

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5354 EXPIRATION DATE 6/30/83

OPERATOR Southern States Oil Company API NO. 15-163-21,758-00-00

ADDRESS P.O. Box 1365 COUNTY Rooks

Great Bend, Kansas 67530 FIELD McHale

** CONTACT PERSON Claude Blakesley PROD. FORMATION Arbuckle
PHONE 316/792-2585

PURCHASER Koch Oil Company LEASE Hilgers B

ADDRESS Box 2256 WELL NO. # 2

Wichita, Kansas 67202 WELL LOCATION SE SW NE

DRILLING Red Tiger Drilling Company 330 Ft. from South Line and

CONTRACTOR 1720 KSB&T Building 990 Ft. from West Line of

ADDRESS Wichita, Kansas 67202 the NE/4Qtr.) SEC 17 TWP 9S RGE 18W.

PLUGGING --- WELL PLAT (Office Use Only)

CONTRACTOR --- KCC

ADDRESS --- KGS

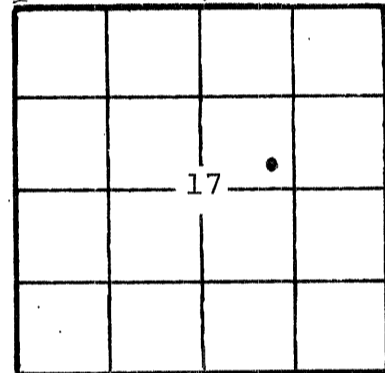
TOTAL DEPTH 3520' PBTD

SPUD DATE 8-28-82 DATE COMPLETED 9/4/82

ELEV: GR 2081' DF 2084' KB 2086'

DRILLED WITH ~~WALKER~~ (ROTARY) ~~WALKER~~ TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE CD-117910 (C-19,699)



Amount of surface pipe set and cemented 279'w/175sx. DV Tool Used? no Port collar @ 1410.99

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - (Oil) Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

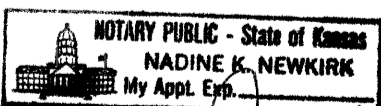
A F F I D A V I T

Claude Blakesley, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Claude Blakesley (Name)

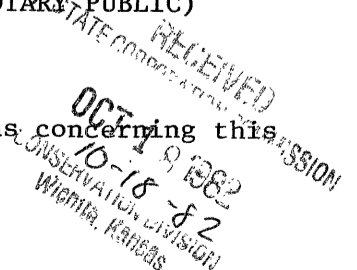
SUBSCRIBED AND SWORN TO BEFORE ME this 13th day of October, 1982.



MY COMMISSION EXPIRES: June 24, 1985

Notary Public Seal (NOTARY PUBLIC)

** The person who can be reached by phone regarding any questions concerning this information.



SIDE TWO

ACO-1 WELL HISTORY

OPERATOR Southern States Oil Co. LEASE Hilgers B

SEC. 17 TWP. 9S RGE. 18W

FILL IN WELL LOG AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.			SHOW GEOLOGICAL MARKERS LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.	
FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Rock & Shale	0	283		
Shale	283	945		
Sand	945	1160		
Shale & Red Bed	1160	1439		
Anhydrite	1439	1479		
Shale & Sand	1479	1873		
Shale	1873	2200		
Shale & Lime	2200	3165		
Lime	3165	3520		
RTD		3520		
<u>Geologist Report</u>				
Anhydrite	1439-1479			
Topeka	3017	- 931		
Toronto	3228	-1142		
Heebner	3248	-1162		
Lansing Kansas City	3270	-1184		
Base Kansas City	3487	-1401		
Arbuckle	3515	-1429		
RTD	3520	-1434		
DST # 1 3256-3320				
Openings 60-30-60-30				
ISI 672 FSI 574 IFP 98-112 FFP 126-126				
Recovered 185' oil cut mud				
DST # 2 3388-3450				
Openings 60-30-60-30				
ISI 420 FSI 406 IFP 56-84 FFP 140-140				
Recoovered 200' muddy water w/show of oil.				
DST # 3 3486-3520				
Openings 30-30-30-30				
ISI 938 FSI 938 IFP 140-154 FFP 196-196				
Recovered 435' gassy mud cut oil				

Report of all strings set— surface, intermediate, production, etc. CASING RECORD (New) or ~~Use~~

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12-1/4	8-5/8"	24#	279'	Common	175sx.	3%cc, 2% gel
Production	7-7/8	5-1/2"	14#	3517'	Common	150sx.	

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
TUBING RECORD			None--Open hole completion		
Size	Setting depth	Packer set at			
2-7/8"	3513'				

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
None--Open hole completion	

Date of first production 9-20-82	Producing method (flowing, pumping, gas lift, etc.) Pumping	Gravity
RATE OF PRODUCTION PER 24 HOURS	Oil 35 bbls.	Gas MCF
	Water % 5 bbls.	Gas-oil ratio CFPB
Disposition of gas (vented, used on lease or sold) None		Perforations