

Notice: Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL PLUGGING RECORD
K.A.R. 82-3-117

Form CP-4
December 2003
Type or Print on this Form
Form must be Signed
All blanks must be Filled

Lease Operator: T-N-T Engineering, Inc
Address: 3711 Maplewood, Suite 201 Wichita Falls, Texas 76308
Phone: (940) 691-9157 Operator License #: 33669
Type of Well: oil Docket #: _____
(Oil, Gas D&A, SWD, ENHR, Water Supply Well, Cathodic, Other) (If SWD or ENHR)
The plugging proposal was approved on: 1/04/07 (Date)
by: Herb Deines (KCC District Agent's Name)
Is ACO-1 filed? Yes No If not, is well log attached? Yes No
Producing Formation(s): List All (If needed attach another sheet)
L-KC Depth to Top: 3114' Bottom: 3274' T.D. 3337'
Arb Depth to Top: 3333' Bottom: 3337' T.D. 3337'

Depth to Top: _____ Bottom: _____ T.D. _____

API Number: 15-009-15576-00-00
Lease Name: Koch "B"
Well Number: 1
Spot Location (QQQQ): _____ - NW - NE - NE
330 Feet from North / South Section Line
990 Feet from East / West Section Line
Sec. 23 Twp. 20 S. R. 12 East West
County: Barton
Date Well Completed: 3/2/51
Plugging Commenced: 1/04/07
Plugging Completed: 1/05/07

Show depth and thickness of all water, oil and gas formations.

Oil, Gas or Water Records		Casing Record (Surface Conductor & Production)				
Formation	Content	From	To	Size	Put In	Pulled Out
		surface	260'	8-5/8"	1/24/51	none
		surface	3333'	5-1/2"	2/51	none

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

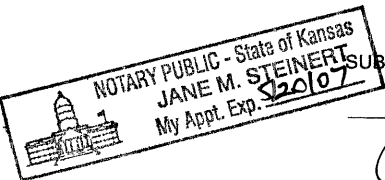
Had heavy drilling mud from TD @ 3337' to 3080'. TIH w/ tbg to 3050', pumped 25 sx 60/40 poz 10% gel, pulled tbg up to 1500', pumped 120 sx 60/40 poz 10% gel w/ 150# hulls. Had cement to surface, TOH w/ tbg, hooked up to csg & pumped 30 sx common @ 500#, SIC. 1/05/07, Dug down to braden head, hooked up to annulus & tried to pump into backside but pressured up. Topped off 5-1/2" csg w/ 10 sx common. Job complete KCC, w/ Pat Staab on location 1/05/07

Name of Plugging Contractor: Express Well Svc COMPANY TOOLS License #: 6426 99998
Address: PO Box 19 Victoria, Ks 67671-0019

Name of Party Responsible for Plugging Fees: T-N-T Engineering, Inc.
State of Kansas County, Barton, ss.
Rickey Popp, agent for T-N-T Engineering, Inc. (Employee of Operator) or (Operator) on above-described well, being first duly

sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

(Signature) Rickey Popp
(Address) PO Box 187, Hoisington, Ks 67544



SUBSCRIBED and SWORN TO before me this 15th day of January, 2007
Jane M. Steinert My Commission Expires: 12/20/07
Notary Public

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

KCC 1-24-07
Per CP 2/3
PCT
RECEIVED
JAN 16 2007
KCC WICHITA

[Handwritten initials]

QUALITY OILWELL CEMENTING, INC.

Phone 785-483-2025
Cell 785-324-1041

Home Office P.O. Box 32 Russell, KS 67665

No. **1190**

Date <u>1-4-07</u>	Sec.	Twp.	Range	Called Out	On Location	Job Start	Finish
Lease <u>Koch</u>	Well No. <u>B1</u>	Location <u>F11 well 25 W 25 NW</u>		<u>R</u>	County	<u>R</u>	State
Contractor <u>Express Well Service</u>				Owner			
Type Job <u>Test / Plug</u>				To Quality Oilwell Cementing, Inc. You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.			
Hole Size		T.D.		Charge To <u>TNT Engineering</u>			
Csg. <u>5 1/2</u>		Depth		Street			
Tbg. Size <u>2 3/8</u>		Depth		City			
Drill Pipe		Depth		State			
Tool		Depth		The above was done to satisfaction and supervision of owner agent or contractor.			
Cement Left in Csg.		Shoe Joint		CEMENT			
Press Max. <u>8100psi</u>		Minimum					
Meas Line		Displace					
Perf.							
EQUIPMENT				Amount Ordered <u>2000 Gall</u> <u>175 Gallon 100 Gall</u>			
				Consisting of			
Pumptrk <u>1</u>	No.	Cementer <u>[Signature]</u>		Common			
		Helper <u>[Signature]</u>					
Bulktrk <u>2</u>	No.	Driver <u>[Signature]</u>		Poz. Mix			
		Driver <u>[Signature]</u>					
Bulktrk <u>4</u>	No.	Driver		Gel.			
		Driver					
JOB SERVICES & REMARKS				Chloride			
				Hulls			
Pumptrk Charge							
Mileage							
Footage							
Total							
Remarks: <u>Plug @ 282</u>				Sales Tax			
<u>Bottom Hole 1573-2170 (Communicated)</u>				Handling			
<u>Top Hole @ 637</u>				Mileage <u>53</u>			
<u>Decide to plug</u>				Sub Total			
<u>1st plug @ 3050 2x</u>				Total			
<u>2nd plug @ 1400 1200 w/ 3 Hulls</u>				Floating Equipment & Plugs			
<u>Mix 3000 down 5 1/2 Start @ 8100psi</u>				Squeeze Manifold <u>1/2</u>			
				Rotating Head			
<u>Thank You</u>							
<u>[Signature]</u>							
X Signature				Tax			
				Discount			
				Total Charge			