

STATE OF KANSAS  
STATE CORPORATION COMMISSION

WELL PLUGGING RECORD

OR

FORMATION PLUGGING RECORD

Strike out upper line when reporting plugging off formations.

Give All Information Completely  
Make Required Affidavit  
Mail or Deliver Report to:  
Conservation Division  
State Corporation Commission  
800 Bittling Building  
Wichita, Kansas

Rooks County. Sec. 5 Twp. 9S Rge. (E) 18 (W)  
Location as "NE 1/4 NW 1/4 SW 1/4" or footage from lines. NW 1/4 NW 1/4 SW 1/4  
Lease Owner. Heathman-Honaker Drilling Co., Inc., et al  
Lease Name. Hilgers Well No. 1  
Office Address. 510 Orpheum Building, Wichita 2, Kansas  
Character of Well (completed as Oil, Gas or Dry Hole). dry hole  
Date well completed. D & A 10-31-19 48  
Application for plugging filed. 10-31-19 48  
Application for plugging approved. 11-4-19 48  
Plugging commenced. 2-12-19 49  
Plugging completed. 3-8-19 49  
Reason for abandonment of well or producing formation. dry hole

If a producing well is abandoned, date of last production. --- 19  
Was permission obtained from the Conservation Division or its agents before plugging was commenced? yes

Name of Conservation Agent who supervised plugging of this well. M. A. Rives, Box 105, Hays, Kansas  
Producing formation. none Depth to top. --- Bottom. --- Total Depth of Well. 3510 Feet  
Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

Formation	Content	From	To	Size	Put In	Pulled Out
Arbuckle	water	3502	3510		8-5/8" 28#	used surface set
Lansing - K.C.	" perf.	3252	3256	7 shots	@151' w/100	sacks cement and
" " "	" "	3284	3299	30 "	1 sack C.C.	-none pulled.
" " "	" "	3315	3320	9 "	1 1/4 jts. 4-1/2"	casing ceme-
" " "	" "	3333	3348	3/4 "	nted @ 3502 w/100	sacks, 2'
" " "	" "	3409	3413	11 "	off bottom.	Pulled 89 jts.
" " "	" "	3417	3424	16 "	4-1/2" casing	(2768 feet).
" " "	" "	3426	3435	23 "		
" " "	" "	3497	3501	22 "		

Describe in detail the manner in which the well was plugged, indicating where the mud plug was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from --- feet to --- feet for each plug set.

Wooden plug placed at 3225 and 25' cement dumped on top with bailer on Oct. 31, 1948 when well was abandoned. Hole filled with heavy mud to 150' top of hole; set plug and cemented with 150 sacks - filled with heavy mud to within 25 feet of top of hole; set plug and cemented with 10 sacks cement, after 4 1/2" casing was pulled. Surface pipe cut off 2' below ground.

RECORDED  
3/15/49  
MAR 16 1949  
STATE OF KANSAS  
RECORDS

(If additional description is necessary, use BACK of this sheet)

Correspondence regarding this well should be addressed to. Heathman-Honaker Drilling Co., Inc.  
Address. 510 Orpheum Building  
Wichita 2, Kansas

STATE OF Kansas, COUNTY OF Sedgwick, ss.  
H. D. Shreve (employee of owner) of the above-described well,

being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

HEATHMAN-HONAKER DRILLING CO., INC.  
(Signature) BY: H. D. Shreve  
510 Orpheum Bldg., Wichita 2, Kansas  
(Address)

SUBSCRIBED AND SWORN to before me this 14th day of March, 19 49

My commission expires June 28, 1952.

D. Majumdar  
Notary Public.

PLUGGING  
FILE SEC 5 T 9 R 18  
BOOK PAGE 66 LINE 29

15-163-03455-00-00

HILAHRS # 1 WELL

Location: Approx. Ctr. NW/4 NW/4 SW/4 Sec. 5-93-18W Date Spudded: 9-26-48  
 Leake County, Kansas

Operator: Heathman-Monaker Drilling Co., Inc. Rotary Completion Date: 10-6-48

Contractor: Heathman-Monaker Drilling Co., Inc. Total Depth: 3504'

Surface Casing: 8-5/8" 28# used cemented @ 151' w/ 100 sacks cement and 1 sack C.C. Elevation: 2077 DF 2080 KB  
 Cement Circulated.

Oil String: 4-1/2" 11# jts. cemented @ 3502 w/ 100 sacks cement, 2' off bottom.

T O P S

Anhydrite	1458 (4-622 KB)
Hoebner	3215
Lansing	3252
Arbuckle	3500 (-1421)

L O G

(Figures indicate bottom of formation)

Shale and shells	0 to 85
Shale, sand and shells	151
Shale, shells	942
Shale and shells	1423
Red shale	1458
Anhydrite	1492
Shale and shells	1675
Shale lime	1995
Shale and shells	2250
Shale	2328
Shale and shells	2435
Shale and lime	3158
Lime	3207
Lime and shale	3260
Lime	3391
Lime and shale	3498
Lime	3504
Total Depth	3504

The undersigned, Heathman-Monaker Drilling Co., Inc., hereby certifies that the above log is a true and correct log of the formations encountered in drilling the above noted well as reflected by the Daily Drilling Reports.

HEATHMAN-MONAKER DRILLING CO., INC.

BY: *[Signature]*

Subscribed and sworn to before me, this 12th day of October, 1948.

*D. Marjorie Neal*  
Notary Public

My commission expires: June 28, 1952.

**RECEIVED**

Conservation Div.  
1174/48  
NOV 4 1948

STATE CORPORATION  
COMMISSION  
KANSAS

**PLUGGING**

FILE SEC 5 T 9 R 18W  
BOOK PAGE 6 LINE 29