

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ~~thirty~~ (30) days after the completion of a well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5354 EXPIRATION DATE June 30, 1984

OPERATOR Southern States Oil Company API NO. 15-163-21,990-00-00

ADDRESS P. O. Box 1365 COUNTY Rooks

Great Bend, Kansas 67530 FIELD McHalf

\*\* CONTACT PERSON Claude Blakesley PROD. FORMATION Arbuckle

PHONE 316-792-2585

PURCHASER Koch Oil Company LEASE Hilgers "B"

ADDRESS Box 509 WELL NO. 4

Russell, Kansas 67665 WELL LOCATION SE/4 SE/4 NE/4

DRILLING Red Tiger Drilling Company 2310 Ft. from N Line and

CONTRACTOR 330 Ft. from E Line of

ADDRESS 1720 KSB Building the NE (Qtr.) SEC 17 TWP 9S RGE 18W.

Wichita, Kansas 67202

PLUGGING - RECEIVED STATE CORPORATION COMMISSION WELL PLAT (Office Use Only)

CONTRACTOR - JUL 20 1983

ADDRESS - 7-20-83

- CONSERVATION DIVISION Wichita, Kansas

TOTAL DEPTH 3,511' PBTD

SPUD DATE 4/1/83 DATE COMPLETED 4/10/83

ELEV: GR 2072 DF 2075 KB 2,077'

DRILLED WITH (XXX) (ROTARY) (XXX) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE (C-19,699)

Amount of surface pipe set and cemented 281' DV Tool Used? No Port collar @ 1350'w/350sx. lite.

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - (Oil) Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

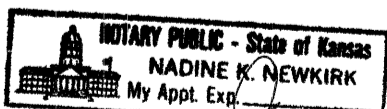
Claude Blakesley, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Claude Blakesley (Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 19th day of July

1983 .



MY COMMISSION EXPIRES: June 24, 1985

(NOTARY PUBLIC)

\*\* The person who can be reached by phone regarding any questions concerning this information.

FILL IN WELL LOG AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.			SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.	
FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Post Rock & Shale	0	120		
Sand & Shale	120	293		
Shale & Sand	293	618		
Shale	618	928		
Sand	928	1144		
Shale & Redbed	1144	1153		
Shale & Sand	1153	1423		
Anhydrite	1423	1460		
Shale	1460	2080		
Shale w/Lime Streaks	2080	2288		
Shale	2288	2545		
Shale w/Lime	2545	2716		
Shale	2716	2854		
Shale & Lime Streaks	2854	2974		
Shale & Lime	2974	3110		
Lime	3110	3511		
RTD		3511		
<b>GEOLOGIST REPORT</b>				
Anhydrite	1423-1460			
Topeka	3001	- 924		
Heebner	3213	-1136		
Toronto	3233	-1156		
Lansing, Kansas City	3253	-1176		
Base Kansas City	3474	-1397		
Arbuckle	3498	-1421		
RTD	3511	-1433		
DST # 1 3211-3280			DST # 3 3472-3511	
Openings 60-30-60-30			Openings 30-30-30-30	
ISI 831 FSI 820 IFP 95-116 FFP 137-148			ISI 1016 FSI 1016 IFP635-	
Recovered 20' heavy oil cut mud, 62% oil,			868 FFP 889-985	
33% mud, 5% water, 240' oil cut mud			Recovered 2100' clean gassy	
			oil, 30' slightly mud cut	
DST # 2 3399-3440	Recovered 3' clean oil, 67% oil cut mud			oil.
Openings 60-30-60-30	ISI 307 FSI 254 IFP 52-52 FFP63-63			

Report of all strings set — surface, intermediate, production, etc. **CASING RECORD** (New) or (~~Used~~)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8 5/8"	23#	287'	Common	185 sx	3% C.C., 2% Gel
Production	7 7/8"	5 1/2"	14#	3500'	Pozmix	150 sx	10% Salt
							500 gal. mud sweep

LINER RECORD			PERFORATION RECORD		
Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
TUBING RECORD			None-Natural Completion		
Size	Setting depth	Packer set at			
2-7/8"	3496'				

**ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD**

Amount and kind of material used	Depth interval treated
Natural Completion	

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity		
4/25/83	Pumping			
RATE OF PRODUCTION PER 24 HOURS	Oil	Gas	Water	Gas-oil ratio
	85 bbls.		% 5 bbls.	CFPB
Disposition of gas (vented, used on lease or sold)			Perforations	
None				