

FOR KCC USE:

EFFECTIVE DATE: 8-13-96

DISTRICT # 4
SEAT Yes No

State of Kansas

NOTICE OF INTENTION TO DRILL

Must be approved by the K.C.C. five (5) days prior to commencing well

FORM 6-1 7/9
FORM MUST BE FILLED
ALL BLANKS MUST BE FILLED

Expected Spud Date: 8 month, 15 day, 96 year

Sec 32, Twp 8 S, Rg 17 East, NE NE NE

OPERATOR: License # 03218
Name: American Trading and Production Corp.
Address: 7676 Hillmont, Suite 350
City/State/Zip: Houston, Texas: 77040
Contact Person: Donald W. Garrett
Phone: (713) 460-2355 Ext. 227

540 feet from South (North) line of Section
330 feet from East (West) line of Section
IS SECTION X REGULAR IRREGULAR

(NOTE: Locate well on the Section Plat on Reverse Side)
County: Rooks
Lease Name: Stamper "E" Well #: 2
Field Name: Dopita

CONTRACTOR: License #: Unknown ADVISE ON ACC-1
Name: Unknown

Is this a Prepacked/Spaced Field? yes X no
Target formation(s): Lansing-Kansas City
Nearest lease or unit boundary: 144'

Well Drilled For: Well Class: Type Equipment:
X Oil X Enh Rec X Infield X Mud Rotary
Sas Storage Pool Exp. Air Rotary
GWQ Disposal Wildcat Cable
Seismic: # of Holes Other

Ground Surface Elevation: 1970 feet XSL
Water well within one-quarter mile: yes X no
Public water supply well within one mile: yes X no

If GWQ: old well information as follows:
Operator:
Well Name:
Comp. Date: Old Total Depth

Depth to bottom of fresh water: 75-180'
Depth to bottom of usable water: 800-730'
Surface Pipe by Alternate: X 1 2
Length of Surface Pipe Planned to be set: 1300

Directional, Deviated or Horizontal wellbore? yes no
If yes, true vertical depth:
Bottom Hole Location:

Length of Conductor pipe required: None
Projected Total Depth: 3450
Formation at Total Depth: Arbuckle
Water Source for Drilling Operations: well X farm pond other

DWR Permit #: Will Cores be Taken? yes X no
If yes, proposed zone: * W.L.E. 194,442-C (C-27,941)

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with the provisions of the Kansas Corporation Commission Act, Chapter 60, Article 24, Sections 101, et. seq.
It is agreed that the following minimum requirements will be met:

RECEIVED
KANSAS CORPORATION COMMISSION
6/28/96
JUN 28 1996

- 1. Notify the appropriate district office prior to spudding or well;
2. A copy of the approved notice of intent to drill shall be posted on each drilling rig;
3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the consolidated formation;
4. If the well is dry hole, an agreement between the operator and the district office on plug length is necessary prior to plugging;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. IF AN ALTERNATE IS COMPLETED, PRODUCTION PIPE SHALL BE CEMENTED FROM BELOW ANY USABLE WATER TO SURFACE WITHIN 120 DAYS OF SPUD DATE. IN ALL CASES, NOTIFY DISTRICT OFFICE PRIOR TO ANY OPERATIONS.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.
Date: June 27, 1996 Signature of Operator or Agent: Title: Operations Manager

FOR KCC USE:
API # 15- 163-232850000
Conductor pipe required NONE feet
Minimum surface pipe required 750 feet per Alt. (1) X
Approved by: JK 8-8-96
This authorization expires: 2-8-97
(This authorization void if drilling not started within 6 months of effective date.)
Spud date: Agent:

REFERENCE TO:

- File Drill Site Application (form 639-1) with Intent to Drill;
- File Completion Form ACC-1 within 120 days of spud date;
- File acreage attribution plat according to field operation orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (69-4) after plugging is completed;
- Obtain written approval before disposing or injecting salt water.

Mail to: Conservation Division, 200 Calumet Perry Building, 22 W. First St., Wichita, Kansas 67202-1234.

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8
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IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW
PLAT OF ACREAGE ATTRIBUTABLE TO A WELL IN A PRORATED OR SPACED FIELD

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

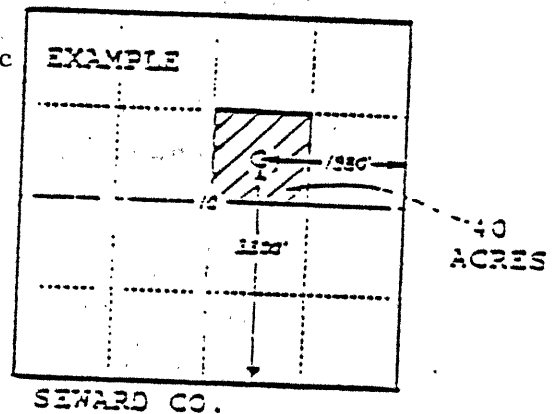
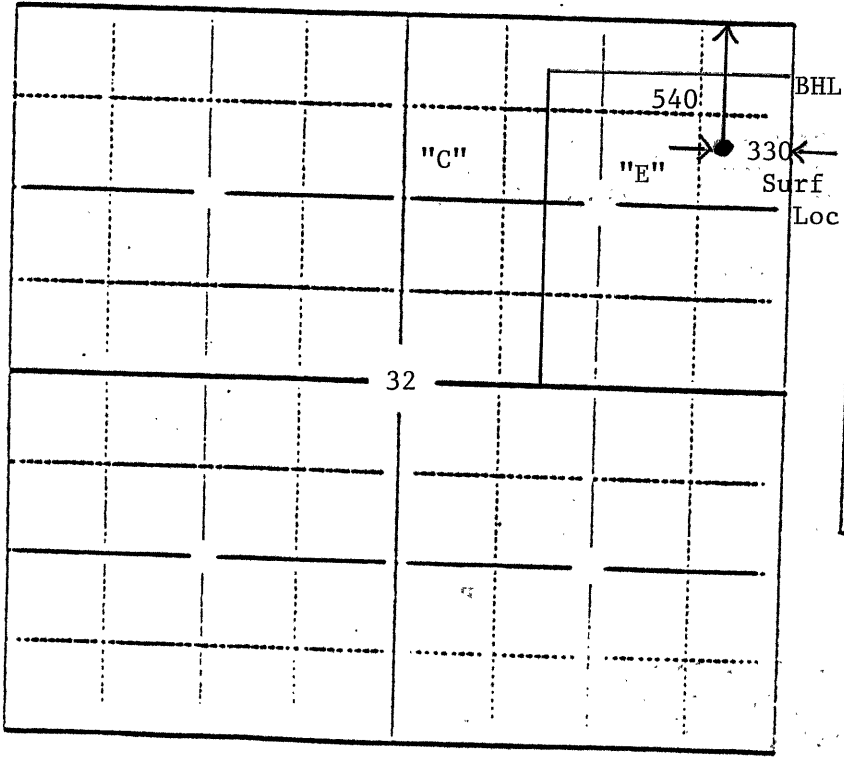
API NO. 15- _____
 OPERATOR _____
 LEASE _____
 WELL NUMBER _____
 FIELD _____

LOCATION OF WELL: COUNTY _____
 _____ feet from south/north line of section
 _____ feet from east/west line of section
 SECTION _____ TWP _____ RG _____

NUMBER OF ACRES ATTRIBUTABLE TO WELL _____
 QTR/QTR/QTR OF ACREAGE _____

IS SECTION _____ REGULAR or _____ IRREGULAR
 IF SECTION IS IRREGULAR, LOCATE WELL FROM NEAREST
 CORNER BOUNDARY.
 Section corner used: _____ NE _____ NW _____ SE _____ SW
 PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)
 (Show footage to the nearest lease or unit boundary line.)



In plotting the proposed location of the well you must show:

- 1) The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 3 surrounding sections, 4 sections, etc.;
- 2) the distance of the proposed drilling location from the section's south/north and east/west lines; and
- 3) the distance to the nearest lease or unit boundary line.