EFFECTIVE DATE: 4-29-9/

FORM MUST BE TYPED FORM C-1 4/90

State of Kansas

NOTICE OF INTENTION TO DRILL

F

2.6.4.6256

FORM MUST BE SIGNED ALL BLANKS MUST BE FILLED

Must be approved by the K.C.C. five (5) days prior to commencing well Expected Spud Date May 2 1991 C-N/2-NE-NW Sec 17 Twp 9 S, Rg 18 X West 4950 feet from South line of Section. 3300 feet from East line of Section . OPERATOR: License # ...5635 Name: The Gene Brown Company (Note: Locate well on Section Plat on Reverse Side) Address: P O. Drawer #220 City/State/Zip: Plainville, Kansas 67663
Contact Person: Tom Brown County: Rooks Lease Name: Stahl Well #: SWD #1 Phone: 913-434-4811 Field Name: Mchale Is this a Prorated Field? yes X.. no CONTRACTOR: License #: ...5302 Target Formation(s): Lower Arbuckle Name Red Tiger Drilling Co. Rig #9 Nearest lease or unit boundary: ...330! Ground Surface Elevation: Approx 21 Domestic well within 330 feet: Well Drilled For: Well Class: Type Equipment: Municipal well within one mile: yes X.. no Depth to bottom of fresh water: .. 500 120 .X Infield .X Mud Rotary .. Oil Depth to bottom of usable water: $\frac{1425}{9}$. 9. ... Pool Ext. ... Air Rotary ... Storage Gas ... Wildcat .X Disposal ... Cable Surface Pipe by Alternate: OWWO Seismic; ... # of Holes Length of Surface Pipe Planned to be set: ...200... Length of Conductor pipe required: .. none.. Projected Total Depth: 3750 If OWWO: old well information as follows: Formation at Total Depth: Lower Arbuckle Water Source for Drilling Operations: Comp. Date: Old Total Depth well X.. farm pond other. Directional, Deviated or Horizontal wellbore? yes $X o f_0$ Will Cores Be Taken?: yes X.. no / If yes, total depth location: If yes, proposed zone: * alt 2 completion The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, et. seq. It is agreed that the following minimum requirements will be met: 1. The appropriate district office shall be notified before setting surface pipe; 2. The minimum amount of surface pipe as specified above shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation; If the well is dry, a plugging proposal shall be submitted to the district office. An agreement between the operator and the district office on plug length and placement is necessary prior to plugging; The appropriate district office will be notified before well is either plugged or production casing is cemented in: If an Alternate II completion, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. In all cases, notify district office prior to any cementing. I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

RECEIVED STATE CORPORATION COMMISSION

APR 24 1991

CONSERVATION DIVISION Wichita, Kansas

API # 15-163-23, 167-00-00 Conductor pipe required New feet Minimum surface pipe required 200 feet per Alt. 6 Approved by: 160-424-97
EFFECTIVE DATE: 4-29-91
This authorization expires: 10-84-91
(This authorization void if drilling not started within 6 months of effective date.)
Spud date: Agent:

Date: 4-19-91 Signature of Operator on Agent: Mary Law Stauratitle Owner - Operator

REMEMBER TO:

- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;

FOR KCC USE:

- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed;
- Obtain written approval before disposing or injecting salt water.

PLAT OF ACREAGE ATTRIBUTABLE TO A WELL

State Corporation Commission, Conservation Division 200 Colorado Derby Bldg. Wichita, Kansas 67202

	Gene Brown Company LOCATION OF WELL: 4950 feet north of SE corner
WELL NUMBER S	hale NW/4 Sec. 17 T 9 R 18 b /W
F,1660	COUNTY Rooks
NO. OF ACRES AT	TRIBUTABLE TO WELL One IS SECTION X REGULAR IRREGULAR? IF IRREGULAR, LOCATE WELL FROM NEAREST
DESCRIPTION OF	ACREAGE 160 acre CORNER BOUNDARY.
NOTE: If plat of your own	depicted is insufficient for your circumstances, you may attach scaled or surveyed play.
,	PIAT 5280 →
	C-N/2 - NE/4 - NV
•	
,	
1) The manner	osed location of the well, you must show: in which you are using the depicted plat by identifying section lines, i.e. 1 section; 1
section with	8 surrounding partial sections, 4 sections, 16 sections, etc.;
2) the well's i supply in ad of the Commi	ocation relative to the location of other wells producing from the same common source of joining drilling units, pursuant to K.A.R. 82-3-108, 82-3-207, 82-3-312, or special orders ission;
3) the distance	e of the proposed drilling location from the section's east and south lines; and
4) the distance	e to the nearest lease or unit boundary line.
	t the statements made herein are true and to the best of my knowledge and belief.
Signature of Operato	Title Owner - Operator
4-19-91	Owner - Operator
vate	TITLE

Property of