

EFFECTIVE DATE: 5-22-90

FORM MUST BE TYPED
FORM C-1 4/90

State of Kansas
NOTICE OF INTENTION TO DRILL

FORM MUST BE SIGNED
ALL BLANKS MUST BE FILLED

Must be approved by the K.C.C. five (5) days prior to commencing well

Expected Spud Date 05 15 90
month day year

SE SE SW Sec 22 Twp 23 S, Rg 10 East
West

330 feet from South line of Section
2850 feet from East line of Section
(Note: Locate well on Section Plat on Reverse Side)

OPERATOR: License # 5556 ✓
Name: VIVA OIL CO., INC.
Address: 101 WEST 10TH AVENUE
City/State/Zip: NO. KANSAS CITY, MO. 64116
Contact Person: VICKIE L. TURNER
Phone: (816) 421-5636

County: GREENWOOD
Lease Name: PEARSON Well #: 13
Field Name: BURKETT

CONTRACTOR: License #: 5930 ✓
Name: F. D. GAINES DRILLING

Is this a Prorated Field? yes no
Target Formation(s): BARTLESVILLE

Well Drilled For: Well Class: Type Equipment:
 Oil Inj Infield Mud Rotary
 Gas Storage Pool Ext. Air Rotary
 OWWO Disposal Wildcat Cable
 Seismic; # of Holes

Nearest lease or unit boundary: 330
Ground Surface Elevation: 1420 EST feet MSL

Domestic well within 330 feet: yes no
Municipal well within one mile: yes no

Depth to bottom of fresh water: 30
Depth to bottom of usable water: 200

Surface Pipe by Alternate: 1 2
Length of Surface Pipe Planned to be set: 200

Length of Conductor pipe required: NONE
Projected Total Depth: 2320

Formation at Total Depth: BARTLESVILLE
Water Source for Drilling Operations:

If OWWO: old well information as follows:
Operator: _____
Well Name: _____
Comp. Date: _____ Old Total Depth _____

... well ... farm pond other
DWR Permit #: _____

Directional, Deviated or Horizontal wellbore? yes no
If yes, total depth location: _____

Will Cores Be Taken?: yes no
If yes, proposed zone: _____

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, et. seq.

It is agreed that the following minimum requirements will be met:

1. The appropriate district office shall be notified before setting surface pipe;
2. The minimum amount of surface pipe as specified above shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation;
3. If the well is dry, a plugging proposal shall be submitted to the district office. An agreement between the operator and the district office on plug length and placement is necessary prior to plugging;
4. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
5. If an Alternate II completion, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. In all cases, notify district office prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: 5-14-90 Signature of Operator or Agent: Vickie L. Turner Title: VICE PRESIDENT

FOR KCC USE:

API # 15- 073-23,655-00-00
 Conductor pipe required None feet
 Minimum surface pipe required 200 feet per Alt. 1
 Approved by: DC 5-17-90
 EFFECTIVE DATE: 5-22-90
 This authorization expires: 11-17-90
 (This authorization void if drilling not started within
 6 months of effective date.)
 Spud date: _____ Agent: _____

RECEIVED
 STATE OF KANSAS
 5/16/90
 MAY 16 1990
 CONSERVATION DIVISION
 Wichita, Kansas

REMEMBER TO:

- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed;
- Obtain written approval before disposing or injecting salt water.

PLAT OF ACREAGE ATTRIBUTABLE TO A WELL

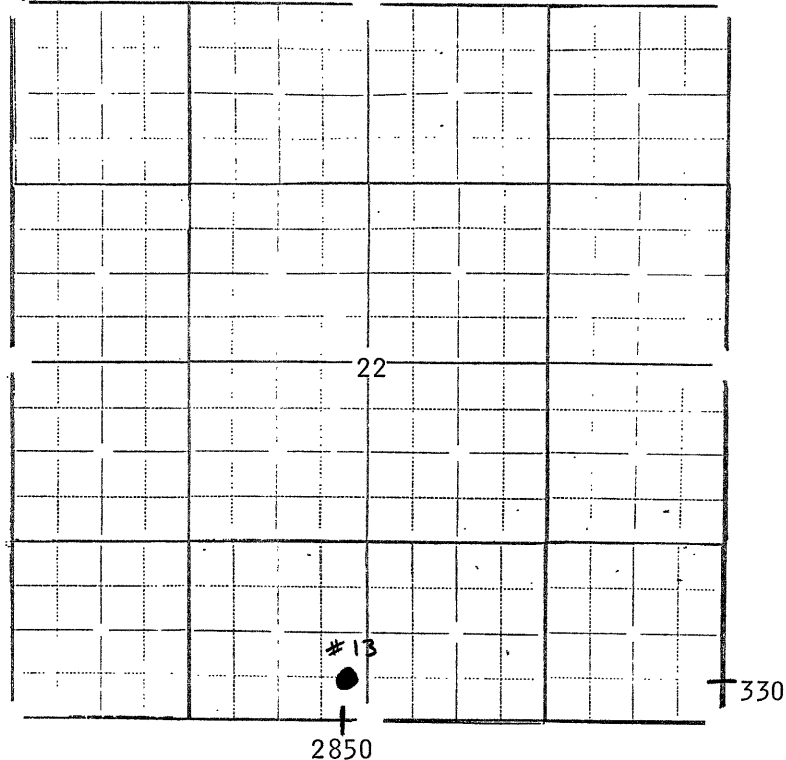
State Corporation Commission, Conservation Division
200 Colorado Derby Bldg. Wichita, Kansas 67202

OPERATOR VIVA OIL CO., INC. LOCATION OF WELL: SE SE SW 22-23-10E
 LEASE PEARSON 330 feet north of SE corner
 WELL NUMBER 13 2850 feet west of SE corner
 FIELD BURKETT SW Sec. 22 T 23 R 10 E~~XX~~
 COUNTY GREENWOOD
 NO. OF ACRES ATTRIBUTABLE TO WELL 10 IS SECTION X REGULAR IRREGULAR?
 DESCRIPTION OF ACREAGE SE SE SW IF IRREGULAR, LOCATE WELL FROM NEAREST
 CORNER BOUNDARY.

NOTE: If plat depicted is insufficient for your circumstances, you may attach your own scaled or surveyed plat.

PLAT

SECTION 22, T23S, R10E



In plotting the proposed location of the well, you must show:

- 1) The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding partial sections, 4 sections, 16 sections, etc.;
- 2) the well's location relative to the location of other wells producing from the same common source of supply in adjoining drilling units, pursuant to K.A.R. 82-3-108, 82-3-207, 82-3-312, or special orders of the Commission;
- 3) the distance of the proposed drilling location from the section's east and south lines; and
- 4) the distance to the nearest lease or unit boundary line.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Signature of Operator or Agent *Vickie L. Turner*
 Date 5-14-90 Title VICE PRESIDENT