

OWWO

For KCC Use: 1-8-03  
Effective Date: \_\_\_\_\_  
District #: 4  
SGA?  Yes  No

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
**NOTICE OF INTENT TO DRILL**

Form C-1  
December 2002  
Form must be Typed  
Form must be Signed  
All blanks must be Filled

Must be approved by KCC five (5) days prior to commencing well

Expected Spud Date 02 03 03  
month day year

Spot N2 NW NE Sec. 32 Twp. 8 S. R. 17  East  West  
5130 feet from  N /  S Line of Section  
1921 feet from  E /  W Line of Section

OPERATOR: License# 31171  
Name: CONTINENTAL OPERATING CO  
Address: 1 HOUSTON CENTER, 1221 MCKINEY STE 3700  
City/State/Zip: HOUSTON, TX 77010  
Contact Person: KAREN RICHARDS  
Phone: 713-209-1110

County: ROOKS  
Lease Name: STAMPER "C" Well #: 5  
Field Name: DOPITA

CONTRACTOR: License# 32128 - Rome Corp. DBA  
Name: WESTERN WELL SERVICE

Is this a Prorated / Spaced Field?  Yes  No  
Target Information(s): \_\_\_\_\_

Well Drilled For: Well Class: Type Equipment:  
 Oil  Enh Rec  Infield  Mud Rotary  
 Gas  Storage  Pool Ext.  Air Rotary  
 OWWO  Disposal  Wildcat  Cable  
 Seismic; # of Holes  Other

Nearest Lease or unit boundary: 150'  
Ground Surface Elevation: 1942 feet MSL  
Water well within one-quarter mile:  Yes  No

If OWWO: old well information as follows:  
Operator: TEMA OIL AND GAS  
Well Name: STAMPER "C" 5  
Original Completion Date: 7/99 Original Total Depth: 3400'

Depth to bottom of fresh water: 150'  
Depth to bottom of usable water: 800'  
Surface Pipe by Alternate:  1  2

Directional, Deviated or Horizontal wellbore?  Yes  No  
If Yes, true vertical depth: N/A  
Bottom Hole Location: N/A  
KCC DKT #: N/A

Length of Surface Pipe Planned to be set: 1000' 1255' (RSP/KCC)  
Length of Conductor Pipe required: NONE  
Projected Total Depth: 3900'  
Formation at Total Depth: GRANITE WASH

Water Source for Drilling Operations:  
 Well  Farm Pond Other WATER DISTRICT #3  
DWR Permit #: N/A

Will Cores be taken?  Yes  No  
If Yes, proposed zone: \_\_\_\_\_

\* Must Have UIC Application & Approval

**AFFIDAVIT**

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq.  
It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office **prior** to spudding of well;
2. A copy of the approved notice of intent to drill **shall be** posted on each drilling rig;
3. The minimum amount of surface pipe as specified below **shall be set** by circulating cement to the top; in all cases surface pipe **shall be set** through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary **prior to plugging**;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within **120 days** of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. **In all cases, NOTIFY district office** prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.  
Date: 1/24/03 Signature of Operator or Agent: Karen Richards Title: PETROLEUM ENGINEER  
KAREN RICHARDS

For KCC Use ONLY  
API # 15 - 163-23233-00-01  
Conductor pipe required NONE feet  
Minimum surface pipe required 1255' feet per Alt. 13  
Approved by: RSP 2-3-03  
This authorization expires: 8-3-03  
(This authorization void if drilling not started within 6 months of effective date.)  
Spud date: \_\_\_\_\_ Agent: \_\_\_\_\_

Remember to:  
- File Drill Pit Application (form CDP-1) with Intent to Drill;  
- File Completion Form ACO-1 within 120 days of spud date;  
- File acreage attribution plat according to field proration orders;  
- Notify appropriate district office 48 hours prior to workover or re-entry;  
- Submit plugging report (CP-4) after plugging is completed;  
- Obtain written approval before disposing or injecting salt water.  
- If this permit has expired (See: authorized expiration date) please check the box below and return to the address below.  
 Well Not Drilled - Permit Expired  
Signature of Operator or Agent: \_\_\_\_\_  
Date: \_\_\_\_\_

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

RECEIVED  
KANSAS CORPORATION COMMISSION  
JAN 24 2003 1/24/03

CONSERVATION DIVISION  
WICHITA, KS

32  
17

**IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW**

*Plat of acreage attributable to a well in a prorated or spaced field*

*If the intended well is in a prorated or spaced field, please fully complete this side of the form.* If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 - 163-23233  
Operator: CONTINENTAL OPERATING CO.  
Lease: STAMPER "C"  
Well Number: 5  
Field: DOPIA

Location of Well: County: ROOKS  
5130 feet from  N /  S Line of Section  
1921 feet from  E /  W Line of Section  
Sec. 32 Twp. 8 S. R. 17  East  West

Number of Acres attributable to well: 10  
QTR / QTR / QTR of acreage: N2 - NW - NE

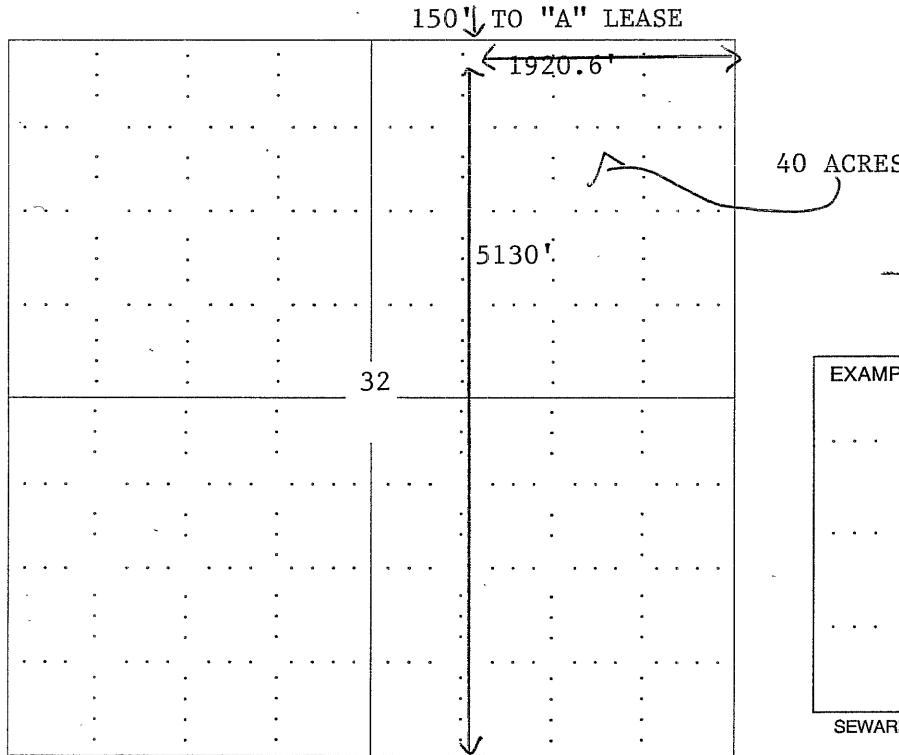
Is Section:  Regular or  Irregular

**If Section is Irregular, locate well from nearest corner boundary.**

Section corner used:  NE  NW  SE  SW

**PLAT**

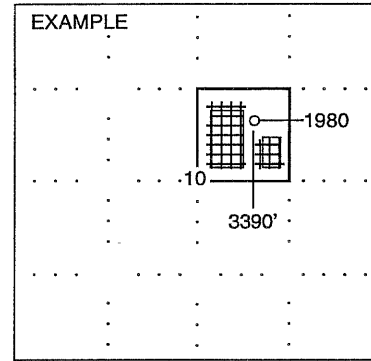
*(Show location of the well and shade attributable acreage for prorated or spaced wells.)  
(Show footage to the nearest lease or unit boundary line.)*



**RECEIVED**  
KANSAS CORPORATION COMMISSION

**JAN 24 2003**

CONSERVATION DIVISION  
WICHITA, KS

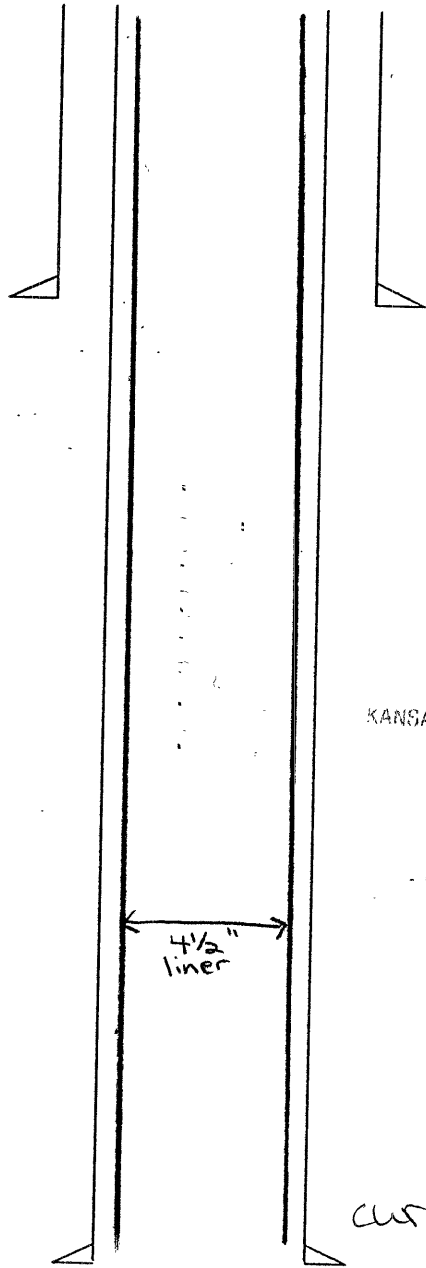


**NOTE: In all cases locate the spot of the proposed drilling location.**

**In plotting the proposed location of the well, you must show:**

1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the section's south / north and east / west.
3. The distance to the nearest lease or unit boundary line.
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (CO-7 for oil wells; CG-8 for gas wells).

CONTINENTAL OPERATING COMPANY		
FIELD: DOPITA		
LEASE: STAMPER C' #5	LIFT:	DATE: ENGR:
ELEVATION: 1942	PERFS:	
COUNTY: ROOKS	STATE: KS	



151  
KCC  
Per  
Acc

WELLBORE SCHEMATIC	
SURF CSG: 8 5/8" 28# 32#	
cmtd w/ 530 sx's	
<del>5 1/2"</del> <sup>7 1/8"</sup> casing to 340'	
14# cmtd w/ 200 sx's	
proposed	
run 4 1/2" liner to TD	
cmt w/ 150 sx's	
EOT:	
SN@:	
PROD CSG:	
TBG:	

RECEIVED  
KANSAS CORPORATION COMMISSION  
JAN 24 2003  
CONSERVATION DIVISION  
WICHITA, KS  
1/24/03

current TD = 3400'  
proposed TD = 3900'

bit size - 4 3/4

15-163-23233-00-00