

CARD MUST BE TYPED

State of Kansas
NOTICE OF INTENTION TO DRILL
(see rules on reverse side)

CARD MUST BE SIGNED

Starting Date: June 20 1985
month day year

API Number 15- 207-25,332-00-00

OPERATOR: License # 9418

SW SW SE Sec 33 Twp 26 S, Rge 15
(location) East West

Name Bonanza Energy Corporation

Address P.O. Box A

City/State/Zip Benedict, KS 66714

Contact Person Douglas L. Lamb

Phone 316-698-2495

220 Ft North from Southeast Corner of Section

2420 Ft West from Southeast Corner of Section

(Note: Locate well on Section Plat on reverse side)

CONTRACTOR: License # 9418

Nearest lease or unit boundary line 220 feet.

Name Bonanza Energy Corporation

County Woodson

City/State Benedict, KS

Lease Name Ecco Ranch Well# 3

Domestic well within 330 feet: yes no

Municipal well within one mile: yes no

Well Drilled For: Well Class: Type Equipment:

Oil Swd Infield Mud Rotary

Gas Inj Pool Ext. Air Rotary

OWWO Expl Wildcat Cable

Depth to Bottom of fresh water 110 feet

Lowest usable water formation

Depth to Bottom of usable water 200-225 feet

Surface pipe by Alternate: 1 2

Surface pipe to be set 20-40 Min. feet

Conductor pipe if any required

Ground surface elevation 1029 feet MSL

This Authorization Expires 12-18-85

Approved By 6-18-85 [Signature]

If OWWO: old well info as follows:

Operator

Well Name

Comp Date Old Total Depth

Projected Total Depth 1250 feet

Projected Formation at TD Lower Bartlesville

Expected Producing Formations Lower Bartlesville

I certify that we will comply with K.S.A. 55-101, et seq., plus eventually plugging hole to K.C.C. specifications.

Date June 15, 1985 Signature of Operator or Agent

[Signature: Douglas L. Lamb]

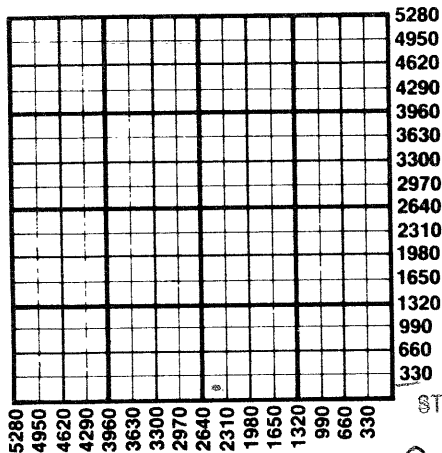
Title

President [Signature: MHC/NOTE 6-18-85]

Must be filed with the K.C.C. five (5) days prior to commencing well
This card void if drilling not started within six (6) months of date received by K.C.C.

Important procedures to follow :

**A Regular Section of Land
1 Mile = 5,280 Ft.**



1. Notify District office before setting surface casing.
2. Set surface casing by circulating cement to the top.
3. File completion forms ACO-1 with K.C.C. within 90 days of well completion, following instructions on ACO-1, side 1, and including copies of wireline logs.
4. Notify District office 48 hours prior to old well workover or re-entry.
5. Prior to plugging, prepare a plugging plan, then obtain agreement from the appropriate district office for an approved plugging plan.
6. Submit plugging report (CP-4) to K.C.C. after plugging is completed.
7. Obtain an approved injection docket number before disposing of salt water.
8. Notify K.C.C. within 10 days when injection commences or terminates.
9. If an alternate 2 completion, cement in the production pipe from below any usable water to surface within 120 days of spud date.

RECEIVED
STATE CORPORATION COMMISSION

6-18-85

JUN 18 1985
CONSERVATION DIVISION
Wichita, Kansas

State Corporation Commission of Kansas
Conservation Division
200 Colorado Derby Building
Wichita, Kansas 67202
(316) 263-3238