electric log _____ KDWR
Emergency, Settling and Burn Pits ONLY: Producing Formation: _____ Number of producing wells on lease: _____ Barrels of fluid produced daily: _____ Does the slope from the tank battery allow all spilled fluids to flow into the pit? <input type="checkbox"/> Yes <input type="checkbox"/> No		Drilling, Workover and Haul-Off Pits ONLY: Type of material utilized in drilling/workover: DRILLING FLUID CUTTINGS Number of working pits to be utilized: (3) SUCTION, SHALE, RESERVE Abandonment procedure: PITS ALLOWED TO EVAPORATE UNTIL DRY THEN BACKFILL WHEN CONDITIONS ALLOW Drill pits must be closed within 365 days of spud date. RECEIVED
I hereby certify that the above statements are true and correct to the best of my knowledge and belief.		MAR 27 2007
MARCH 26, 2007 Date	 Signature of Applicant or Agent	KCC WICHITA

KCC OFFICE USE ONLY		RFAC
Date Received: 3/27/07	Permit Number: _____	Permit Date: 3/27/07 Lease Inspection: <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No