Notary Public.

STATE OF KANSAS STATE CORPORATION COMMISSION

WELL PLUGGING RECORD

Give All Information Completely Make Required Affidavit
Mail or Deliver Report to:
Conservation Division

FORMATION PLUGGING RECORD Strike out upper line when reporting plugging of formations.

Locate well to receity on above Section Plat Name of Conservation Agent who supervised plugging of this well. Producing formation. None Producing formation. None Show depth and thickness of all water, oil and gas formations. OIL, GAS OR WATER RECORDS Formation Formation Content Fr. Arbuckle Lansing - K.C. " perf. 32! " " " " " 33. " " " " " " 33. " " " " " " 33. " " " " " " 33. " " " " " " " 34. " " " " " " 34. " " " " " " " 34. " " " " " " " 34. " " " " " " " 34. " " " " " " " 34. " " " " " " " 34. " " " " " " " 34. " " " " " " " 34. " " " " " " " 34. " " " " " " " " 34. " " " " " " " 34. " " " " " " " " 34. " " " " " " " " 34. " " " " " " " " 34. " " " " " " " " " 34. " " " " " " " " 34. " " " " " " " " " 34. " " " " " " " " " " 34. " " " " " " " " " " " 34. " " " " " " " " " " " 34. " " " " " " " " " " " " 34. " " " " " " " " " " " " " 34. " " " " " " " " " " " " " " " " 34. " " " " " " " " " " " " " " " " " " "	chman-Honaker gers Orpheum Build deted as Oil, Gas or filed	Drilling Coding, Wiching Wiching Hole)	ta 2, Kansa dry h D & A	t al Well No
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Office Address	Orpheum Build leted as Oil, Gas or filed	Dry Hole) ng formation st production ation Division of	ta 2, Kansa dry h D & A	s ole 10-31- 19 48 10-31- 19 48 11- 4- 19 48 2-12- 19 49 3- 8- 19 49
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The secretary of the se		34 "	nted @ 350	2 w/100 sacks,
Describe in detail the manner in which the well was plugged, in troducing it into the hole. If cement or other plugs were used, stare————————————————————————————————————		11 "		• Pulled 89 jt
Describe in detail the manner in which the well was plugged, in troducing it into the hole. If cement or other plugs were used, stare————————————————————————————————————		16 "	4-1/2" cas	ing (2768 feet)
Describe in detail the manner in which the well was plugged, in troducing it into the hole. If cement or other plugs were used, stage of the plug set. Wooden plug placed at 3225 with bailer on Oct. 31, 1946 Hole filled with heavy mud and cemented with 150 sacks within 25 feet of top of hole 10 sacks cement. After 142 pipe cut off 2' below grour pipe cut off 2' below grour Correspondence regarding this well should be addressed to				
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Correspondence regarding this well should be addressed to				16.3
Correspondence regarding this well should be addressed to	s necessary, use BACK	of this sheet)		
TATE OF Kansas , COUNTY OF	Heathman-Ho	naker Dril	ling Co. Ir	1C.
TATE OF Kansas , COUNTY OF	510 Oroheum	Building		
TATE OF Kansas , COUNTY OF H. D. Shreve		Kansas		***************************************
H. D. Spreve	Wichita 2,			
n. D. Dureve	Wichita 2,	P.E.		
ing first duly grown as sail and TVI I T 1	Wichita 2, Sedgwid	ner) XXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXX	conerator) of the	above-described well,
ing first duly sworn on oath, says: That I have knowledge of the	Wichita 2, Sedgwic (employee of ow.	nd mottana harrat	n contained and t	he log of the above-
scribed well as filed and that the same are true and correct. So he	Sedgwice (employee of own facts statements as	na matters nerel	ER DRILLING	CO., INC.
(Signata	Sedgwice (employee of own facts, statements, and the me God. HEAT	HMAN-HONAKI	The same of the sa	• · · · · · · · · · · · · · · · · · · ·
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	Sedgwice Sedgwice (employee of own facts, statements, and ple me God. HEAT BY:	HMAN-HONAKI	Theve	
SUBSCRIBED AND SWORN TO before me this. 14th day	Sedgwice Sedgwice (employee of own facts, statements, and ple me God. HEAT BY:	HMAN-HONAKI	Theve	ita 2, Kansas

June 28, 1952

My commission expires.

15-163-03456-00-00

Marion of I was a

Approx. Ctr. No/4 No/4 50/4 Sec.5-93-180 Date Spudded: 9-26-18 Locations

Looks County, Lauses

Rabary Carrile-

Operator: Heathman-Homaker Drilling Co., Inc.

tion Date:

I Om (male)

Contractor: Beathman-Honaker Drilling Co., Inc.

Total Dapth:

350h1

Surface Casing: 3-5/0" 25% used comented 8151' w/ Elevations 100 sacks coment and 1 sack 0.0.

2077 10 2000 13

Cement Circulated.

OLL Strings

4-1/2" llk jts. comented 8 3502 w/ 100 sacks coment, 2" off bottom.

2028

Ambydrite Becomer Lansing Arbuckle

14 (4 dez 14)

3500 (-Li23)

(Figures indicate pottom of formation)

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The undereigned, Heathman-Hanaker Drilling Co., Inc., hereby certifies that the above log is a true and correct log of the formations encountered in drilling the above noted well as reflected by the Daily Drilling Reports.

MATRIAN-ROMAKER DRILLING CO., INC.

Subscribed and sworn to before me, this 12th day of October, 1948.

Marjore May

My commission empirees dama 20, 1952.

2 4 18W

STATECOTPORATION COMMISSION KANSAS