

DEC 12-28-83
CONSERVATION DIVISION
Wichita, Kansas

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. _____

(Rules 82-3-130 and 82-3-107)

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.
F _____ Letter requesting confidentiality attached.

C _____ Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)***Check here if NO logs were run _____.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 5354 EXPIRATION DATE June 30, 1984
 OPERATOR Southern States Oil Company API NO. 15-163-22,120-00-00
 ADDRESS P.O. Box 1365 COUNTY Rooks
Great Bend, Ks. 67530 FIELD McHale
 ** CONTACT PERSON Claude Blakesley PROD. FORMATION Arbuckle
PHONE 316-792-2585
 PURCHASER Koch Oil Company LEASE Hilgers "B"
 ADDRESS Box 509 WELL NO. 6
Russell, Kansas 67665 WELL LOCATION NW/4 SE/4 NE/4
 DRILLING Red Tiger Drilling Company 1650 Ft. from North Line and
 CONTRACTOR 1720 KSB Building 990 Ft. from East Line of
 ADDRESS Wichita, Kansas 67202 the NE (Qtr.) SEC 17 TWP 9S RGE 18W

PLUGGING N/A
CONTRACTOR
ADDRESS

WELL PLAT			
		17	

(Office Use Only)
KCC
KGS
SWD/REP
PLG.
NGPA

TOTAL DEPTH 3535' PBD
SPUD DATE 9-12-83 DATE COMPLETED 9-19-83
ELEV: GR 2075 DF 2080 KB 2082'

DRILLED WITH ~~(CABLE)~~ (ROTARY) ~~(WIRE)~~ TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE CD-12835

Amount of surface pipe set and cemented (C-22,406) 267' DV Tool Used? no Port collar @ 1401'

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil Shut-in Gas, Gas, Dry, Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion _____. Other completion _____. NGPA filing _____

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

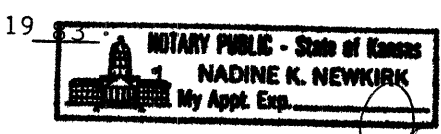
A F F I D A V I T

Claude Blakesley, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Claude Blakesley
(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 28th day of December, 1983



Nadine K. Newkirk
(NOTARY PUBLIC)

MY COMMISSION EXPIRES: June 24, 1985

** The person who can be reached by phone regarding any questions concerning this information.

SIDE TWO

ACO-1 WELL HISTORY (E)

OPERATOR Southern States Oil Co. LEASE Hilgers "B"

SEC. 17 TWP. 9S RGE. 18(W)

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. 6

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.				
SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.				
<input type="checkbox"/> Check if no Drill Stem Tests Run. <input type="checkbox"/> Check if samples sent to Geological Survey				
Post rock	0	65		
Shale	65	930		
Sand	930	1148		
Shale	1148	1436		
Anhydrite	1436	1474		
Red Bed	1474	1933		
Red Bed & Shale	1933	2099		
Shale & Lime	2099	2792		
Lime	2792	3535		
RTD		3535		
<u>GEOLOGIST REPORT</u>				
Anhydrite	1436-74			
Topeka	3015	- 933		
Heebner	3228	-1146		
Toronto	3246	-1164		
Lansing KC	3269	-1187		
Base KC	3489	-1407		
Simpson Sand	3518	-1436		
Arbuckle	3529	-1447		
RTD	3535	-1453		
DST # 1 3260-3315 A & C zone of LKC				
Openings 30-30 30-30				
ISI 736 FSL 716 IFP 88-108 FFP 136-187				
Recovered 330' slightly oil cut muddy water.				
DST # 2 3485-3535 Arbuckle				
Openings 30-30 30-30				
ISI 990 FSI 980 IFP 364-541 FFP 560-658				
Recovered 165' Gas in pipe & 1520' froggy oil.				
If additional space is needed use Page 2,				

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (~~Used~~)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
surface	12 1/4"	8 5/8"	24#	267'	common	180	2% gel 3% cc
production	7 7/8"	5 1/2"	14#	3531'	60/40 pozmix	150	3/4 off 1% Lomar D 10% salt
							500 gal. mud sweep.

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
TUBING RECORD			Open hole completion		
Size	Setting depth	Pecker set at			
2-1/2"	3530'				

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
Natural completion	

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
September 30, 1983	Pumping	
Estimated Production -I.P.	Oil	Gas
40 bbls.	MCF	% 380 bbls.
Disposition of gas (vented, used on lease or sold)		Gas-oil ratio
None		Perforations
		CFPS