

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

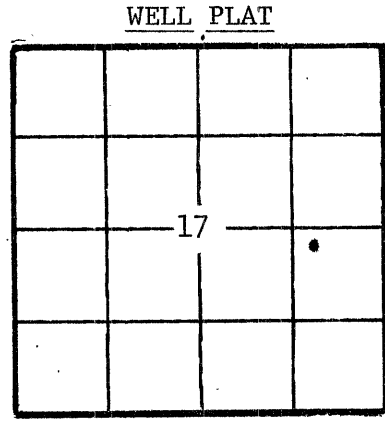
Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5354 EXPIRATION DATE 6-30-83
OPERATOR Southern States Oil Company API NO. 15-163-21,757-00-00
ADDRESS P.O. Box 1365 COUNTY Rooks
Great Bend, KS 67530 FIELD Paradise Creek West
** CONTACT PERSON Claude Blakesley PROD. FORMATION Arbuckle
PHONE 316-792-2585
PURCHASER Kaw Pipe Line Company LEASE Harrison "A"
ADDRESS Box 711 WELL NO. 9
Russell, Kansas 67665 WELL LOCATION NW NE SE
DRILLING Red Tiger Drilling Company 330 Ft. from North Line and
CONTRACTOR 1720 KSB & T Bldg. 660 Ft. from East Line of
ADDRESS Wichita, KS 67202 the SE (Qtr.) SEC 17 TWP 9 RGE 18 W

PLUGGING n/a
CONTRACTOR
ADDRESS



(Office Use Only)
KCC
KGS
SWD/REP
PLG.

TOTAL DEPTH 3525' PBTD
SPUD DATE 8-19-82 DATE COMPLETED 8-26-82
ELEV: GR 2093 DF 2096 KB 2098

DRILLED WITH (CABLE) (ROTARY) (OTHER) TOOLS.
DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE CD-117910 (C-19,699)

Amount of surface pipe set and cemented 279'w/175sx DV Tool Used? No Port Collar @ 1427.76
THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

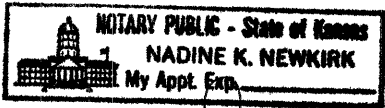
A F F I D A V I T

Claude Blakesley, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Claude Blakesley (Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 13th day of October, 19 82.



MY COMMISSION EXPIRES: June 24, 1985

Nadine K. Newkirk (Notary Public)
STATE CORPORATION COMMISSION
10-15-82
OCT 15 1982
CONSERVATION DIVISION
Wichita, Kansas

** The person who can be reached by phone regarding any questions concerning this information.

SIDE TWO

OPERATOR Southern States Oil Co. LEASE Harrison "A" #9 SEC. 17 TWP. 9S RGE. 18W

ACO-1 WELL HISTORY

FILL IN WELL LOG AS REQUIRED:

FORMATION DESCRIPTION, CONTENTS, ETC.		TOP	BOTTOM	NAME	DEPTH
Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.					
SHOW GEOLOGICAL MARKERS LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.					
Rock & Shale		0	283		
Shale		283	945		
Sand		945	1140		
Shale & Rock Bed		1140	1450		
Anhydrite		1450	1490		
Shale & Sand Str.		1490	1776		
Shale		1776	2072		
Shale & Lime Str.		2072	2541		
Shale & Lime		2541	3253		
Lime & Shale		3253	3455		
Lime		3455	3469		
Lime & Shale		3469	3525		
RTD			3525		
<u>Geologist Report</u>					
Anhydrite		1450-1490			
Topeka		3027	- 929		
H eebner		3234	-1136		
Toronto		3254	-1156		
Lansing Kansas City		3276	-1178		
Base Kansas City		3494	-1396		
Arbuckle		3521	-1423		
RTD		3525	-1427		
DST # 1 3232-3325				DST # 3 3418-3455	
Openings 60-30-60-30				Openings 60-30-60-30	
ISI 791 FSI 763 IFP 74-196		FFP 205-279		ISI 335 FSI 373 IFP 19-	
Recovered 258' oil cut mud,		186' GSOCM		75 FFP 75-93	
				Recovered 10' gassy oil cut	
				mud, 176' muddy water	
DST # 2 3340-3370				DST # 4 3492-3525	
Openings 60-30-60-30				Openings 30-30-30-30	
ISI 521 FSI 503 IFP 47-121		FFP 121-205		ISI 1060 FSI 1060 IFP	
Recovered 320' muddy water w/		trace oil on top		37-149 FFP 168-242	
				370' Gassy foggy oil, 180'	

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used) gassy oil cut mud

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/2"	8-5/8"	23#	279.69'	Common	175 sx	2% Gel., 3% C.C.
Production	7-7/8"	5-1/2"	14#	3522.5'	Common	150 sx	10% Salt

LINER RECORD			PERFORATION RECORD		
Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
TUBING RECORD			None--Open hole completion		
Size	Setting depth	Packer set at			
2-7/8"	3518'				

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
None--Completion Open hole	

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
9-15-82	Pumping	
RATE OF PRODUCTION PER 24 HOURS	Oil	Gas
	120 bbls.	MCF
		Water % 10 bbls.
Disposition of gas (vented, used on lease or sold)		CFPB
None		Perforations