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19<u>54</u> 19_54

STATE OF KANSAS CORPORATION COMMISSION Give All Information Completely WELL PLUGGING RECORD nired Affidavit Mail or Deliver Report to: Conservation Division State Corporation Com e Corporation Co Bitting Building hita, Kansas County. Sec. 5 Twp. 9s Rge. 18W (E) Location as "NE/CNW%SW%" or footage from lines SW NW NW Lawrence Supply Company Holmes Well No ... Lease Name __ Office Address Box 448 - Great Bend, well Character of Well (completed as Oil, Gas or Dry Hole) December Date well completed_ August Application for plugging filed. Application for plugging approved. August Plugging commenced. August Plugging completed_ August 14 Reason for abandonment of well or producing formation. Ceased production If a producing well is abandoned, date of last production April Was permission obtained from the Conservation Division or its agents before plugging was com-Locate well correctly on above Section Plat menced?. Yes Eldon Petty Name of Conservation Agent who supervised plugging of this well_ Producing formation Arbuckle Depth to top 3496. Bottom 4.1 Total Depth of Well 3500 Feet Show depth and thickness of all water, oil and gas formations. OIL, GAS OR WATER RECORDS CASING RECORD FORMATION CONTENT PUT IN PULLED DUT 10-314" 1931 None 34961 5-1/2" 22091 Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from... feet for each plug set. Filled hole with sand from 3500' to 3490' and ran 4 sacks of cement. Mudded hole to 1931, set a 101 rock bridge and ran 15 sacks of cement. Mudded hole to 35', set a 10' rock bridge and ran 10 sacks of cement on top. Plugging completed.

STATE OF <u>Kansas</u> , COUNTY OF. B. Lawrence (employee of owner) or (owner or operator) of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God. (Signature). <u>Karisas</u> Subscribed and Swern to before me this 30-th otary Public.

(If additional description is necessary, use BACK of this sheet)

West Supply Co., Inc.

<u>Kansas</u>

Chase,

Name of Plugging Contractor

Address

5 9 4

15-165-03351-00-00

KANSAS

WELL LOG BUREAU - KANSAS GEOLOGICAL SOCIETY 412 Union National Bk. Bldg., Wichita, Kansas

Company . ATLANTIC ROFG. CO. No. 2 Farm . Holmas

5 SEC.

a. 18W

SV VV NV

Rooks

35001 Total Depth.

Comm. 11-30-48

Comp. 12-16-48

Shot or Treated. Acidized

Contractor. Loman-Johnson Drlg. Co.

Issued.

2-5-49

County.

Elevation.

Production. Pot. 220 BO

CASING: 10-3/4" 202' RB Cem. W/150 Sx. 5-1/2" 34√6' RB Com. W/200 Sx.

Figures Indicate Bottom of Formations.

surface clay	85
sand % snale	290
shale	670
sand 🕳 shale	7 55
shale & sand	1170
shale	1445
limə	1475
limə % shalə	1840
lime	21.78
shale & lime	2226
lima	2353
lime & shale	2430
lime	2545
lime & shale	2655
lime	2830
lime k shala	2995
lime	3123
line & shale	3 284
lime	3315
lime % shale	3494
arbucklə lime	3500
Total Depth	

Tops:

Lansing

3238

Ar buckle

3494 RB

Drilled out to T. D. Washed W/l barrel acid & swabbed $2\frac{1}{2}$ to 3 30PH

On state pot. test 1-14-49, tested 220 BOPD.

Daily allowable 25 BOPD effective 12-21-48

Producing Area: 3495-3500'

9/27/54