

FAK

FORM MUST BE TYPED
FORM C-1 4/90

EFFECTIVE DATE: 4-6-91 State of Kansas

FORM MUST BE SIGNED
ALL BLANKS MUST BE FILLED

NOTICE OF INTENTION TO DRILL

Must be approved by the K.C.C. five (5) days prior to commencing well

Expected Spud Date April 15 1991
month day year

100ft. North of
C-W 1/2 SE NW Sec 17 Twp 9 S, Rg 18 East
 West

OPERATOR: License # 5635
Name: The Gene Brown Company
Address: P. O. Drawer #220
City/State/Zip: Plainville, Kansas 67663
Contact Person: Tom Brown
Phone: 913-434-4811

3400 feet from South line of Section
3630 feet from East line of Section
(Note: Locate well on Section Plat on Reverse Side)

CONTRACTOR: License #: 5302
Name: Red Tiger Drilling

County: Rooks
Lease Name: Stahl Well #: 7
Field Name: Mchale

Well Drilled For: Well Class: Type Equipment:
 Oil ... Inj Infield Mud Rotary
 Gas ... Storage ... Pool Ext. ... Air Rotary
 OWWO ... Disposal ... Wildcat ... Cable
 Seismic; ... # of Holes

Is this a Prorated Field? ... yes no
Target Formation(s): LKC-Arbuckle
Nearest lease or unit boundary: 760
Ground Surface Elevation: approx. 2100 feet MSL

If OWWO: old well information as follows:
Operator: _____
Well Name: _____
Comp. Date: _____ Old Total Depth _____

Domestic well within 330 feet: ... yes no
Municipal well within one mile: ... yes no
Depth to bottom of fresh water: 100 ft. 500'
Depth to bottom of usable water: 200 ft. 1025'
Surface Pipe by Alternate: ... 1 2
Length of Surface Pipe Planned to be set: 200ft.

Directional, Deviated or Horizontal wellbore? ... yes no
If yes, total depth location: _____

Length of Conductor pipe required: none
Projected Total Depth: 3600
Formation at Total Depth: Arbuckle
Water Source for Drilling Operations:
... well farm pond ... other

DWR Permit #: _____
Will Cores Be Taken?: ... yes no
If yes, proposed zone: _____

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, et. seq.

It is agreed that the following minimum requirements will be met:

1. The appropriate district office shall be notified before setting surface pipe;
2. The minimum amount of surface pipe as specified above shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation;
3. If the well is dry, a plugging proposal shall be submitted to the district office. An agreement between the operator and the district office on plug length and placement is necessary prior to plugging;
4. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
5. If an Alternate II completion, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. In all cases, notify district office prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: 3-26-91 Signature of Operator or Agent: [Signature] Title: Development Supervisor

RECEIVED
STATE CORPORATION COMMISSION

APR 01 1991

CONSERVATION DIVISION
Wichita, Kansas

FOR KCC USE:

API # 15- 163-23,159-00-00
 Conductor pipe required None feet
 Minimum surface pipe required 200 feet per Alt. 1
 Approved by: MBW 4-1-91
 EFFECTIVE DATE: 4-6-91
 This authorization expires: 10-1-91
 (This authorization void if drilling not started within 6 months of effective date.)
 Spud date: _____ Agent: _____

Supervisor

17
9
18W

REMEMBER TO:

- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed;
- Obtain written approval before disposing or injecting salt water.

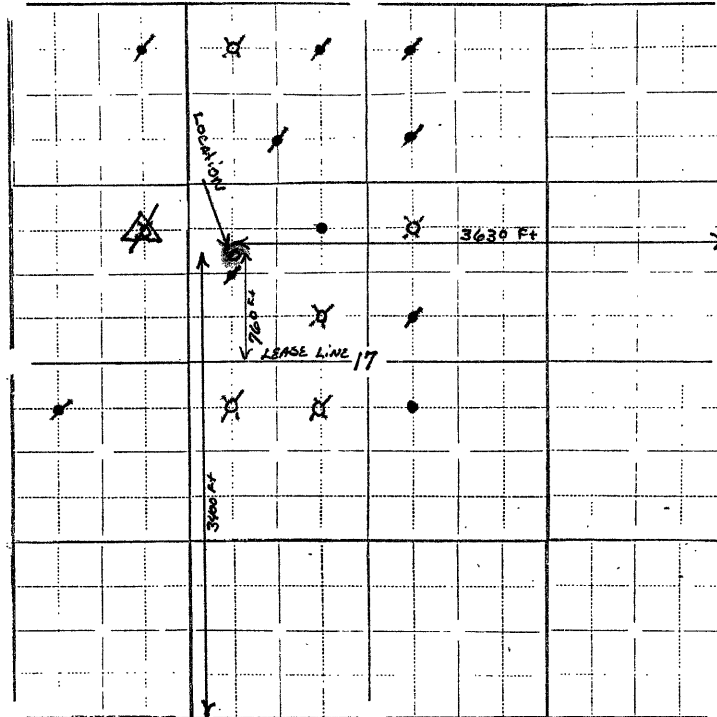
PLAT OF ACREAGE ATTRIBUTABLE TO A WELL

State Corporation Commission, Conservation Division
200 Colorado Derby Bldg. Wichita, Kansas 67202

OPERATOR The Gene Brown Company LOCATION OF WELL:
 LEASE Stahl 3400 feet north of SE corner
 WELL NUMBER #7 3630 feet west of SE corner
 FIELD Mchale NW/4 Sec. 17 T 9 R 18 W
 COUNTY Rooks
 NO. OF ACRES ATTRIBUTABLE TO WELL 10 IS SECTION X REGULAR IRREGULAR?
 DESCRIPTION OF ACREAGE 160 acres IF IRREGULAR, LOCATE WELL FROM NEAREST
 CORNER BOUNDARY.

NOTE: If plat depicted is insufficient for your circumstances, you may attach your own scaled or surveyed plat.

PLAT



In plotting the proposed location of the well, you must show:

- 1) The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding partial sections, 4 sections, 16 sections, etc.;
- 2) the well's location relative to the location of other wells producing from the same common source of supply in adjoining drilling units, pursuant to K.A.R. 82-3-108, 82-3-207, 82-3-312, or special orders of the Commission;
- 3) the distance of the proposed drilling location from the section's east and south lines; and
- 4) the distance to the nearest lease or unit boundary line.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Signature of Operator or Agent Thomas M. Brown

Date March 26, 1991 Title Development Supervisor