

FOR KCC USE:

EFFECTIVE DATE: 3-31-97

DISTRICT # 4

SSAT... Yes  No

State of Kansas  
NOTICE OF INTENTION TO DRILL

FORM C-1 7/9  
FORM MUST BE TYPE  
FORM MUST BE SICK  
ALL BLANKS MUST BE FILLED

Must be approved by the K.C.C. five (5) days prior to commencing well

Expected Spud Date 4 10 97  
month day year

Spot 250 N OF  
E/2.S.E/4.N.W/4.... Sec .32. Twp .8... S. Rg .17. East: West:

OPERATOR: License # 03218  
Name: AMERICAN TRADING & PRODUCTION CORP.  
Address: 7676 HILLMONT, SUITE 350  
City/State/Zip: HOUSTON, TEXAS 77040  
Contact Person: DONALD W. GARRETT  
Phone: (713) 460-2355 EXT. 227

1730' feet from South / North line of Section  
2970' feet from East / West line of Section  
IS SECTION  REGULAR  IRREGULAR?

(NOTE: Locate well on the Section Plat on Reverse Side)  
County: ROOKS

Lease Name: STAMPER, A. Well #: 14  
Field Name: DOPITA

Is this a Prorated/Spaced Field? yes  no  
Target Formation(s): LANSING, KANSAS CITY

Nearest lease or unit boundary: 70  
Ground Surface Elevation: 1974.2 feet MSL

Water well within one-quarter mile: yes  no  
Public water supply well within one mile: yes  no

Depth to bottom of fresh water: 75-180  
Depth to bottom of usable water: 880-780

Surface Pipe by Alternate:  1  2

Length of Surface Pipe Planned to be set: 1282  
Length of Conductor pipe required: NONE

Projected Total Depth: 3450  
Formation at Total Depth: ARBUCKLE

Water Source for Drilling Operations:  
... well  farm pond ... other

DWR Permit #:   
Will Cores Be Taken? yes  no

If yes, proposed zone:   
Bottom Hole Location:   
Directional, Deviated or Horizontal wellbores? yes  no

CONTRACTOR: License #: UNKNOWN  
Name: UNKNOWN ADVISE ON ACO-1

Well Drilled For: Well Class: Type Equipment:  
... Oil  Enh Rec  Infield  Mud Rotary  
... Gas  Storage  Pool Ext.  Air Rotary  
... DWVO  Disposal  Wildcat  Cable  
... Seismic:  # of Holes  Other

If DWVO: old well information as follows:  
Operator:   
Well Name:   
Comp. Date:   
Old Total Depth

Directional, Deviated or Horizontal wellbores? yes  no  
If yes, true vertical depth:   
Bottom Hole Location:   
Operator:   
Well Name:   
Comp. Date:   
Old Total Depth

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, et. seq.  
It is agreed that the following minimum requirements will be met:

- 1. Notify the appropriate district office prior to spudding of well;
- 2. A copy of the approved notice of intent to drill shall be posted on each drilling rig;
- 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation;
- 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging;
- 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
- 6. IF AN ALTERNATE IS COMPLETION, PRODUCTION PIPE SHALL BE CEMENTED FROM BELOW ANY USABLE WATER TO SURFACE WITHIN 120 DAYS OF SPUD DATE. IN ALL CASES, NOTIFY DISTRICT OFFICE PRIOR TO ANY CEMENTING.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.  
Date: 03-14-97 Signature of Operator or Agent: Ric. Linnard Title: Production Analyst

FOR KCC USE:  
API # 15- 163-238980000  
Conductor pipe required NONE feet  
Minimum surface pipe required 800 feet per Alt. ① X  
Approved by: JK 3-26-97  
This authorization expires: 9-26-97  
(This authorization void if drilling not started within 6 months of effective date.)  
Spud date: Agent:

REMEMBER TO:

- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed;
- Obtain written approval before disposing or injecting salt water.

Mail to: Conservation Division, 200 Colorado Derby Building, 202 W. First St., Wichita, Kansas 67202-2286.

RECEIVED  
KANSAS CORPORATION COMMISSION  
MAR 24 1997  
CONSERVATION DIVISION  
WICHITA, KS

32  
8  
17W

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

PLAT OF ACREAGE ATTRIBUTABLE TO A WELL IN A PRORATED OR SPACED FIELD

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API NO. 15- \_\_\_\_\_  
 OPERATOR \_\_\_\_\_  
 LEASE \_\_\_\_\_  
 WELL NUMBER \_\_\_\_\_  
 FIELD \_\_\_\_\_

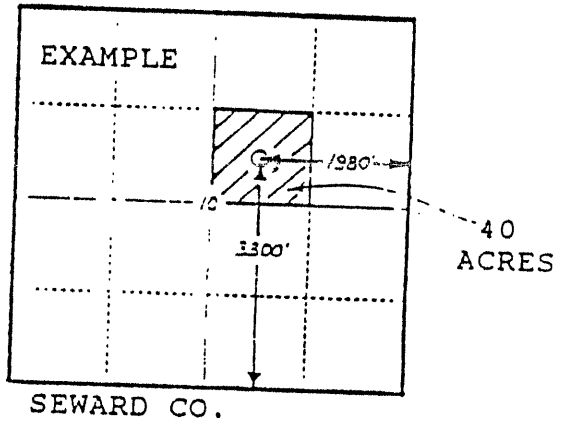
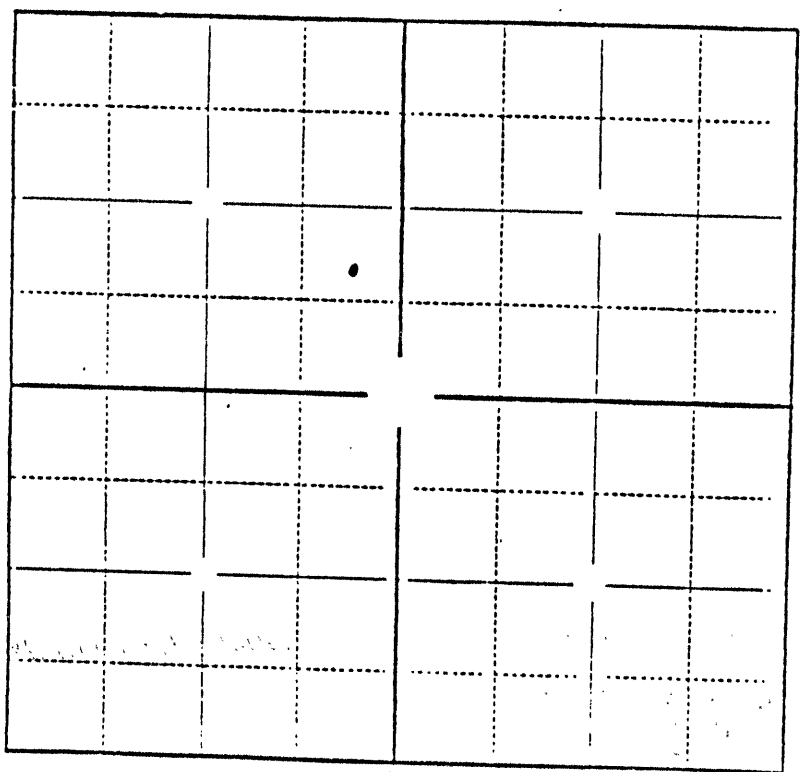
LOCATION OF WELL: COUNTY \_\_\_\_\_  
 \_\_\_\_\_ feet from south/north line of section  
 \_\_\_\_\_ feet from east/west line of section  
 SECTION \_\_\_\_\_ TWP \_\_\_\_\_ RG \_\_\_\_\_

NUMBER OF ACRES ATTRIBUTABLE TO WELL \_\_\_\_\_  
 QTR/QTR/QTR OF ACREAGE \_\_\_\_\_

IS SECTION \_\_\_\_\_ REGULAR or \_\_\_\_\_ IRREGULAR  
IF SECTION IS IRREGULAR, LOCATE WELL FROM NEAREST CORNER BOUNDARY.

Section corner used: \_\_\_\_\_ NE \_\_\_\_\_ NW \_\_\_\_\_ SE \_\_\_\_\_ SW  
PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)  
 (Show footage to the nearest lease or unit boundary line.)



In plotting the proposed location of the well, you must show:

- 1) The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.;
- 2) the distance of the proposed drilling location from the section's south/north and east/west lines; and
- 3) the distance to the nearest lease or unit boundary line.