

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5354 EXPIRATION DATE June 30, 1983

OPERATOR Southern States Oil Company API NO. 15-163-21,877:00-00

ADDRESS P O Box 1365 COUNTY Rooks

Great Bend, Ks. 67530. FIELD McHalf McHALE

** CONTACT PERSON Claude Blakesley PROD. FORMATION Arbuckle
PHONE 316/792-2585

PURCHASER Koch Oil Company LEASE Hilgers "B"

ADDRESS Box 2256 WELL NO. #3

Wichita, Kansas 67201 WELL LOCATION SW SE NE

DRILLING Red Tiger Drilling Company 330 Ft. from South Line and

CONTRACTOR 990 Ft. from East Line of

ADDRESS 1720 KSB&T Building, the NE (Qtr.) SEC 17 TWP 9S RGE 18W

Wichita, Ks. 67202.

PLUGGING --- WELL PLAT (Office Use Only)

CONTRACTOR --- KCC

ADDRESS --- KGS

--- SWD/REP

--- PLG.

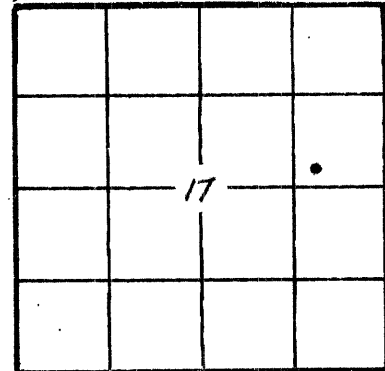
TOTAL DEPTH 3536' PBD

SPUD DATE 11-13-82 DATE COMPLETED 11-20-82

ELEV: GR 2095 DF 2098 KB 2100

DRILLED WITH (GAL) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE (C-19,699)



Amount of surface pipe set and cemented 281.88' DV Tool Used? No port collar @

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal, 1371'.

Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

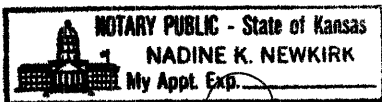
RECEIVED DEC 21 1982 12-21-82 CONSERVATION DIVISION AFFIDAVIT Wichita, Kansas

Claude Blakesley, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Claude Blakesley (Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 17th day of December, 1982.



Nadine K. Newkirk (NOTARY PUBLIC)

MY COMMISSION EXPIRES: June 24, 1985

** The person who can be reached by phone regarding any questions concerning this information.

OPERATOR Southern States LEASE #3 Hilgers B SEC. 17 TWP. 9S RGE. 18W

FILL IN WELL LOG AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.		SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.		
FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Post Rock	-0-	40		
Sand & Shale	40	290		
Shale	290	950		
Sand	950	1158		
Shale	1158	1450		
Anhydrite	1450	1495		
Shale	1495	2295		
Lime & Shale	2295	2892		
Lime	2892	3025		
Shale & Lime	3025	3256		
Lime	3256	3536		
RTD		3536.		
GEOLOGIST REPORT				
Anhydrite	1451	+ 649		
Topeka	3026	- 926		
Heebner	3235	-1135		
Toronto	3255	-1155		
Lansing Kansas City	3276	-1176		
Base Kansas City	3497	-1397		
Arbuckle	3528	-1428		
RTD	3536	-1436		
DST # 1 3265-3325 Openings 30-30-30-30 ISI 741 FSI 731 IFP 98-444 FFP 444-523 Recovered 280' gassy oil cut watery mud, 770' slightly oil cut muddy water				
DST # 2 3496-3536 Openings 30-30-30-30 ISI 1057 FSI 1057 IFP 432-769 FFP 769-894 Recovered 2125' of clean gassy oil & 155' of gas in pipe.				

Report of all strings set—surface, intermediate, production, etc. **CASING RECORD** (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12¼"	8-5/8"	24 lb	288'	Common	165	3% cc, 2% gel.
Production	7-7/8"	5½"	14 lb	3532'	60-40 Poz.	125	18% salt

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
TUBING RECORD			None-Open hole completion		
Size	Setting depth	Packer set at			
2-7/8"	3527'				

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
None - Open hole completion	

Date of first production December 3, 1982	Producing method (flowing, pumping, gas lift, etc.) Pumping	Gravity
RATE OF PRODUCTION PER 24 HOURS	Oil 70 bbls.	Gas 60 bbls. MCF
Disposition of gas (vented, used on lease or sold)		Water % 60 bbls. CFPB
		Perforations