

CARD MUST BE TYPED

State of Kansas

CARD MUST BE SIGNED

NOTICE OF INTENTION TO DRILL

(see rules on reverse side)

Starting Date 12 26 1985
month day year

API Number 15— 207-25,438-0000

OPERATOR: License # 8828 app.
Name Rising Star Oil Corporation
Address 7136 S. Yale #300
City/State/Zip Tulsa, Oklahoma 74136
Contact Person Larry Burroughs
Phone 918 782-3180NW SW NW Sec. 31 Twp. 26 S, Rg. 15
3770 Ft. from South Line of Section
4735 Ft. from East Line of Section

(Note: Locate well on Section Plat on reverse side)

CONTRACTOR: License # 5831
Name Mokat
City/State Box 325 Tyro, Kansas 67364Nearest lease or unit boundary line 1130 feet
County Woodson

Lease Name Guess Well # Baylon-3

Ground surface elevation feet MSL

Well Drilled For: Well Class: Type Equipment:
☒ Oil ☐ SWD ☐ Infield ☐ Mud Rotary
☐ Gas ☐ Inj ☒ Pool Ext. ☒ Air Rotary
☐ OWWO ☐ Expl ☐ Wildcat ☐ CableDomestic well within 330 feet: ☐ yes ☒ noMunicipal well within one mile: ☐ yes ☒ noSurface pipe by Alternate: 1 ☐ 2 ☒

Depth to bottom of fresh water. 15 100

Depth to bottom of usable water 225

Surface pipe planned to be set 40

Projected Total Depth 1550 feet

Formation Mississippi

If OWWO: old well info as follows:

Operator

Well Name

Comp Date Old Total Depth

I certify that well will comply with K.S.A. 55-101, et seq., plus eventually plugging hole to KCC specifications.

cementing will be done immediately upon setting production casing.

Date 12/26/85 Signature of Operator or Agent Sherrill Cholar Title as agent

For KCC Use:

Conductor Pipe Required feet; Minimum Surface Pipe Required feet per Alt. 1 2

This Authorization Expires Approved By

Must be filed with the K.C.C. five (5) days prior to commencing well
This card void if drilling not started within six (6) months of date received by K.C.C.

12-26-85

Important procedures to follow:

RECEIVED Notify District office before setting surface casing.
STATE CORPORATION COMMISSION

A Regular Section of Land
1 Mile = 5,280 Ft.

DEC 26 1985

CONSERVATION DIVISION

2. Set surface casing by circulating cement to the top.

3. File completion forms ACO-1 with K.C.C. within 90 days of well completion, following instructions on ACO-1, side 1, and including copies of wireline logs.

4. Notify District office 48 hours prior to old well workover or re-entry.

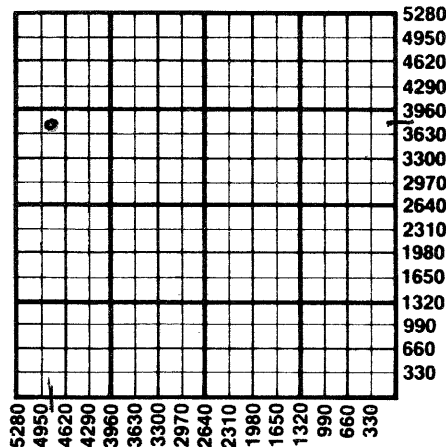
5. Prior to filing Intent, prepare a proposed plugging plan in case well is D & A, then obtain approval of plan when calling district office prior to setting surface pipe.

6. Submit plugging report (CP-4) to K.C.C. after plugging is completed.

7. Obtain an approved injection docket number before disposing of salt water.

8. Notify K.C.C. within 10 days when injection commences or terminates.

9. If an alternate 2 completion, cement in the production pipe from below any usable water to surface within 120 days of spud date.



State Corporation Commission of Kansas
Conservation Division
200 Colorado Derby Building
Wichita, Kansas 67202
(316) 263-3238