

Notice: Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL PLUGGING RECORD
K.A.R. 82-3-117

Form CP-4
December 2003
Type or Print on this Form
Form must be Signed
All blanks must be Filled

Lease Operator: Jackson Brothers, L.L.C.
Address: 116 East Third St. Eureka, KS 67045-1747
Phone: (620) 583-5122 Operator License #: 5697

API Number: 15-073-22,066-00-00
Lease Name: Jackson-Covert
Well Number: 11 (Eleven)

Type of Well: Oil Docket #: ---
(Oil, Gas D&A, SWD, ENHR, Water Supply Well, Cathodic, Other) (If SWD or ENHR)

Spot Location (QQQQ): SE - SW - SE -
330 Feet from ~~North~~ / South Section Line

The plugging proposal was approved on: Wed. 3 January 2007 (Date)
by: Mr. Mike Heffern, P.I.R.T. (KCC District Agent's Name)

1,650 Feet from East / ~~West~~ Section Line
Sec. 0409 Twp. 23 S. R. 10E East ~~West~~

Is ACO-1 filed? Yes No If not, is well log attached? Yes No
ACO-1 is attached.

County: Greenwood

Producing Formation(s): List All (If needed attach another sheet)
Prue sand K.B. Depth to Top: 2103' Bottom: 2109' T.D. _____
Cattleman sand Depth to Top: 2193' Bottom: 2199' T.D. 2282'
Depth to Top: _____ (perfs.) Bottom: _____ T.D. _____

Date Well Completed: 5 April 1982

Plugging Commenced: 3 January 2007

Plugging Completed: 5 January 2007

Show depth and thickness of all water, oil and gas formations.

Oil, Gas or Water Records		Casing Record (Surface Conductor & Production)				
Formation	Content	From	To	Size	Put In	Pulled Out
surface	casing			8-5'8"	108 ft.	none (cemented in)
production	casing			4-1/2"	2,324 ft.	773 ft.
** See attached Consolidated Ticket Number 16640 for further information on top plugs.						

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set. **

Built rock bridge inside 4 1/2" casing at 2170' below G.L.; mixed & dumped 5 sacks regular cement, for cement plug inside 4 1/2" from 2170-2111' SLM. Built rock bridge inside 4 1/2" at 2075'; mixed & dumped 5 sacks regular cement, for cement plug inside 4 1/2" from 2075-2017' SLM. Shot 4 1/2" in two at 773'; Consolidated spotted 30 sacks cement down 4 1/2", for cement plug inside 6-3/4" rotary hole from 773' to est. 653'. Pulled 4 1/2" to 280'; Consolidated pumped cement down 4 1/2" until good slurry surfaced outside 4 1/2". Pulled rest of 4 1/2"; Consolidated topped out 8-5/8" surface casing with cement, for cement plug from 280' to G.L.

Name of Plugging Contractor: Sage Oil Company License #: 5684

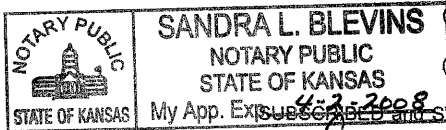
Address: P.O. Box 12 Virgil, KS 66870-0012

Name of Party Responsible for Plugging Fees: Jackson Brothers, L.L.C.

State of Kansas County, Greenwood, ss.

Roscoe G. Jackson II, Co-Manager for operator

sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.



(Signature) Roscoe G. Jackson II
(Address) 116 East Third St. Eureka, KS 67045-1747

My App. Expires and SWORN TO before me this 12th day of January, 20 07
Sandra L. Blevins My Commission Expires: April 2, 2008
Notary Public

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

RECEIVED
JAN 16 2007
KCC WICHITA