

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. _____

SIDE ONE

(Rules 82-3-130 and 82-3-107)

DOCKET NO. NP _____

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

F _____ Letter requesting confidentiality attached.

C _____ Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)***Check here if NO logs were run X.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # _____ 6346 _____ EXPIRATION DATE _____ 6/84 _____

OPERATOR _____ Pardners Investment Prop. Corp. _____ API NO. _____ 15-163-21,670-00-01 _____

ADDRESS _____ 2705 Vine Street _____ COUNTY _____ Rooks _____

_____ Hays, Kansas 67601 _____ FIELD _____

** CONTACT PERSON _____ Paul A. Montoia _____ PROD. FORMATION _____
PHONE _____ 913-628-1761 _____ Indicate if new pay.

PURCHASER _____ LEASE _____ Meyers (OWWO) _____

ADDRESS _____ WELL NO. _____ #2 _____

DRILLING CONTRACTOR _____ Pioneer Drilling Company _____ 660 Ft. from _____ N _____ Line and

ADDRESS _____ 308 West Mill _____ 2310 Ft. from _____ W _____ Line of ~~XXX~~

_____ Plainville, Ks 67663 _____ the _____ (Qtr.) SEC 10 TWP 9 S RGE 18 (W).

PLUGGING CONTRACTOR _____ WELL PLAT _____ (Office Use Only)
ADDRESS _____

KCC
KGS
SWD/REP
PLG. _____
NGPA _____

TOTAL DEPTH _____ 1395' _____ PBTD _____

SPUD DATE _____ 10-11-83 _____ DATE COMPLETED _____

ELEV: GR _____ 2001 _____ DF _____ KB _____ 2006 _____

DRILLED WITH (~~XXXXX~~) (ROTARY) (~~XXXXX~~) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE _____

Amount of surface pipe set and cemented (OWWO) _____ DV Tool Used? _____

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Shut-in Gas, Gas, Dry, Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion _____. Other completion _____. NGPA filing _____.

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

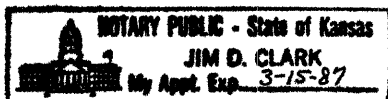
_____ Paul A. Montoia _____, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Paul A. Montoia
(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 29th day of November,

19 83.



Jim D. Clark
(NOTARY PUBLIC)

MY COMMISSION EXPIRES: _____

** The person who can be reached by phone regarding any questions concerning this information.

Side TWO

OPERATOR Pardners Investment Prop LEASE NAME Meyers (OWWO) SEC 10 TWP 9s RGE 18 (W)

FILL IN WELL INFORMATION AS REQUIRED;

WELL NO #2

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

Show Geological markers, logs run, or other Descriptive information.

Formation description, contents, etc.	Top	Bottom	Name	Depth
<p><input checked="" type="checkbox"/> Check if no Drill Stem Tests Run.</p> <p><input type="checkbox"/> Check if samples sent Geological Survey.</p> <p>washdown 0' 200'</p> <p>washdown 200' 1040'</p> <p>washdown 1040' 1117'</p> <p>washdown 1117' 1372'</p> <p>washdown 1372' 1395'</p> <p>washdown 1395' R.T.D.</p>				
If additional space is needed use Page 2				

Report of all strings set — surface, intermediate, production, etc.

CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface Casing	12 5/8	8 5/8	unknown	215	unknown	160	unknown
Production	7 7/8"	5 1/2"	15.5#	1391'	common 50-50 pos	100 200	3% cc 6% gel

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			2	Jet	1070-1070

TUBING RECORD

Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
NONE	

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
Estimated Production-I.P.	Oil NONE bbls. Gas MCF Water % bbls. Gas-oil ratio CFPB	
Disposition of gas (vented, used on lease or sold)		Perforations