

District 1

CARD MUST BE TYPED

State of Kansas

CARD MUST BE SIGNED

4-2-07

NOTICE OF INTENTION TO DRILL HUGOTON INFILL

SGA - NO

EFFECTIVE DATE . 03-23-2007

Starting Date . Expected . April . 2 ., . 2007 month day year

API Number 15 - 081-21741-0000

OPERATOR: License # . KCC . 31006 Name . . . Western Pacific Farms, Inc. Address . . 2257 . 100th . Road City/State/Zip . Copeland . KS . . 67837 Contact Person . Preston Withers Phone 620 . 668 . 5630

IS SECTION XX REGULAR ___ IRREGULAR NE SW NW Sec. 33 . . Twp. 28 . . S, Rg. 31 . . W 39.30 . Ft. from South Line of Section 40.30 . Ft. from East Line of Section

CONTRACTOR: License # . 33375 . 33784 Name . . . Cheyenne Drilling LP Jack Pepper City/State . Garden City . KS . . Trinidad Drilling LP Well Drilled as: XX New ___ Recompletion ___ OWWO Projected Total Depth 2900 feet Formation Hugoton Krider If OWWO or Recompletion: old well info as follows: Operator Well Name Comp. Date Old Total Depth

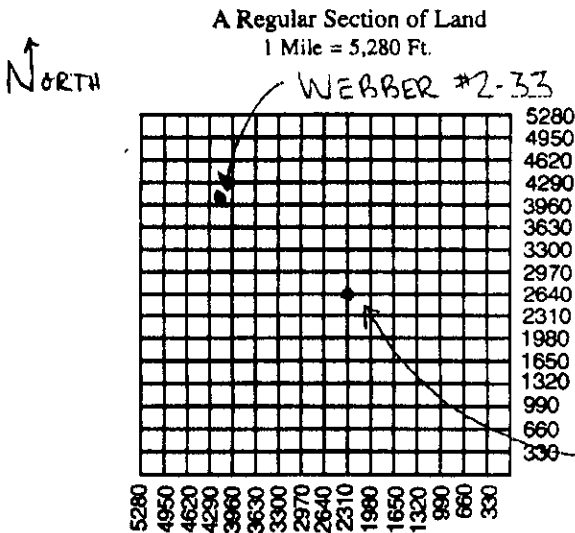
NOTE: Attach acreage attribution plat locating both Chase (Hugoton) wells Total number of acres attributed to unit . . 640 . acres Nearest producing well from same common source of supply 2150 feet Nearest lease or unit boundary line 1250 feet County Haskell Lease Name Webber Well # . 2-33 Ground surface elevation 2915 feet MSL Depth to bottom of fresh water 605 Depth to bottom of usable water 820 Surface pipe by Alternate: 1 XX 2 Surface pipe planned to be set 900 Water Source for Drilled Operations: DWA Permit #: XXXX . well farm pond other

I certify that well will comply with K.S.A. 55-101, et seq., plus eventually plugging hole to KCC specifications. Date 3/23/2007 Signature of Operator or Agent Preston Withers Title Owner

For KCC Use: Conductor Pipe Required None feet; Minimum Surface Pipe Required 840 feet per A1 This Authorization Expires 9-28-07 Approved By [Signature] 3-28-07

9/95

Must be filed with K.C.C. five (5) days prior to commencing well This card void if drilling not started within six (6) months of date received by K.C.C.



Important procedures to follow:

- 1. Notify District office before setting surface casing.
2. Set surface casing by circulating cement to the top.
3. File completion forms ACO-1 with K.C.C. within 120 days of well spud date, following instructions on ACO-1, side 1, and including copies of wireline logs.
4. Notify District office 48 hours prior to old well workover or re-entry.
5. Submit plugging report (CP-4) to K.C.C. after plugging is completed.
6. If an alternate 2 completion, cement in the production pipe from below any useable water to surface within 120 days of spud date.

State Corporation Commission of Kansas Conservation Division 130 S. Market Room 2078 Wichita, Kansas 67202-1212 (316) 337-6231

RECEIVED KANSAS CORPORATION COMMISSION

MAR 28 2007

CONSERVATION DIVISION WICHITA, KS

PLAT AND CERTIFICATION OF ACREAGE ATTRIBUTABLE TO A OIL WELL

Kansas Corporation Commission, Conservation Division
 Finney State Office Building, 130 South Market, Room 2078
 Wichita, Kansas 67202

API NUMBER 15- 081-21741-0000

LOCATION OF WELL: COUNTY HASKELL KS

OPERATOR Western Pacific Farms, Inc.

LEASE Webber #2-33

WELL NUMBER #2-33

FIELD Hugoton Chase

3930' feet from south/~~north~~ line of section

4030' feet from east/~~west~~ line of section

SECTION 33 TWP 28 (S) RG 31w XE/W

IS SECTION XXX REGULAR or IRREGULAR

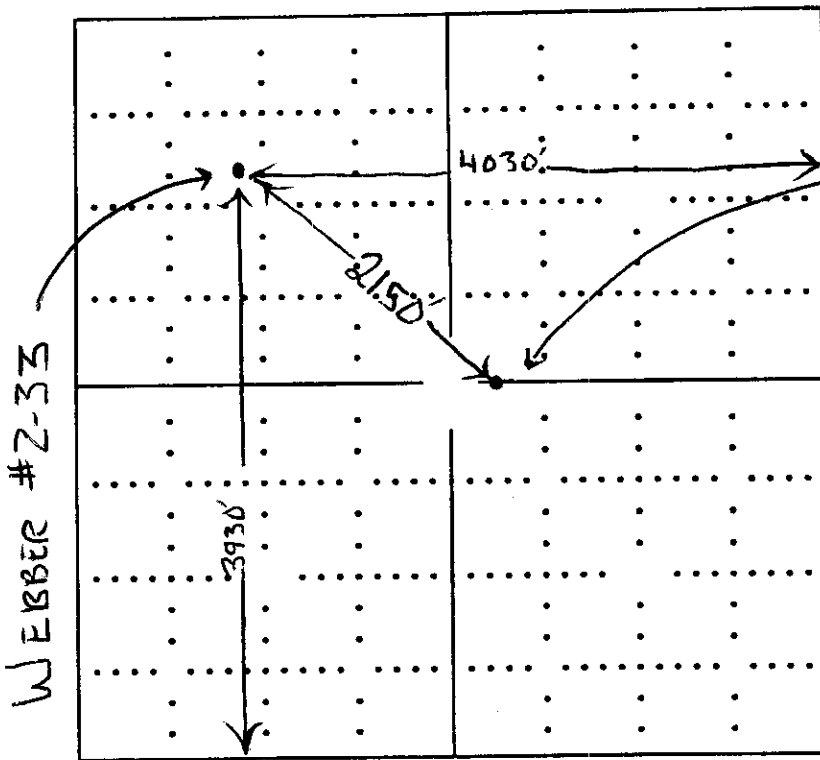
IF SECTION IS IRREGULAR, LOCATE WELL FROM NEAREST CORNER BOUNDARY. (check line below)

Section corner used: NE NW SE SW

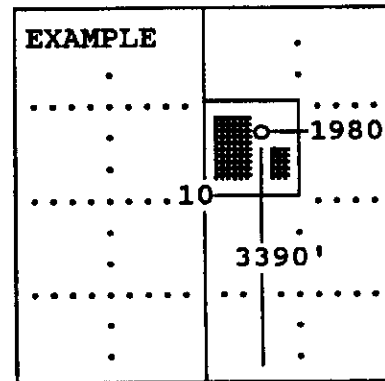
NUMBER OF ACRES ATTRIBUTABLE TO WELL 640

QTR/QTR/QTR OF ACREAGE - C - NW

(Show the location of the well and shade attributable acreage for prorated or spaced wells).
 (Show the footage to the nearest lease or unit boundary line; and show footage to the nearest common source supply well).



WEBBER #1-33



SEWARD CO.

The undersigned hereby certifies as President (title) for

Western Pacific Farms, Inc. (Co.), a duly authorized agent, that all information shown hereon is true and correct to the best of my knowledge and belief, that all acreage claimed attributable to the well named herein is held by production from that well.

Signature Preston Withers

 Preston Withers, President

Subscribed and sworn to before me on this 26 day of March, 19 2007

Sandra J. Koehn

 Notary Public

My Commission expires 10/3/2010

SANDRA J. KOEHN
 Notary Public - State of Kansas
 My Appt. Expires 10-3-2010

RECEIVED
 KANSAS CORPORATION COMMISSION
 FORM CO-7 (12/94)

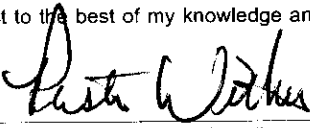
MAR 28 2007

CONSERVATION DIVISION
 WICHITA, KS

**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
APPLICATION FOR SURFACE PIT**

Form CDP-1
April 2004
Form must be Typed

Submit in Duplicate

Operator Name: WESTERN PACIFIC FARMS, INC.		License Number: 31006
Operator Address: 2257 100TH ROAD COPELAND KS 67837		
Contact Person: PRESTON WITHERS		Phone Number: (620) 668 - 5630
Lease Name & Well No.: WEBBER #2-33		Pit Location (QQQQ): SW NE - C - NW
Type of Pit: <input type="checkbox"/> Emergency Pit <input type="checkbox"/> Burn Pit <input type="checkbox"/> Settling Pit <input checked="" type="checkbox"/> Drilling Pit <input type="checkbox"/> Workover Pit <input type="checkbox"/> Haul-Off Pit <small>(If WP Supply API No. or Year Drilled)</small>	Pit is: <input checked="" type="checkbox"/> Proposed <input type="checkbox"/> Existing If Existing, date constructed: _____ Pit capacity: 500-1000 (bbls)	Sec. 33 Twp. 28 R. 31 <input type="checkbox"/> East <input checked="" type="checkbox"/> West 3930 Feet from <input type="checkbox"/> North / <input checked="" type="checkbox"/> South Line of Section 1250 Feet from <input type="checkbox"/> East / <input checked="" type="checkbox"/> West Line of Section HASKELL County
Is the pit located in a Sensitive Ground Water Area? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		Chloride concentration: _____ mg/l <small>(For Emergency Pits and Settling Pits only)</small>
Is the bottom below ground level? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Artificial Liner? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	How is the pit lined if a plastic liner is not used? CLAY NATIVE SOIL
Pit dimensions (all but working pits): 200 Length (feet) 200 Width (feet) N/A: Steel Pits Depth from ground level to deepest point: 4' (feet)		
If the pit is lined give a brief description of the liner material, thickness and installation procedure.		Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring.
Distance to nearest water well within one-mile of pit 1300 feet Depth of water well 510' feet		Depth to shallowest fresh water 375' feet. Source of information: _____ measured <input checked="" type="checkbox"/> well owner _____ electric log _____ KDWR
Emergency, Settling and Burn Pits ONLY: Producing Formation: _____ Number of producing wells on lease: _____ Barrels of fluid produced daily: _____ Does the slope from the tank battery allow all spilled fluids to flow into the pit? <input type="checkbox"/> Yes <input type="checkbox"/> No		Drilling, Workover and Haul-Off Pits ONLY: Type of material utilized in drilling/workover: Drilling Mud Common Number of working pits to be utilized: _____ Abandonment procedure: Backfilled, Evaporated, Smoothed _____ Drill pits must be closed within 365 days of spud date.
I hereby certify that the above statements are true and correct to the best of my knowledge and belief.		
<u>March 23, 2007</u> Date	 Signature of Applicant or Agent	RECEIVED KANSAS CORPORATION COMMISSION MAR 28 2007

15-08-21741-0020

KCC OFFICE USE ONLY		CONSERVATION DIVISION WICHITA, KS	
Date Received: <u>3/28/07</u>	Permit Number: _____	Permit Date: <u>3/25/07</u>	Lease Inspection: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202