

PERMIT EXTENSION

FORM 6-1 7/79

FORM MUST BE TYPE

FORM MUST BE SIZED

ALL BLANKS MUST BE FILLED

FOR KCC USE:

EFFECTIVE DATE: 2-14-95

DISTRICT # 4

SSA? Yes [X] No

State of Kansas
NOTICE OF INTENTION TO DRILL

Must be approved by the K.C.C. five (5) days prior to commencing well

Expected Spud Date Feb. 1 1995
month day year

Spot NE NW NE Sec 32 Twp 8S Rg 17 East
NE NW NE Sec 32 Twp 8S Rg 17 East

OPERATOR: License # 03218
Name: American Trading and Production Corp.
Address: 1331 Lamar, Suite 1250
City/State/Zip: Houston, Texas 77010
Contact Person: Donald W. Garrett
Phone: (713) 658-0445

150 feet from South-North line of Section
1770 feet from East line of Section
IS SECTION X REGULAR IRREGULAR?

(NOTE: Locate well on the Section Plat on Reverse Side)
County: Rooks
Lease Name: Stamper C Well #: 8
Field Name: Dopta

CONTRACTOR: License #: Unknown
Name: Unknown Advise on ACO-1

Is this a Prorated/Spaced Field? yes [X] no
Target Formation(s): Cedar Hills

Well Drilled For: Well Class: Type Equipment:
Oil [X] Enh Rec Infield Mud Rotary
Gas Storage Pool Ext Air Rotary
OWWO Disposal Wildcat Cable
Seismic: # of Holes Other
Other Make-up Water WATER SUPPLY WELL

Nearest Lease or Unit Boundary: 1942-150'
Ground Surface Elevation: 1947 feet MSL
Water well within one-quarter mile: yes [X] no

If OWWO: old well information as follows:
Operator:
Well Name:
Comp. Date: Old Total Depth

Public water supply well within one mile: yes [X] no
Depth to bottom of fresh water: 75'
Depth to bottom of usable water: 800'

Directional, Deviated or Horizontal wellbore? yes [X] no
If yes, true vertical depth:
Bottom Hole Location:

Surface Pipe by Alternate: 1 2 [X] 3
Length of Surface Pipe Planned to be set: See Memo
Length of Conductor pipe required: None
Projected Total Depth: 1000'

AFFIDAVIT

STATE COMMISSION
DEC 3 1994
12-30-94

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, et. seq.
It is agreed that the following minimum requirements will be met:

- 1. Notify the appropriate district office prior to spudding or well;
- 2. A copy of the approved notice of intent to drill shall be posted on each drilling rig;
- 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation;
- 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging;
- 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
- 6. IF AN ALTERNATE II COMPLETION, PRODUCTION PIPE SHALL BE CEMENTED FROM BELOW ANY USABLE WATER TO SURFACE WITHIN 120 DAYS OF SPUD DATE. IN ALL CASES, NOTIFY DISTRICT OFFICE PRIOR TO ANY CEMENTING.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.
Date: 12/23/94 Signature of Operator or Agent: [Signature] Title: Operations Manager

FOR KCC USE:
API # 15- 163-22257-0000 Tbl. I
Conductor pipe required NONE feet EXCEPTION 3
Minimum surface pipe required 0 feet per Alt. [X] X
Approved by: DPW 2-9-95 / SK 8-7-95
This authorization expires: 8-9-95 / 2-9-96
(This authorization void if drilling not started within 6 months of effective date.)
Spud date: Agent:

REMEMBER TO:

- File Drill Pit Application (form COP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field preparation orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed;
- Obtain written approval before disposing or injecting salt water.

Mail to: Conservation Division, 200 Colorado Derby Building, 202 W. First St., Wichita, Kansas 67202-1236.

32
8
17W

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

PLAT OF ACREAGE ATTRIBUTABLE TO A WELL IN A PRORATED OR SPACED FIELD

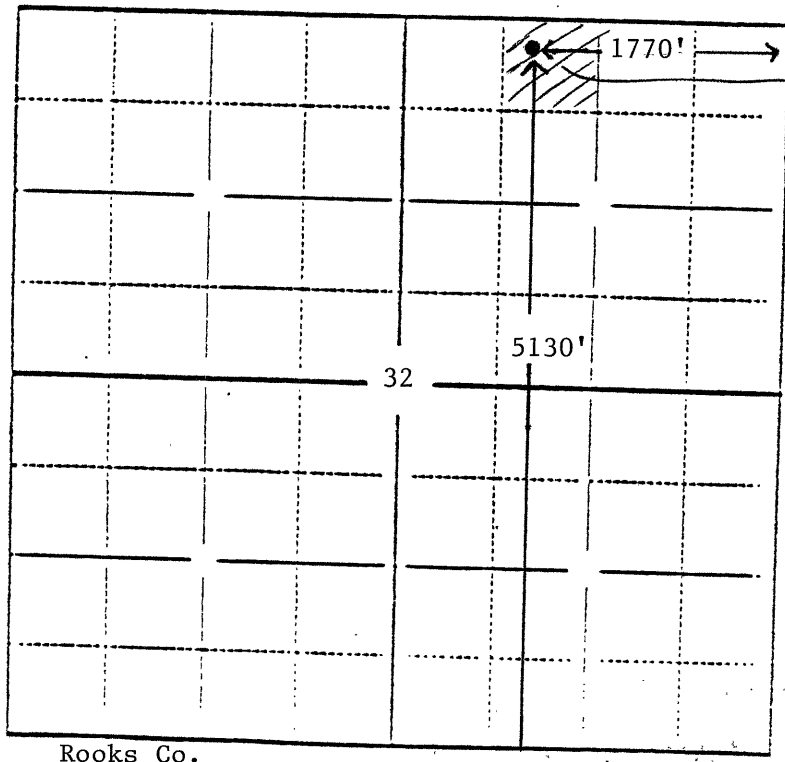
If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API NO. 15- _____
 OPERATOR American Trading & Production Corp. LOCATION OF WELL: COUNTY Rooks
 LEASE Stamper "C" _____ 150 feet from ~~south~~/north line of section
 WELL NUMBER 8 _____ 1770 feet from east/~~west~~ line of section
 FIELD Dopita _____ SECTION 32 TWP 8S RG 17W

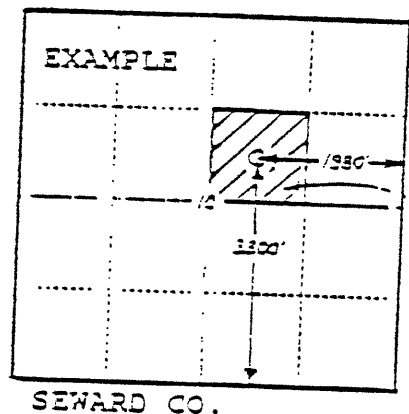
NUMBER OF ACRES ATTRIBUTABLE TO WELL 10 IS SECTION X REGULAR or _____ IRREGULAR
 QTR/QTR/QTR OF ACREAGE NE - NW - NE IF SECTION IS IRREGULAR, LOCATE WELL FROM NEAREST
 CORNER BOUNDARY.

Section corner used: X NE _____ NW _____ SE _____ SW
PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)
 (Show footage to the nearest lease or unit boundary line.)



10 Acres



40 ACRES

In plotting the proposed location of the well, you must show:

- 1) The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section 1 section with 8 surrounding sections, 4 sections, etc.;
- 2) the distance of the proposed drilling location from the section's south/north and east/west lines; and
- 3) the distance to the nearest lease or unit boundary line.

Atapco

Oil & Gas Division / American Trading and Production Corporation

15-163-23257-00-00

August 4, 1995

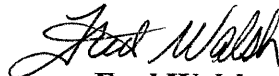
Mr. Jeff Klock
Kansas Corporation Commission
Conservation Office
Drilling Permit Section
Wichita State Office Building
130 S. Market, Room 2078
Wichita, Kansas 67202

RE: Drilling Permit Extension
Stamper C-8
Dopita Field
Rooks County, Kansas

Dear Mr. Klock:

American Trading and Production Corporation requests an extension of the approved Intent to Drill of the above captioned well. This well is proposed to a total depth of 1000' for make-up water, from the Cedar Hills formation, for our active water flood. Attached is the original Notice of Intention to Drill Form C-1, Form CDP-1, Survey and Table 1 Exception. Thank you for your assistance.

Sincerely,



Fred Walsh
Senior Geologist

RECEIVED
KANSAS CORPORATION COMMISSION
8/7/95
AUG 07 1995

CONSERVATION DIVISION
WICHITA, KS

AMERICAN TRADING AND PRODUCTION CORPORATION
1331 LAMAR — SUITE 1250
HOUSTON, TEXAS 77010

713/658-0445
FAX: 713/658-0425

*Bill Please advise
-OVER. WANT NOT TO
SET ANY SURFACE 59.
OIL AND GAS DIVISION
then cement 5 1/2 to
Surface from 1000!*

December 22, 1994

Dpw

*OK
wfb
DALB
2/8/95*

Kansas Corporation Commission
Conservation Office
Drilling Permit Section
Wichita State Office Bldg.
130 S. Market, Room 2078
Wichita, Kansas 67202

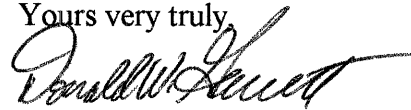
**RE: Drilling Permit Form C-1
Stamper C-8
Dopita Field
Rooks Co., Kansas**

15-163-23257-00-00

Gentlemen:

Attached are Forms C-1 and CDP-1 for the above well. This well is being proposed to a total depth of 1000' for make-up water, from the Cedar Hills Formation, for our active water flood. It is therefore requested that we be allowed to set only one (1) string of casing, 5-1/2", and circulate cement to the surface due to the shallow total depth.

Yours very truly,



Donald W. Garrett
Operations Manager

Encls.

DWG:cjb

RECEIVED
STATE CORPORATION COMMISSION
DEC 31 1994
CONSULTATION DIVISION
WICHITA, KANSAS



RECEIVED
FEB 13 1995

Kansas Corporation Commission

Bill Graves, Governor Susan M. Seltsam, Chair F.S. Jack Alexander, Commissioner Rachel C. Lipman, Commissioner
Judith McConnell, Executive Director

American Trading and Production Company
1331 Lamar Suite 1250
Houston, Texas 77010
February 9, 1995

15-163-23257-00-00

RE: Table 1 Exception:
Legal; Approx. Ne-Nw-Ne 32-08-17 West, Rooks
County, Kansas
Lease Name; Stamper C 8 Water Supply well

Dear Mr. Garrett,

American Trading and Production Company requests an exception to Table 1, Surface Pipe Requirements, Alternate 1 Completion for the above described well. The Alternate 1 completion requirement for this location is to set 800' of 8 5/8" surface casing.

American Trading and Production Company is requesting a exception for Alternate 1 Surface Casing requirements and requesting to run 1000' of 5 1/2" production casing in place of required 800' of 8 5/8" surface casing, and cement fully to surface upon running the proposed long-string completion pipe.

After review of this matter by technical staff, an exception to Table 1, Minimum Surface Casing Requirements is granted with the following stipulations;

1. American Exploration and Production will set a minimum of 1000' of 5 1/2" production casing.
2. The cementing from 1000' to the surface shall be concurrent with the cementing of the production casing if production casing is run.
3. In the event of this well being "not being completed or the stipulated 1000' of production casing is not set" plugging will be according to K.C.C. rules per K.C.C. District #4 requirements.

RECEIVED
KANSAS CORPORATION COMMISSION

AUG 07 1995

CONSERVATION DIVISION
WICHITA, KS

cc: David P. Williams
Don Butcher - Dist. #4

Very Sincerely Yours,

William R. Bryson
William R. Bryson
Director

MAILED

FEB 09 1995

CONSERVATION DIVISION
Wichita, Kansas