

FOR KCC USE:

FORM C-1 7/9

FORM MUST BE TYPE

FORM MUST BE SIZE

ALL BLANKS MUST BE FILLED

EFFECTIVE DATE: 8-10-93

DISTRICT # 4

SEAT Yes X No

State of Kansas  
NOTICE OF INTENTION TO DRILL

Must be approved by the K.C.C. five (5) days prior to commencing well

Expected Spud Date 8 31 93  
month day year

Spot NW NE Sec 32 Twp 8 S. Rg 17 E  
N/2

150 feet from South / North line of Section  
1920.6 feet from East / West line of Section

IS SECTION X REGULAR IRREGULAR?

(NOTE: Locate well on the Section Plat on Reverse Side  
County: Rooks

Lease Name: Stamper "C" Well #: 5  
Field Name: Dopita

Is this a Prorated/Spaced Field? yes X no  
Target Formation(s): Lansing-Kansas City

Nearest lease or unit boundary: 150'  
Ground Surface Elevation: 1949' feet MSL

Water well within one-quarter mile: yes X no  
Public water supply well within one mile: yes X no

Depth to bottom of fresh water: 75'  
Depth to bottom of usable water: 800'

Surface Pipe by Alternate: X 1 2  
Length of Surface Pipe Planned to be set: 1000'

Length of Conductor pipe required: None  
Projected Total Depth: 3400'

Formation at Total Depth: Marmaton  
Water Source for Drilling Operations:

... well X farm pond ... other  
DWR Permit #: N/A Using Produced Water

Will Cores Be Taken?: (Rotary) X yes no  
If yes, proposed zone: Lansing-Kansas City

OPERATOR: License # 03218  
Name: American Trading and Production Corp.  
Address: 1331 Lamar, Suite 1250  
City/State/Zip: Houston, Texas 77010  
Contact Person: Donald W. Garrett  
Phone: (713) 658-0445

CONTRACTOR: License #: Undetermined  
Name: Undetermined

Well Drilled For: Well Class: Type Equipment:  
Oil X Enh Rec X Infield X Mud Rotary  
Gas Storage Pool Ext. Air Rotary  
CWVO Disposal Wildcat Cable  
Seismic: # of Holes Other

If CWVO: old well information as follows:  
Operator: N/A  
Well Name: N/A  
Comp. Date: N/A Old Total Depth N/A

Directional, Deviated or Horizontal wellbore? yes X no  
If yes, true vertical depth: N/A  
Bottom Hole Location: N/A

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, et. seq.  
It is agreed that the following minimum requirements will be met:

- 1. Notify the appropriate district office prior to spudding of well;
- 2. A copy of the approved notice of intent to drill shall be posted on each drilling rig;
- 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation;
- 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging;
- 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
- 6. IF AN ALTERNATE II COMPLETION, PRODUCTION PIPE SHALL BE CEMENTED FROM BELOW ANY USABLE WATER TO SURFACE WITHIN 120 DAYS OF SPUD DATE. IN ALL CASES, NOTIFY DISTRICT OFFICE PRIOR TO ANY CEMENTING.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.  
Date: 8-3-93 Signature of Operator or Agent: Donald W. Garrett, PE Title: Petroleum Engr.

FOR KCC USE:  
API # 15- 163-23233-00-00  
Conductor pipe required 1000' feet  
Minimum surface pipe required 850' feet per Alt. 10  
Approved by: DR 8-5-93  
This authorization expires: 2-5-94  
(This authorization void if drilling not started within 6 months of effective date.)  
Spud date: Agent:

REMEMBER TO:

- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed;
- Obtain written approval before disposing or injecting salt water.

Mail to: Conservation Division, 200 Colorado Derby Building, 202 W. First St., Wichita, Kansas 67202-1286.

8/5/93  
AUG - 5 1993  
32  
8  
17

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

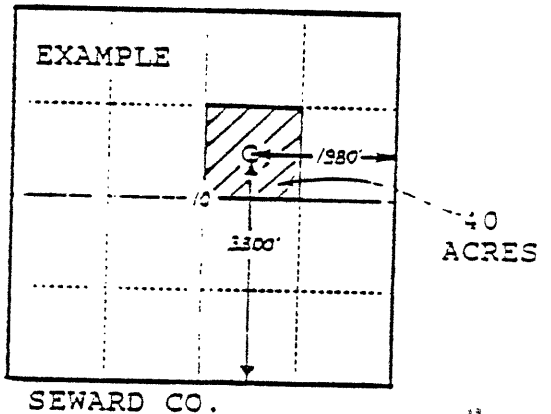
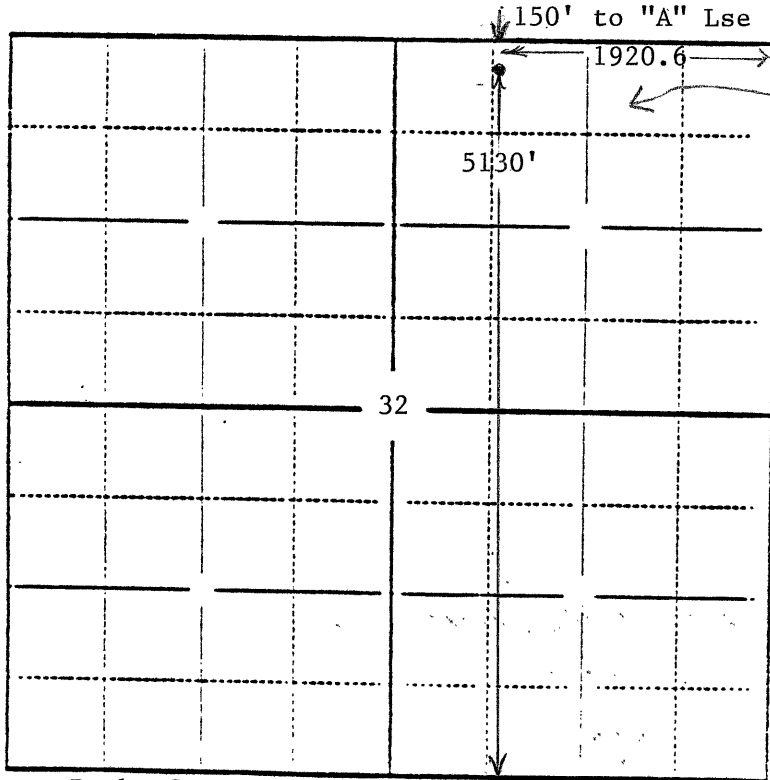
PLAT OF ACREAGE ATTRIBUTABLE TO A WELL IN A PRORATED OR SPACED FIELD

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API NO. 15- \_\_\_\_\_  
 OPERATOR American Trading & Production Corp. LOCATION OF WELL: COUNTY \_\_\_\_\_ Rooks  
 LEASE Stamper "C" 150 feet from ~~east~~ south/north line of section:  
 WELL NUMBER 5 1980 feet from east/~~west~~ line of section:  
 FIELD Dopita SECTION 32 TWP 8S RG 17W

NUMBER OF ACRES ATTRIBUTABLE TO WELL 10 IS SECTION X REGULAR or \_\_\_\_\_ IRREGULAR  
 QTR/QTR/QTR OF ACREAGE N/2 - NW - NE IF SECTION IS IRREGULAR, LOCATE WELL FROM NEAREST  
CORNER BOUNDARY.  
 Section corner used: \_\_\_\_\_ NE \_\_\_\_\_ NW \_\_\_\_\_ SE \_\_\_\_\_ SW  
**PLAT**

(Show location of the well and shade attributable acreage for prorated or spaced wells.)  
 (Show footage to the nearest lease or unit boundary line.)



In plotting the proposed location of the well, you must show:

- 1) The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.;
- 2) the distance of the proposed drilling location from the section's south/north and east/west lines; and
- 3) the distance to the nearest lease or unit boundary line.