REMEMBER TO:

- File Drill Pit Application (form CDP-1) with Intent to Drill;

- File Completion Form ACO-1 within 120 days of spud date;

- File acreage attribution plat according to field proration orders;

- Notify appropriate district office 48 hours prior to workover or re-entry; Submit plugging report (CP-4) after plugging is completed;

- Obtain written approval before disposing or injecting salt water.

CONSERVATION DIVISION Wichita, Kansas

STATE CORPORATION COMMISSION

JAN 0'3 2000

## IN ALL CASES PLOT THE INTENTED WELL ON THE PLAT BELOW

## PLAT OF ACREAGE ATTRIBUTABLE TO A WELL IN A PROPATED OR SPACED FIELD

If the intented well is in a prorated or spaced field, please fully complete this side of the form. If the intented well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells

API NO. 15- DPERATOR VIVA INTERNATIONAL, INC LEASE PEARSON						LOCATION OF WELL: COUNTY GREENWOOD  1650 feet from south north line of section								
														WELL N
FIELD	BU	RKETT				SECTIO	<b>ON</b> 22	• " "	TWP 22	20, 802	RG 101	Or se	CLION	
						•	***************************************						•	
NUMBER	OF ACRES	ATTRI	BUTABLE	TO WELL		IS SEC	TION	X	REGULAR	or	IRR	EGULAR		
QTR/QT	TR/OTR/OTR OF ACREAGE SE - NW - SW						IF SECTION IS IRREGULAR, LOCATE WELL FROM NEAREST							
	•					CORNE	BOU	NDAR	<u>Y.</u>					
						Section	n co	rner	used:	_NE_	NW	SE	SW	
/						<u>PLAT</u>							-	
(Snow	location	of the	e well a	ınd shad	e attri	butable	acr	eage	for prora	ated o	r space	d wel	ls.)	
		(Show	footage	to the	neares	t lease	or t	unit	boundary	line.	)		,	
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## In plotting the proposed location of the well, you must show:

1) The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.;

SEWARD CO.

- 2) the distance of the proposed drilling location from the section's south/north and east/west; and
- 3) the distance to the nearest lease or unit boundary line.