

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil, Gas, Dry SWD, OWWO, Injection. Type and complete ALL sections. Applications must be filed for dual completion, commingling, SWD and injection, T.A.

X Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log etc.). KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR Dreiling Ltd. of Colorado

API NO. 15-163-21,549-00-00

ADDRESS 410 - 17th St., Suite 1140  
Denver, Colorado 80202

COUNTY Rooks

FIELD \_\_\_\_\_

\*\*CONTACT PERSON Floyd H. Hoffman  
PHONE (303) 623-6144

PROD. FORMATION \_\_\_\_\_

LEASE Colburn

PURCHASER \_\_\_\_\_

WELL NO. #2

ADDRESS \_\_\_\_\_

WELL LOCATION SE NE SW

DRILLING CONTRACTOR C and R Drilling Co.  
ADDRESS 410 - 17th St., Suite 1140  
Denver, Colorado 80202

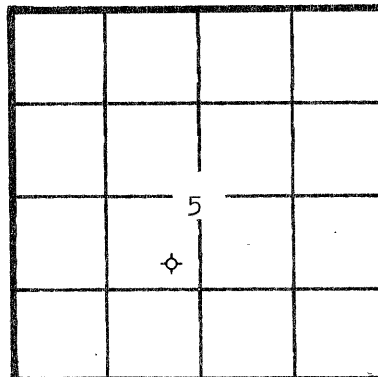
STATE CORPORATION COMMISSION  
RECEIVED  
6/24/82  
JUN 24 1982  
CONSERVATION DIVISION  
Wichita Kansas

\_\_\_\_\_ Ft. from \_\_\_\_\_ Line and

\_\_\_\_\_ Ft. from \_\_\_\_\_ Line of

the SEC. 5 TWP. 9S RGE. 18W

WELL PLAT



KCC   
KGS   
(Office Use)

PLUGGING CONTRACTOR Halliburton  
ADDRESS Hays, Kansas

TOTAL DEPTH 3532' PBTD \_\_\_\_\_

SPUD DATE 6-7-82 DATE COMPLETED 6-15-82

ELEV: GR 2047' DF \_\_\_\_\_ KB 2052'

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS

Amount of surface pipe set and cemented 216'. DV Tool Used? No

AFFIDAVIT

STATE OF Colorado, COUNTY OF Denver SS, I, \_\_\_\_\_

Floyd H. Hoffman OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH, DEPOSES THAT HE IS Exploration Manager (FOR)(OF) Dreiling Ltd. of Colorado OPERATOR OF THE Colburn LEASE, AND IS DULY AUTHORIZED TO MAKE THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. 2 ON SAID LEASE HAS BEEN COMPLETED AS OF THE 16th DAY OF June, 1982, AND THAT ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

FURTHER AFFIANT SAITH NOT.

Floyd H. Hoffman

SUBSCRIBED AND SWORN BEFORE ME THIS 18th DAY OF June, 1982.

Terraine C. Murphy  
NOTARY PUBLIC

MY COMMISSION EXPIRES: 9-2-83

\*\*The person who can be reached by phone regarding any questions concerning this information. Within 45 days of completion, a witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool.

**SIDE TWO**

**WELL LOG**

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Welex Gamma-Guard			ANHYDRITE	1458
ANHYDRITE	1458	1493	TOPEKA	2996
TOPEKA - Shale and limestone	2996	3208	HEEBNER	3208
HEEBNER - Shale and limestone	3208	3230	TORONTO	3230
TORONTO - Limestone and shale	3230	3248	LANSING	3248
LANSING - Limestone and shale	3248	3457	BASE L-KC	3457
DST 3418-3452 30-30-30-30 Rec. 5' mud SIP 538-390# FP 46-54#, 62-70#				
BASE L-KC - Varicolored shale, limestone, chert and sandstone	3457	T.D.		
DST 3503-3512 30-60-30-60 Rec. 10' mud SIP 928-904# FP 31-39#, 46-54#				

Report of all strings set — surface, intermediate, production, etc. **CASING RECORD** (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12-1/4	8-5/8	24#	216'	common	135	2% gel, 3% cc

**LINER RECORD**

**PERFORATION RECORD**

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD		
Size	Setting depth	Packer set at

**ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD**

Amount and kind of material used	Depth interval treated

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
<b>RATE OF PRODUCTION PER 24 HOURS</b>	Oil bbls.	Gas MCF
	Water %	Gas-oil ratio bbls. CFPB
Disposition of gas (vented, used on lease or sold)		Perforations