

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. \_\_\_\_\_

SIDE ONE

(Rules 82-3-130 and 82-3-107)

DOCKET NO. NP \_\_\_\_\_

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

F  Letter requesting confidentiality attached.

C  Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)\*\*\*Check here if NO logs were run \_\_\_\_\_.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 5354 EXPIRATION DATE June 30, 1984

OPERATOR Southern States Oil Company API NO. 15-163-22,275-00-00

ADDRESS P.O. Box 1365 COUNTY Rooks

Great Bend, Kansas 67530 FIELD Mchale

\*\* CONTACT PERSON Claude Blakesley PROD. FORMATION Arbuckle  
PHONE 316/792-2585 Indicate if new pay.

PURCHASER Koch Oil Company LEASE Hilgers "B"

ADDRESS Box 509 WELL NO. 8

Russell, Kansas 67665 WELL LOCATION 165'W of C NW NE

DRILLING Woodman & Iannitti Drilling Company 660 Ft. from North Line and

CONTRACTOR 1022 Union Center 2145 Ft. from East Line of

ADDRESS Wichita, Kansas 67202 the NE (Qtr.) SEC 17 TWP 9 RGE 18 (W).

PLUGGING ---

CONTRACTOR ---

ADDRESS ---

TOTAL DEPTH 3532' PBTD ---

SPUD DATE 1-25-84 DATE COMPLETED 1/31/84

ELEV: GR 2083' DF 2085' KB 2087

DRILLED WITH ~~(CABLE)~~ (ROTARY) ~~(AIR)~~ TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING

USED TO DISPOSE OF WATER FROM THIS LEASE CD-12835

Amount of surface pipe set and cemented 259' (C-22,406) DV Tool Used? No (Port. collar @ 1394)

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Shut-in Gas, Gas, Dry, Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion \_\_\_\_\_. Other completion \_\_\_\_\_. NGPA filing \_\_\_\_\_.

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

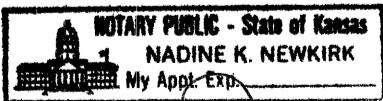
Claude Blakesley, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Claude Blakesley  
(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 14th day of May,

19 84.



Nadine K. Newkirk  
(NOTARY PUBLIC)

MY COMMISSION EXPIRES: June 24, 1985

RECEIVED  
STATE CORPORATION COMMISSION  
MAY 15 1984  
CONSERVATION DIVISION  
Wichita, Kansas

\*\* The person who can be reached by phone regarding any questions concerning this information.

Side TWO OPERATOR Southern States Oil Co. LEASE NAME Hilgers "B" SEC 17 TWP 9 RGE 18 (W) WELL NO 8

FILL IN WELL INFORMATION AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

Show Geological markers, logs run, or other Descriptive information.

Formation description, contents, etc.	Top	Bottom	Name	Depth
<input type="checkbox"/> Check if no Drill Stem Tests Run. <input type="checkbox"/> Check if samples sent Geological Survey.				
Post Rock, Clay & Shale	0	259		
Sand & Shale	259	469		
Shale, Sand & Red Bed	469	1240		
Shale	1240	1446		
Anhydrite	1446	1480		
Shale	1480	1723		
Lime & Shale	1723	2096		
Lime & Shale	2096	2395		
Shale & Lime	2395	2660		
Lime & Shale	2660	2840		
Lime & Shale	2840	3117		
Lime & Shale	3117	3252		
Lime	3252	3300		
Lime	3300	3303		
Lime	3303	3380		
Lime	3380	3460		
K.C.	3460	3465		
Lime	3465	3532		

If additional space is needed use Page 2

Report of all strings set — surface, intermediate, production, etc.

CASING RECORD (New) or ~~XXXXX~~

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12-1/4"	8-5/8"	24#	259'	60/40 Poz-mix	165	3% CC, 2% Gel
Production	7-7/8"	5 1/2"	14#	3530 1/2'	60/40 Poz-mix	125	10% Salt, .75 CFR 500 Gal. Mud Sweep

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
TUBING RECORD			None-Open hole completion.		
Size	Setting depth	Packer set at			
2-7/8"	3526'				

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
300 gallons 15% NE	
750 gallons 20% NE	

Date of first production 2/16/84	Producing method (flowing, pumping, gas lift, etc.) Pumping	Gravity
Estimated Production-I.P. 20 bbls.	Gas MCF	Water % 120 bbls.
Disposition of gas (vented, used on lease or sold) None	Perforations	

PAGE TWO (Side One)

ACO-1 WELL HISTORY

OPERATOR Southern States Oil Co. LEASE NAME Hilgers B SEC. 17 TWP. 9 RGE. 18

(E)  
(W)

FILL IN WELL LOG AS REQUIRED: WELL NO. 8

SHOW GEOLOGICAL MARKERS, LOGS RUN,  
OR OTHER DESCRIPTIVE INFORMATION.

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
<u>GEOLOGIST REPORT</u>				
Anhydrite	1446-80			
Topeka	3024	- 937		
Heebner	3235	-1148		
Toronto	3254	-1167		
Lansing KC	3274	-1187		
Base KC	3495	-1408		
Arbuckle	3529	-1442		
RTD	3532	-1445		
DST# 1 3232-3300 Toronto & top of KC				
Openings 60-30-60-30 ISI 816 FSI 796 IFP 30-60 FFP 70-91				
Recovered 210' oil spotted wattery mud				
DST # 2 3420-3460 I & J KC				
Openings 60-30-60-30 ISI 273 FSI 243 IFP 50-50 FFP 50-50				
Recovered 20' mud				
DST # 3 3493-3532 Arbuckle				
Openings 60-30-60-30 ISI 946 FSI 926 IFP 40-70 FFP 91-111				
Recovered 25' clean oil & 180' oil cut mud.				

## INSTRUCTIONS FOR FILING ACO-1 WELL HISTORY FORMS

## When to File - Number of Copies

PLEASE FILL OUT ALL INFORMATION. IF INFORMATION IS NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

ACO-1 Well history forms are required on all wells, regardless of how completed. (Rule 82-3-130)

PRODUCING AND TEMPORARILY ABANDONED WELLS:  
(File 2 copies)

OIL WELLS: An oil well shall be considered completed when the first new oil is produced through well head equipment into lease tanks from the producing interval after the production string has been run. For information regarding oil wells, contact Tom Leiker or Elisabeth Wannow.

GAS WELLS: A gas well shall be considered completed when the well is capable of producing gas through well head equipment from the producing zone after the production string has been run. Shut-in gas wells also require 2 copies. For information regarding gas wells, contact Richard Smith or Jim Hemmen.

TEMPORARILY ABANDONED WELLS: For information, contact Duane Rankin.

## ACO-1 WELL HISTORY FORMS WITH APPLICATIONS:

PLUGGING: File 3 (THREE) copies. A dry hole shall be considered completed when all provisions of plugging are complied with. ACO-1 should be filed with one copy each of form CP-1 and CP-4. For information regarding plugging, contact Allaweas Winfrey (western range) or Diana Crockett (eastern range).

SALT WATER DISPOSAL and INJECTION: File 4 (FOUR) copies. These should be sent with two copies of form U-1. For information regarding SWD or injection wells, contact Lu VonFeldt.

NGPA: File 4 (FOUR) copies. These should be filed with one original and two copies of NGPA application forms. For information, contact Becky Norris or Bob Tilton.

## REQUESTING CONFIDENTIALITY:

Only 1 (ONE) copy of the ACO-1 should be filed with a letter attached for each well on which information is to be held confidential. ALL of the information should be completed on the form. Only information on Side One will be of public record. Side Two will be held confidential. On wells which are Docketed, confidentiality is waived. Plugging forms CP-1 and CP-4 cannot be held confidential.

To order additional forms or request information, call (316) 263-3238.

PLEASE KEEP THIS SHEET FOR REFERENCE.

K. T. WOODMAN  
RES. PHONE 733-D41B  
OFF. PHONE 265-765D  
WICHITA, KANSAS

D. J. IANNITTI  
PHONE 792-2921  
GREAT BEND, KANSAS

### WOODMAN & IANNITTI DRILLING COMPANY

*Rotary Drilling Contractors*

1022 UNION CENTER  
150 N. MAIN  
WICHITA, KANSAS 67202

February 3, 1984

Company:	Southern States Oil Company
Farm:	Hilgers "B" #8
Location:	165'W of C NW NE
Section:	17-9-18W
County:	Rooks
Contractor:	Woodman-Iannitti Drilling Co.
Total Depth:	3532'
Comm:	1-25-84
Comp:	1-31-84
Casing:	8-5/8" 24# @ 259' w/165 sx. Common 5-1/2" 14# @ 3532-1/2' w/125 sx. Common, 10% Salt

Figures Indicate Bottom Formations:

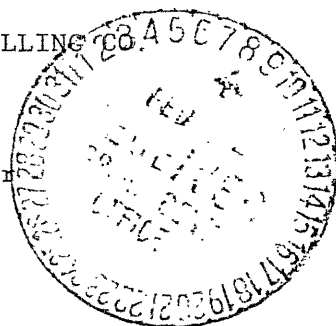
259	Post Rock, Clay & Shale
469	Sand & Shale
1240	Shale, Sand & Red Beds
1446	Shale
1480	Anhydrite
1723	Shale
2096	Lime & Shale
2395	Lime & Shale
2660	Shale & Lime
2840	Lime & Shale
3117	Lime & Shale
3252	Lime & Shale
3300	Lime
3380	Lime
3460	Lime
3465	Kansas City
3532	Lime

I certify the above to be a true and correct copy of the drillers log to the best of my knowledge and belief.

WOODMAN-IANNITTI DRILLING CO.

*K. T. Woodman*

K.T. Woodman, Partner



RECEIVED  
STATE CORPORATION COMMISSION

MAY 15 1984

CONSERVATION DIVISION  
Wichita, Kansas