OWWO

For KCC Use:	7-8-03	
District #	4	_
SGA? Yes	No /	

## Kansas Corporation Commission Oil & Gas Conservation Division

Form C-1

December 2002

Form must be Typed

Form must be Signed

All blanks must be Filled

	NTENT TO DRILL Form must be Typed Form must be Signed All blanks must be Filled All blanks must be Filled
Avecated Should Data 02 03 03	to (b) days phot to commencing trem
xpected Spud Date	Spot East N2 NW NE 3 32 8 3 17 X
, , , , , , , , , , , , , , , , , , ,	Sec Iwp S. R West
PERATOR: License# 31171	1001 leet from N / S Life of Section /
ame: CONTINENTAL OPERATING CO	Teet from E / X W Line of Section
ddress: 1 HOUSTON CENTER, 1221 MCKINEY STE 3	700 is SECTION Regular Irregular?
ty/State/Zip: HOUSTON, TX 77010	(Note: Locate well on the Section Plat on reverse side)
pntact Person: KAREN RICHARDS	County: ROOKS
none: 713-209-1110	Lease Name: STAMPER "C" Well #: 5
ONTRACTOR: License# 32128 - Rome Corp. DB	A Field Name: DOPITA
ONTRACTOR: License#ONTRACTOR: License#	Is this a Prorated / Spaced Field?
ame: Wild billy villa	Target Information(s):
Well Drilled For: Well Class: Type Equipment:	Nearest Lease or unit boundary: 150 1
Oil Enh Rec X Infield Mud Rotary	Ground Surface Elevation: 1942 feet MSL
Gas Storage Pool Ext. Air Rotary	Water well within one-quarter mile:
X OWO X Disposal Wildcat X Cable	Public water supply well within one mile:
Seismic;# of Holes Other	Depth to bottom of fresh water: 35 150
Other	Depth to bottom of usable water: 800 '
	Surface Pipe by Alternate: X 1 2
DWWO: old well information as follows:	Length of Surface Pipe Planned to be set: 1000 / 1255 (
Operator: TEMA OIL AND GAS Well Name: STAMPER "C" 5	Longin of Conductor ripo required.
Won Mario.	Projected Total Depth: 3900'
Original Completion Date: 7/99 Original Total Depth: 3400	
rectional, Deviated or Horizontal wellbore?	Water Source for Drilling Operations:  Well Farm Pond Other WATER DISTRICT #3
NT / A	NT / A
Yes, true vertical depth: N/A	DWR Permit #: N/A
Yes, true vertical depth: N/A  ottom Hole Location: N/A  CC DKT #: N/A	DWR Permit #: N/A (Note: Apply for Permit with DWR )
Yes, true vertical depth: N/A  ottom Hole Location: N/A  CC DKT #: N/A	DWR Permit #: N/A  (Note: Apply for Permit with DWR )  Will Cores be taken?  Yes X No
Yes, true vertical depth: N/A  ottom Hole Location: N/A  CC DKT #: N/A  MUST Have UIC Application & Approval	DWR Permit #: N/A  (Note: Apply for Permit with DWR )  Will Cores be taken?  Yes X Nor
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Yes, true vertical depth: N/A  ottom Hole Location: N/A  OC DKT #: N/A  Must Have UIC Application & Approval  AF  ne undersigned hereby affirms that the drilling, completion and eventual	DWR Permit #: N/A  (Note: Apply for Permit with DWR )  Will Cores be taken? Yes XNor  If Yes, proposed zone: RANSAS CORPORATION COMMISSION  FIDAVIT  KANSAS CORPORATION COMMISSION  Plugging of this well will comply with K.S.A. 55 et. seg.
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Yes, true vertical depth: N/A  pottom Hole Location: N/A  CC DKT #: N/A  Aust Have UIC Application & Approval  AF  The undersigned hereby affirms that the drilling, completion and eventual is agreed that the following minimum requirements will be met:  1. Notify the appropriate district office prior to spudding of well;  2. A copy of the approved notice of intent to drill shall be posted on etail to a copy of the approved notice of intent to drill shall be posted on etail to a copy and the intrough all unconsolidated materials plus a minimum of 20 feet into 4. If the well is dry hole, an agreement between the operator and the 5. The appropriate district office will be notified before well is either plus 6. If an ALTERNATE II COMPLETION, production pipe shall be ceme or pursuant to Appendix "B" - Eastern Kansas surface casing order must be completed within 30 days of the spud date or the well shall be reby certify that the statements made herein are true and to the best ate: 1/24/03  Signature of Operator or Agent KAREN  For KCC Use ONLY  API # 15 - 163 2 3 2 3 2 3 3 - 00 - 01  Conductor pipe required None feet per Alt. 1 3  Approved by: RTP 2-3.03  This authorization expires: 8:3-03	Note: Apply for Permit with DWR (Note: Apply for Apply
Yes, true vertical depth: N/A  Dottom Hole Location: N/A  MUST Have UIC Application & Approval  AF  The undersigned hereby affirms that the drilling, completion and eventual is agreed that the following minimum requirements will be met:  1. Notify the appropriate district office prior to spudding of well;  2. A copy of the approved notice of intent to drill shall be posted on et all through all unconsolidated materials plus a minimum of 20 feet into 4. If the well is dry hole, an agreement between the operator and the following is dry hole, an agreement between the operator and the following is either plus.  5. The appropriate district office will be notified before well is either plus.  6. If an ALTERNATE II COMPLETION, production pipe shall be ceme or pursuant to Appendix "B" - Eastern Kansas surface casing order must be completed within 30 days of the spud date or the well shall be rereby certify that the statements made herein are true and to the best ate: 1/24/03  Signature of Operator or Agent.  For KCC Use ONLY  API # 15 - 163.23233-00-01  Conductor pipe required None feet per Alt. (1) 3	DWR Permit #: N/A  (Note: Apply for Permit with DWR )  Will Cores be taken?  If Yes, proposed zone: PCEIVED  FIDAVIT KANSAS CORPORATION COMMISSION  FIDAVIT KANSAS CORPORATION COMMISSION  Plugging of this well will comply with K.S.A. 55 et. seq.  JAN 2 4 2003 (2003)  JAN 2 4 2003 (2003)  Place of drilling rig;  Set by circulating cement to the top; in all passes statistics by ploe shall be set the underlying formation.  WICHITA (1004)  WIGHITA
Approved by: RAPPOVAL  N/A  N/A  N/A  N/A  N/A  Aust Have UIC Application Approval  AF  The undersigned hereby affirms that the drilling, completion and eventual is agreed that the following minimum requirements will be met:  1. Notify the appropriate district office prior to spudding of well;  2. A copy of the approved notice of intent to drill shall be posted on etail to a copy of the approved notice of intent to drill shall be posted on etail to drill shall be posted on etail to a copy of the approved notice of intent to drill shall be posted on etail to a copy of the approved notice of intent to drill shall be posted on etail to a copy of the approved notice of intent to drill shall be posted on etail to a copy of the approved intent to drill shall be posted on etail to a copy of the approved district office will be notified before well is either plus of the well is dry hole, an agreement between the operator and the statements of the spud date or the well shall be come.  Or pursuant to Appendix "B" - Eastern Kansas surface casing order must be completed within 30 days of the spud date or the well shall be completed within 30 days of the spud date or the well shall be completed within 30 days of the spud date or the well shall be completed within 30 days of the spud date or the well shall be completed within 30 days of the spud date or the well shall be completed within 30 days of the spud date or the well shall be completed within 30 days of the spud date or the well shall be completed within 30 days of the spud date or the well shall be completed within 30 days of the spud date or the well shall be completed within 30 days of the spud date or the well shall be completed within 30 days of the spud date or the well shall be completed within 30 days of the spud date or the well shall be completed within 30 days of the spud date or the well shall be completed.  For KCC Use ONLY  API # 15 - // 6 3 · 2 3 2 3 3 - 0 0 - 0 /	Will Cores be taken?  If Yes, proposed zone:  FIDAVIT  KANSAS CORPORATION COMMISSION  FIDAVIT  Plugging of this well will comply with K.S.A. 55 et. seq.  JAN 2 4 2003  JA

## IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

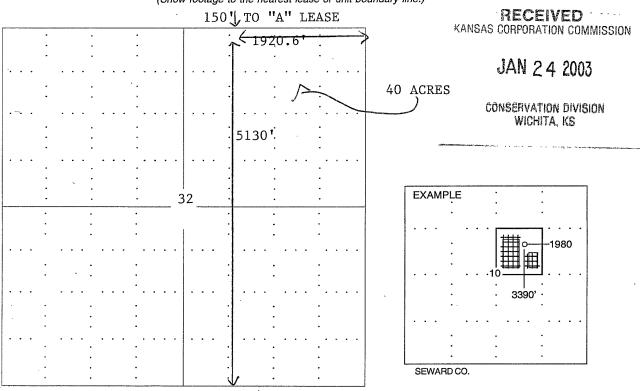
If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 - 163-23233	Location of Well: County: ROOKS	
Operator: CONTINENTAL OPERATING CO.	feet fromN / K S Line of Section	
Lease: STAMPER "C"	1921 feet from E / W Line of Section	
Well Number: 5	Sec. 32 Twp. 8 S. R. 17 East Wes	
Field: DOPITA		
Number of Acres attributable to well:10	Is Section: X Regular or Irregular	
QTR / QTR / QTR of acreage: N2 - NW - NE	If Section is Irregular, locate well from nearest corner boundary.  Section corner used: NE NW SE SW	

## PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)

(Show footage to the nearest lease or unit boundary line.)



-NOTE: In-all cases locate the spot of the proposed drilling locaton.-

## In plotting the proposed location of the well, you must show:

- The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the section's south / north and east / west.
- 3. The distance to the nearest lease or unit boundary line.
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).

CONTINENTAL OPERATING COMPANY			
FIELD: DPITA			
LEASE: STAMPER'C' #5	LIFT:		
ELEVATION: 1942	PERFS:	DATE:	
COUNTY: ROOKS	STATE: VS	ENGR:	
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1	1.	11 1	
		,	WELLBORE SCHEMATIC
			SURF CSG: 8 % " 28432#
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			114"
			548" cosina to 1256'
		per	14# cmto w/ 200 sxe
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		ACO	proposed
	i		run 4/2" liner to TD
		`.	cmt w/ 1506x6
	÷ (.	RECEIVED	- I-
		KANSAS CORPORATION COMMISS	10N
		JAN 2 4 2003	
-		VAII 2 4 2000	
		- CONSERVATION DIVISION	
	K-41/2">	WICHITA, KS	
	liner"	1/24/03	
	4		
			EOT:
			SN@:
			PROD CSG:
		current TD = 34001	TBG:
_	,	- 57W	
		Proposed TD = 3900'	hitsize-434
		= 3900'	e dia serveri

15-163-23233.00.00