

EFFECTIVE DATE: 10-8-90 \*\*\*\*\*CORRECTED INTENT\*\*\*\*\*

Correction

FORM MUST BE TYPED  
FORM C-1 4/90

State of Kansas

NOTICE OF INTENTION TO DRILL

FORM MUST BE SIGNED  
ALL BLANKS MUST BE FILLED

Must be approved by the K.C.C. five (5) days prior to commencing well

Expected Spud Date October 16, 1990 100' E NE SW SE 1/4 Sec 32 Twp 8 S, Rg 17 X East  
month day year

990 feet from South line of Section  
1550 feet from East line of Section

OPERATOR: License # 5205  
Name: Mid-Continent Energy Corporation  
Address: 155 N. Market, Suite 200  
City/State/Zip: Wichita, KS 67202  
Contact Person: Bradley R. Buehler  
Phone: 316-265-9501

County: ROOKS  
Lewis Well #: 4  
Lease Name: Dopita East

CONTRACTOR: License #: 6033  
Name: Murfin Drilling Company

Field Name: NA  
Is this a Prorated Field? yes XX no  
Target Formation(s): L/KC & Arbuckle

Well Drilled For: Well Class: Type Equipment:

Nearest lease or unit boundary: 990' south  
Ground Surface Elevation: NA feet MSL

XX Oil ... Inj ... Infield XX Mud Rotary  
... Gas ... Storage XX Pool Ext. ... Air Rotary  
... OWWO ... Disposal ... Wildcat ... Cable  
... Seismic; ... # of Holes

Domestic well within 330 feet: yes XX no  
Municipal well within one mile: yes XX no

If OWWO: old well information as follows:

Depth to bottom of fresh water: 200'  
Depth to bottom of usable water: 850'

Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Comp. Date: \_\_\_\_\_ Old Total Depth \_\_\_\_\_

Surface Pipe by Alternate: 1 XX 2  
Length of Surface Pipe Planned to be set: 250'  
Length of Conductor pipe required: \_\_\_\_\_

Directional, Deviated or Horizontal wellbore? yes XX no

Projected Total Depth: 3490'  
Formation at Total Depth: Arbuckle

If yes, total depth location: \_\_\_\_\_

Water Source for Drilling Operations:  
... well XX farm pond ... other

DWR Permit #: \_\_\_\_\_  
Will Cores Be Taken?: yes XX no

If yes, proposed zone: \_\_\_\_\_

*WAS: Alternate 1; 870' of surface pipe required*

*15: Alternate 2; 250 surface pipe required*

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, et. seq.

It is agreed that the following minimum requirements will be met:

1. The appropriate district office shall be notified before setting surface pipe;
2. The minimum amount of surface pipe as specified above shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation;
3. If the well is dry, a plugging proposal shall be submitted to the district office. An agreement between the operator and the district office on plug length and placement is necessary prior to plugging;
4. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
5. If an Alternate II completion, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. In all cases, notify district office prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: 10/4/90 Signature of Operator or Agent: Bradley R. Buehler Title: Land Man

FOR KCC USE:

API # 15-163-23,118 0000  
 Conductor pipe required None feet  
 Minimum surface pipe required 250 feet per Alt. • (2)\*  
 Approved by: MWB 10-8-90, Bug 10-3-90  
 EFFECTIVE DATE: 10-8-90  
 This authorization expires: 4-3-91  
 (This authorization void if drilling not started within 6 months of effective date.)  
 Spud date: \_\_\_\_\_ Agent: \_\_\_\_\_

RECEIVED  
STATE CONSERVATION COMMISSION  
OCT 5 1990  
CONSERVATION DIVISION  
Wichita, Kansas  
10/5/90

32  
8  
1710

REMEMBER TO:

- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed;
- Obtain written approval before disposing or injecting salt water.

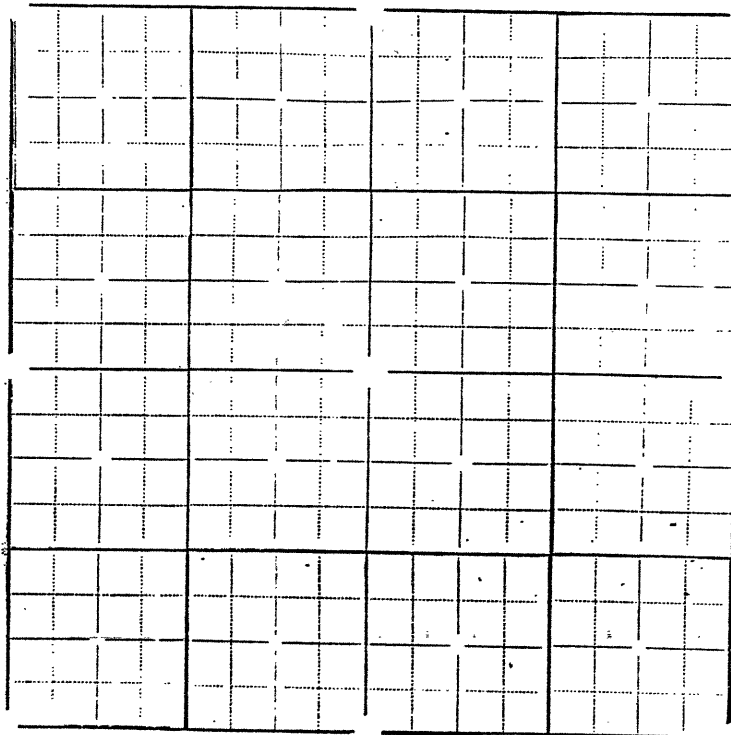
**PLAT OF ACREAGE ATTRIBUTABLE TO A WELL**

State Corporation Commission, Conservation Division  
200 Colorado Derby Bldg. Wichita, Kansas 67202

OPERATOR \_\_\_\_\_ LOCATION OF WELL:  
 LEASE \_\_\_\_\_ feet north of SE corner  
 WELL NUMBER \_\_\_\_\_ feet west of SE corner  
 FIELD \_\_\_\_\_ Sec. \_\_\_\_\_ T \_\_\_\_\_ R \_\_\_\_\_ E/W  
 COUNTY \_\_\_\_\_  
 NO. OF ACRES ATTRIBUTABLE TO WELL \_\_\_\_\_ IS SECTION \_\_\_\_\_ REGULAR \_\_\_\_\_ IRREGULAR?  
 DESCRIPTION OF ACREAGE \_\_\_\_\_ IF IRREGULAR, LOCATE WELL FROM NEAREST  
 CORNER BOUNDARY.

NOTE: If plat depicted is insufficient for your circumstances, you may attach your own scaled or surveyed plat.

**PLAT**



In plotting the proposed location of the well, you must show:

- 1) The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding partial sections, 4 sections, 16 sections, etc.;
- 2) the well's location relative to the location of other wells producing from the same common source of supply in adjoining drilling units, pursuant to K.A.R. 82-3-108, 82-3-207, 82-3-312, or special orders of the Commission;
- 3) the distance of the proposed drilling location from the section's east and south lines; and
- 4) the distance to the nearest lease or unit boundary line.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Signature of Operator or Agent \_\_\_\_\_

Date \_\_\_\_\_ Title \_\_\_\_\_