

CARD MUST BE TYPED

State of Kansas

CARD MUST BE SIGNED

# NOTICE OF INTENTION TO DRILL

(see rules on reverse side)

Expected Spud Date... 9 month 21 day 87 year

API Number 15— 163-20,254-~~100~~-01 *OWWO*

OPERATOR: License # 5205  
Name Mid-Continent Energy Corp.  
Address 120 S. Market #701  
City/State/Zip Wichita, Kansas 67202  
Contact Person Brad Buehler  
Phone (316) 265-9501

NW. SW SE Sec. 32 Twp. 8 S, Rg. 17 East  West  
..... 990 ..... Ft. from South Line of Section  
..... 2310 ..... Ft. from East Line of Section

(Note: Locate well on Section Plat on reverse side)

CONTRACTOR: License # 6033  
Name Murfin Drilling  
City/State Wichita, Kansas 67202

Nearest lease or unit boundary line ..... 330 ..... feet  
County Rooks

Lease Name Lewis Well # 3 SWD  
Ground surface elevation ..... 2004 ..... feet MSL

Well Drilled For: Well Class: Type Equipment:  
\_\_\_ Oil \_\_\_ Storage \_\_\_ Infield  Mud Rotary  
\_\_\_ Gas  Inj \_\_\_ Pool Ext. \_\_\_ Air Rotary  
 OWWO \_\_\_ Expl \_\_\_ Wildcat \_\_\_ Cable

Domestic well within 330 feet: \_\_\_ yes  no  
Municipal well within one mile: \_\_\_ yes  no

If OWWO: old well info as follows:  
Operator H.B. Mabee & Drilling  
Well Name #1 Lewis  
Comp Date 10-12-69 Old Total Depth 3471

Depth to bottom of fresh water .....  
Depth to bottom of usable water 2850

I certify that well will comply with K.S.A. 55-101, et seq., plus eventually plugging hole to KCC specifications.  
Date 9-1-87 Signature of Operator or Agent James M. Williams Title Petroleum Geologist

Surface pipe by Alternate: 1 \_\_\_ 2   
Surface pipe planned to be set 213

Conductor pipe required .....  
Projected Total Depth ..... 3600 ..... feet

For KCC Use:  
Conductor Pipe Required ..... feet; Minimum Surface Pipe Required ..... feet per Alt. X (2)  
This Authorization Expires 3-18-88 E. Fleckline Approved By GH 9-18-87  
9-23-87

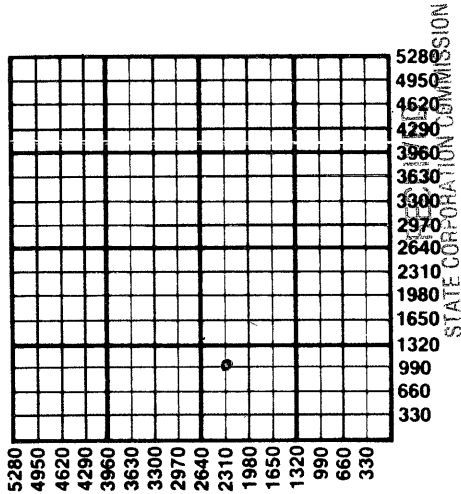
Formation Arbuckle

Must be filed with the K.C.C. five (5) days prior to commencing well  
This card void if drilling not started within six (6) months of date received by K.C.C.

### Important procedures to follow:

1. Notify District office before setting surface casing.
  2. Set surface casing by circulating cement to the top.
  3. File completion forms ACO-1 with K.C.C. within 120 days of well spud date, following instructions on ACO-1, side 1, and including copies of wireline logs.
  4. Notify District office 48 hours prior to old well workover or re-entry.
- Prior to filing Intent, prepare a proposed plugging plan in case well is D & A, then obtain approval of plan when calling district office prior to setting surface pipe.
6. Submit plugging report (CP-4) to K.C.C. after plugging is completed.
  7. Obtain an approved injection docket number before disposing of salt water.
  8. Notify K.C.C. within 10 days when injection commences or terminates.
  9. If an alternate 2 completion, cement in the production pipe from below any usable water to surface within 120 days of spud date.

### A Regular Section of Land 1 Mile = 5,280 Ft.



SEP 18 1987

CONSERVATION DIVISION  
Wichita, Kansas

State Corporation Commission of Kansas  
Conservation Division  
200 Colorado Derby Building  
Wichita, Kansas 67202-1212  
(316) 263-3238