

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. _____

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238. No Log

LICENSE # 6346 EXPIRATION DATE 6/84

OPERATOR Pardners Investment Properties Corp. API NO. 15-163-20,590-00-02

ADDRESS 2705 Vine Street, Suite 8 COUNTY Rooks
Hays, Kansas 67601 FIELD BOY ELDER

** CONTACT PERSON Paul A. Montoia PROD. FORMATION Lansing-Arbuckle
PHONE (913) 628-1761

PURCHASER Inland Crude LEASE Meyers

ADDRESS Wichita, Kansas WELL NO. 1

DRILLING Ostrom Well Service WELL LOCATION NE SE NW

CONTRACTOR Plainville, KS 67663 330 Ft. from East Line and

ADDRESS Plainville, KS 67663 1320 Ft. from North Line of (X)

the NW (Qtr.) SEC 10 TWP 9S RGE 18 (W)

PLUGGING _____
CONTRACTOR _____
ADDRESS _____

WELL PLAT

(Office Use Only)

KCC
KGS
SWD/REP _____
PLG. _____

TOTAL DEPTH 3575 PBTD _____

SPUD DATE 10/10/83 DATE COMPLETED 10/15/83

ELEV: GR 2009 DF _____ KB 2014

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE _____

Amount of surface pipe set and cemented 215 DV Tool Used? yes

THIS AFFIDAVIT APPLIES TO: (Circle ONE) Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO, Other _____

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

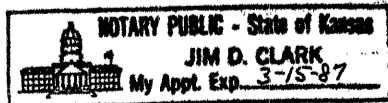
Paul A. Montoia, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

RECEIVED
STATE CORPORATION COMMISSION
12-14-83

Paul A. Montoia
(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 29th day of November,
19 83.



Jim D. Clark
(NOTARY PUBLIC)

MY COMMISSION EXPIRES: _____

** The person who can be reached by phone regarding any questions concerning this information.

FILL IN WELL INFORMATION AS REQUIRED: WELL NO. 1

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Check if no Drill Stem Tests Run.				
No information available on drilling			Anhydrite	2786 ± 772
			Topeka Ls.	2945 - 931
			Heebner Sh.	3157 -1143
			Toronto Ls.	3177 -1163
			Lansing Fm.	3197 -1183
			B. Kansas City	3416 -1402
			Arbuckle Dol.	3450 -1561

If additional space is needed use Page 2, Side 2

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used) unknown

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
surface	12 1/4	8 5/8	unknown	215	unknown	150	unknown
production	7 7/8	5 1/2	unknown	3570	unknown	300	unknown

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Socks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD		
Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
5000 gal 28% acid	3467-3202
3000 gal 28% acid	3262-3320
2000 gal 28% acid	3210-3262

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity

Estimated Production -I.P.	Oil bbls.	Gas MCF	Water %	Gas-oil ratio bbls.	CFPB

Disposition of gas (vented, used on lease or sold) Perforations