

EFFECTIVE DATE: 4-6-91

State of Kansas

FAK

NOTICE OF INTENTION TO DRILL

Must be approved by the K.C.C. five (5) days prior to commencing well

Expected Spud Date April 8 1991  
month day year

100ft. West of East  
SE NE NW Sec 17 Twp 9 S, Rg 18 XX West

OPERATOR: License # 5635  
Name: The Gene Brown Company  
Address: Drawer #220  
City/State/Zip: Plainville, Ks 67663  
Contact Person: Tom Brown  
Phone: 913-434-4811

4290 feet from South line of Section  
3070 feet from East line of Section  
(Note: Locate well on Section Plat on Reverse Side)

CONTRACTOR: License #: 5302  
Name: Red Tiger Drilling

County: Rooks  
Lease Name: Stahl Well #: 6  
Field Name: Mchale

Well Drilled For: Well Class: Type Equipment:  
 Oil  Inj  Infield  Mud Rotary  
 Gas  Storage  Pool Ext.  Air Rotary  
 OWWO  Disposal  Wildcat  Cable  
 Seismic;  # of Holes

Is this a Prorated Field?  yes  no  
Target Formation(s): LKC - Arbuckle  
Nearest lease or unit boundary: 430  
Ground Surface Elevation: approx. 2100 feet MSL

If OWWO: old well information as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Comp. Date: \_\_\_\_\_ Old Total Depth \_\_\_\_\_

Domestic well within 330 feet:  yes  no  
Municipal well within one mile:  yes  no  
Depth to bottom of fresh water: 100' 500'  
Depth to bottom of usable water: 800' 1025'  
Surface Pipe by Alternate:  1  2  
Length of Surface Pipe Planned to be set: 200ft.  
Length of Conductor pipe required: none  
Projected Total Depth: 3600  
Formation at Total Depth: Arbuckle

Directional, Deviated or Horizontal wellbore?  yes  no  
If yes, total depth location: \_\_\_\_\_

Water Source for Drilling Operations:  
 well  farm pond  other  
DWR Permit #: \_\_\_\_\_  
Will Cores Be Taken?:  yes  no  
If yes, proposed zone: \_\_\_\_\_

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, et. seq.

It is agreed that the following minimum requirements will be met:

1. The appropriate district office shall be notified before setting surface pipe;
2. The minimum amount of surface pipe as specified above shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation;
3. If the well is dry, a plugging proposal shall be submitted to the district office. An agreement between the operator and the district office on plug length and placement is necessary prior to plugging;
4. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
5. If an Alternate II completion, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. In all cases, notify district office prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: 3-26-91 Signature of Operator or Agent: Thomas M. Brown Title: Development Supervisor

FOR KCC USE:

API # 15- 163-23,158-00-00  
 Conductor pipe required None feet  
 Minimum surface pipe required 200 feet per Alt. •②  
 Approved by: MKB 4-1-91  
 EFFECTIVE DATE: 4-6-91  
 This authorization expires: 10-1-91  
 (This authorization void if drilling not started within 6 months of effective date.)  
 Spud date: \_\_\_\_\_ Agent: \_\_\_\_\_

RECEIVED  
STATE CORPORATION COMMISSION

APR 01 1991

CONSERVATION DIVISION  
Wichita, Kansas

REMEMBER TO:

- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed;
- Obtain written approval before disposing or injecting salt water.

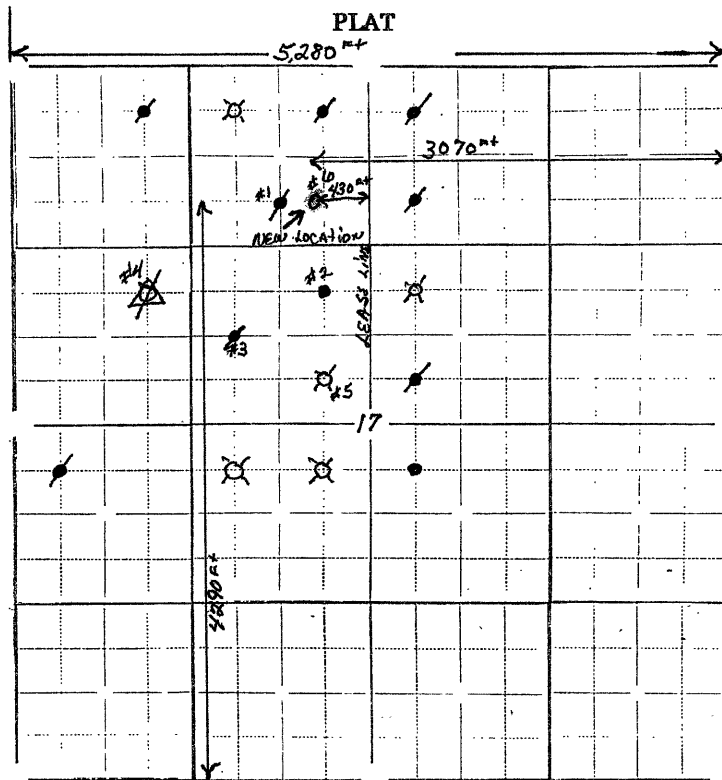
17918W

**PLAT OF ACREAGE ATTRIBUTABLE TO A WELL**

State Corporation Commission, Conservation Division  
200 Colorado Derby Bldg. Wichita, Kansas 67202

OPERATOR <u>The Gene Brown Company</u>	LOCATION OF WELL:
LEASE <u>Stahl</u>	<u>4290</u> feet north of SE corner
WELL NUMBER <u>#6</u>	<u>3070</u> feet west of SE corner
FIELD <u>Mchale</u>	NW/4 Sec. 17 T <u>9</u> R <u>18</u> E/W
	COUNTY <u>Rooks</u>
NO. OF ACRES ATTRIBUTABLE TO WELL <u>10</u>	IS SECTION <u>X</u> REGULAR <u>   </u> IRREGULAR?
DESCRIPTION OF ACREAGE <u>160 acres</u>	IF IRREGULAR, LOCATE WELL FROM NEAREST CORNER BOUNDARY.

NOTE: If plat depicted is insufficient for your circumstances, you may attach your own scaled or surveyed plat.



In plotting the proposed location of the well, you must show:

- 1) The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding partial sections, 4 sections, 16 sections, etc.;
- 2) the well's location relative to the location of other wells producing from the same common source of supply in adjoining drilling units, pursuant to K.A.R. 82-3-108, 82-3-207, 82-3-312, or special orders of the Commission;
- 3) the distance of the proposed drilling location from the section's east and south lines; and
- 4) the distance to the nearest lease or unit boundary line.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Signature of Operator or Agent *Thomas M. Brown*

Date 3-26-91 Title Development Supervisor