

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil, Gas, Dry, SWD, OWWO, Injection. Type and complete ALL sections. Applications must be filed for dual completion, commingling, SWD and injection, T.A.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR Murfin Drilling Company

API NO. 15-163-21,670-00-00

ADDRESS 617 Union Center Bldg.

COUNTY Rooks

Wichita, KS 67202

FIELD Wildcat

**CONTACT PERSON Ramona Gunn

PROD. FORMATION

PHONE 316-267-3241

LEASE Meyers

PURCHASER

WELL NO. 1-10

ADDRESS

WELL LOCATION SE NE NW

DRILLING Murfin Drilling Company

990 Ft. from North Line and

CONTRACTOR

330 Ft. from East Line of

ADDRESS 617 Union Center Bldg.

the NW 1/4 SEC. 10 TWP. 9S RGE. 18W

Wichita, KS 67202

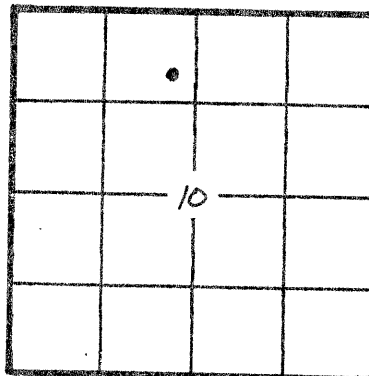
WELL PLAT

PLUGGING Murfin Drilling Co.

CONTRACTOR

ADDRESS 617 Union Center Bldg.

Wichita, KS 67202



KCC
KGS
(Office Use)

Rec'd 5/20/82

TOTAL DEPTH 3550 PBT

SPUD DATE 4-30-82 DATE COMPLETED 5-7-82

ELEV: GR 2001 DF KB 2006

DRILLED WITH (XXXX) (ROTARY) (XX) TOOLS

Amount of surface pipe set and cemented 215' DV Tool Used? No

A F F I D A V I T

STATE OF Kansas, COUNTY OF Sedgwick SS, I,

David L. Murfin OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,

DEPOSES THAT HE IS Drilling Manager (FOR)(OF) Murfin Drilling Co.

OPERATOR OF THE Meyers LEASE, AND IS DULY AUTHORIZED TO MAKE

THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. 1-10 ON

SAID LEASE HAS BEEN COMPLETED AS OF THE 20th DAY OF May, 19 82, AND THAT

ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

FURTHER AFFIANT SAITH NOT.

SUBSCRIBED AND SWORN BEFORE ME THIS 20th DAY OF May 19 82.
STATE NOTARY PUBLIC
Sedgwick county, Kansas
My Appt. Exp. 1-24-83

(S) David L. Murfin
Ramona Gunn
NOTARY PUBLIC

MY COMMISSION EXPIRES: Jan. 25, 1984

**The person who can be reached by phone regarding any questions concerning this information. Within 45 days of completion, a witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool.

SIDE TWO

WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
			LOG TOPS	
Surface dirt & rock		940		
Sand & Shale		1375	Anhydrite	1372 +634
Anhydrite		1412	B/Anhydrite	1410 +596
Shale		2100	Topeka	2941 -935
Shale & Lime		3424	Heebner	3155 -1149
Lime RTD		3550	Toronto	3176 -1170
			Lansing	3195 -1189
			BKC	3416 -1410
			Arbuckle	3499 -1493
DST #1: 3157-3280'/45-45-45-45. Rec. 182' OCM, 360' OCM, HYD: 1830-1807#. BHP: 986-963#. FP: 127/250-265/334#				
DST #2: 3279-3365'/45-45-45-45. Rec. 800' MSW. HYD: 1943-1920#. BHP: 977-977#. FP: 104/288-323/449#.				
DST #3: 3364-3424'/45-60-45-60. Rec. 15' M. HYD: 1943-1920#. BHP: 115-69#. FP: 46/46-46/46#.				

Report of all strings set—surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
surface	12 1/4	8-5/8"	24#	215'	Sunset	165	-----

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	lbs cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD

Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
RATE OF PRODUCTION PER 24 HOURS	Oil bbls.	Gas MCF
	Water %	Gas-oil ratio bbls. CFPB
Disposition of gas (vented, used on lease or sold)		Perforations