

CARD MUST BE TYPED

State of Kansas
NOTICE OF INTENTION TO DRILL
(see rules on reverse side)

CARD MUST BE SIGNED

Starting Date: 6 30 84
month day year

OPERATOR: License # 5044
Name White Pine Petroleum Corporation
Address 608 One Main Place
City/State/Zip Wichita, Kansas 67202
Contact Person Wilbur C. Bradley
Phone (316) 262-5429

CONTRACTOR: License # 5378
Name Ronald Fleming Drilling Co.
City/State Chanute, Kansas 66720

Well Drilled For: Well Class: Type Equipment:

☐ Oil ☐ Swd ☐ Infield ☒ Mud Rotary
☐ Gas ☒ Inj ☐ Pool Ext. ☐ Air Rotary
☒ OWWO ☐ Expl ☐ Wildcat ☐ Cable

If OWWO: old well info as follows:

Operator Argonaut Energy Corp.
Well Name 1-33 Eby
Comp Date 6/24/83 Old Total Depth 1515
Projected Total Depth 1400 feet
Projected Formation at TD Cherokee Shale
Expected Producing Formations For injection - BV

I certify that we will comply with K.S.A. 55-101, et seq., plus eventually plugging hole to K.C.C. specifications.

Date 6/25/84 Signature of Operator or Agent

API Number 15-

207-24,167-A
00-01 ☒ East
.SW. NE. SW Sec .33. Twp 26.. S, Rge .15. ☐ West
(location)

... 1650 Ft North from Southeast Corner of Section
... 3630 Ft West from Southeast Corner of Section
(Note: Locate well on Section Plat on reverse side)

Nearest lease or unit boundary line 990 feet.

County Woodson

Lease Name Ecco Ranch Inc. Well # 1-W

Domestic well within 330 feet: ☐ yes ☒ no

Municipal well within one mile: ☐ yes ☒ no

Depth to Bottom of fresh water 25 feet

Lowest usable water formation unknown

Depth to Bottom of usable water 225 feet

Surface pipe by Alternate: 1 ☐ 2 ☒

Surface pipe ~~set~~ 160.48 previously feet

Conductor pipe if any required - - - - - feet

Ground surface elevation 1065 feet MSL

This Authorization Expires 12-25-84

Approved By 6-25-84

Wilbur C Bradley Title President

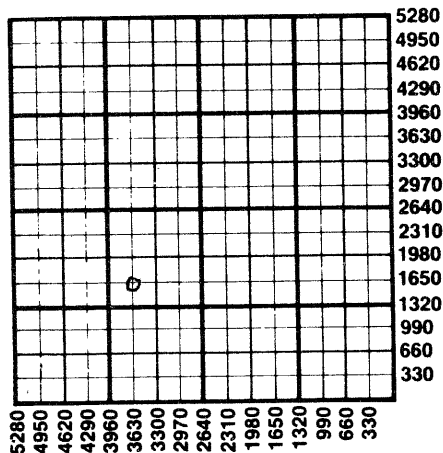
Must be filed with the K.C.C. five (5) days prior to commencing well
This card void if drilling not started within six (6) months of date received by K.C.C.

RECEIVED
STATE CORPORATION COMMISSION
JUN 25 1984
625-84
CONSERVATION DIVISION
Wichita, Kansas

Important procedures to follow

1. Notify District office before setting surface casing.
2. Set surface casing by circulating cement to the top.
3. File completion forms ACO-1 with K.C.C. within 90 days of well completion, following instructions on ACO-1, side 1, and including copies of wireline logs.
4. Notify District office 48 hours prior to old well workover or re-entry.
5. Prior to plugging, prepare a plugging plan, then obtain agreement from the appropriate district office for an approved plugging plan.
6. Submit plugging report (CP-4) to K.C.C. after plugging is completed.
7. Obtain an approved injection docket number before disposing of salt water.
8. Notify K.C.C. within 10 days when injection commences or terminates.
9. If an alternate 2 completion, cement in the production pipe from below any usable water to surface within 120 days of spud date.

**A Regular Section of Land
1 Mile = 5,280 Ft.**



Note: 4 1/2" casing was set at approximately 1465' and cemented to surface by previous operator.

State Corporation Commission of Kansas
Conservation Division
200 Colorado Derby Building
Wichita, Kansas 67202
(316) 263-3238