

FOR KCC USE:

EFFECTIVE DATE: 8-27

DISTRICT # 4

SEAT: Yes No

State of Kansas
NOTICE OF INTENTION TO DRILL

FORM G-1 7/9
FORM MUST BE SIGNED
ALL BLANKS MUST BE FILLED

Must be approved by the K.S.C. five (5) days prior to commencing well

Expected Spud Date: Sept. 5 1994
month day year

Spot NW NW NE Sec 32 Twp 8 S. Rg 17 East X West

OPERATOR: License # 03218
Name: American Trading & Production Corp.
Address: 1331 Lamar, Suite 1250
City/State/Zip: Houston, Texas 77010
Contact Person: Donald W. Garrett
Phone: (713) 658-0445

650 feet from South (North) line of Section
2630 feet from (East) / West line of Section
IS SECTION X REGULAR IRREGULAR?

(NOTE: Locate well on the Section Plat on Reverse Side)
County: Rooks
Lease Name: Stamper Well #: 6
Field Name: Dopita

CONTRACTOR: License #: 824
Name: Emphasis Oil Operations

Is this a Propped/Spaced Field? yes X no
Target Formation(s): Lansing-Kansas City
Nearest lease or unit boundary: 700

Well Drilled For: Well Class: Type Equipment:
... Oil X Enh Rec' X Infield X Mud Rotary
... Gas ... Storage ... Pool Ext. ... Air Rotary
... OWWO ... Disposal ... Wildcat ... Cable
... Seismic: ... # of Holes ... Other

Ground Surface Elevation: 1945 feet MSL
Water well within one-quarter mile: yes X no
Public water supply well within one mile: yes X no

If OWWO: old well information as follows:
Operator: N/A
Well Name: N/A
Comp. Date: N/A Old Total Depth N/A

Depth to bottom of fresh water: 75
Depth to bottom of usable water: 800
Surface Pipe by Alternate: X 1 2
Length of Surface Pipe Planned to be set: (1300) 820

Directional, Deviated or Horizontal wellbore? yes X no
If yes, true vertical depth: N/A
Bottom Hole Location: N/A

Length of Conductor pipe required: None
Projected Total Depth: 3400
Formation at Total Depth: Arbuckle
Water Source for Drilling Operations:

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, et. seq.
It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office prior to spudding or well;
2. A copy of the approved notice of intent to drill shall be posted on each drilling rig;
3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation;
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. IF AN ALTERNATE IS COMPLETED, PRODUCTION PIPE SHALL BE CEMENTED FROM BELOW ANY USABLE WATER TO SURFACE WITHIN 120 DAYS OF SPUD DATE. IN ALL CASES, NOTIFY DISTRICT OFFICE PRIOR TO ANY CEMENTING.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.
Date: July 26, 1994 Signature of Operator or Agent: [Signature] Title: Operations Manager

FOR KCC USE:
API # 15- 163-23,245 00-00
Conductor pipe required 0 feet
Minimum surface pipe required 820 feet per Alt. OK
Approved by: CR 7-28-94
This authorization expires: 1-28-94
(This authorization void if drilling not started within 6 months of effective date.)
Spud date: _____ Agent: _____

REMEMBER TO:

- File Drill Pit Application (form GSP-1) with Intent to Drill;
- File Completion Form ACC-1 within 120 days of spud date;
- File acreage attribution plat according to field production orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (GP-4) after plugging is completed;
- Obtain written approval before disposing or injecting salt water.

Mail to: Conservation Division, 200 Colorado Derby Building, 202 W. First St., Wichita, Kansas 67202-1236.

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8
17

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

PLAT OF ACREAGE ATTRIBUTABLE TO A WELL IN A PRORATED OR SPACED FIELD

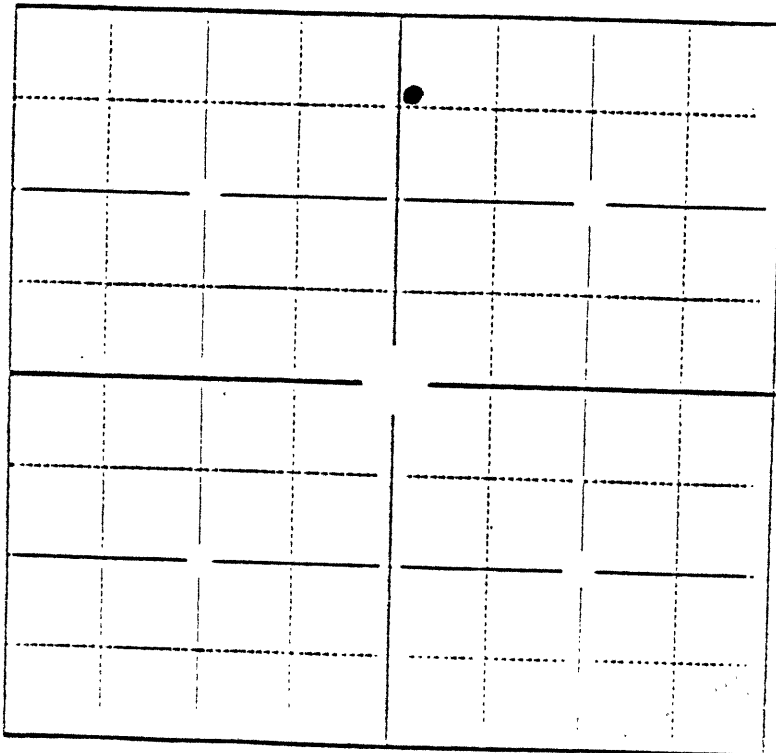
If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API NO. 15- _____
 OPERATOR American Trading & Production Corp. LOCATION OF WELL: COUNTY _____ Rooks
 LEASE Stamper "C" _____ 650 feet from south (north) line of section
 WELL NUMBER 6 _____ 2630 feet from (east) west line of section
 FIELD Dopita _____ SECTION 32 TWP 8 S RG 17W

NUMBER OF ACRES ATTRIBUTABLE TO WELL 10 IS SECTION X REGULAR or _____ IRREGULAR
 QTR/QTR/QTR OF ACREAGE _____ IF SECTION IS IRREGULAR, LOCATE WELL FROM NEAREST
 CORNER BOUNDARY.

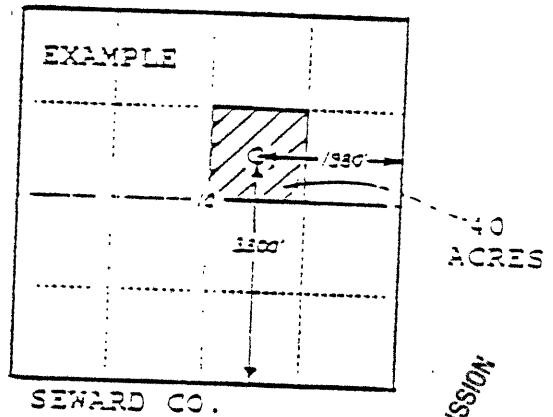
Section corner used: _____ NE _____ NW _____ SE _____ SW
 PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)
 (Show footage to the nearest lease or unit boundary line.)



40 Acres

(See Attached Plat)



RECEIVED
 KANSAS CORPORATION COMMISSION
 7/28/94
 JUL 28 1994
 CONSERVATION DIVISION
 WICHITA, KS

In plotting the proposed location of the well, you must show:

- 1) The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section 1 section with 8 surrounding sections, 4 sections, etc.;
- 2) the distance of the proposed drilling location from the section's south/north and east/west lines; and
- 3) the distance to the nearest lease or unit boundary line.