

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # N/A yet EXPIRATION DATE ---

OPERATOR Southern States Oil Company API NO. 15-163-21,698-00-00

ADDRESS P.O. Box 1365 COUNTY Rooks

Great Bend, Kansas 67530 FIELD PARADISE CREEK, West

** CONTACT PERSON Claude Blakesley PROD. FORMATION Arbuckle

PHONE 316/792-2585

PURCHASER Kaw Pipeline LEASE Harrison A

ADDRESS Box 711 WELL NO. 8

Russell, Kansas 67665 WELL LOCATION NE NW SE

DRILLING Red Tiger Drilling Company 330 Ft. from North Line and

CONTRACTOR 1720 KSB Building 990 Ft. from West Line of

ADDRESS Wichita, Kansas 67202 the SE/4Qtr.) SEC 17 TWP 9S RGE 18W.

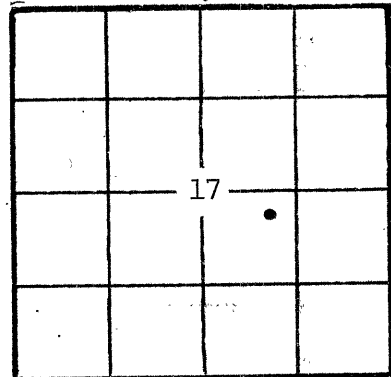
PLUGGING ---

CONTRACTOR ---

ADDRESS ---

WELL PLAT

(Office Use Only)



KCC [checked] KGS [checked]

SWD/REP PLG.

TOTAL DEPTH 3518' PBTD

SPUD DATE 6/10/82 DATE COMPLETED 6/17/82

ELEV: GR 2084' DF 2087' KB 2089'

DRILLED WITH ~~XXXXXX~~ (ROTARY) ~~XXXX~~ TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE CD-117910

Amount of surface pipe set and cemented (C-19,699) 255' DV Tool Used? No- Port Collar @ 1409.90

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO: Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH. RECEIVED STATE CORPORATION COMMISSION

JUL 21 1982 7-21-82

CONSERVATION DIVISION Wichita, Kansas

A F F I D A V I T

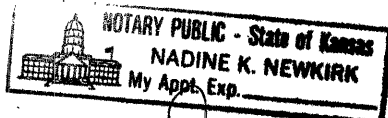
Claude Blakesley, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Claude Blakesley (Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 19th day of July

19 82.



Nadine K. Newkirk (NOTARY PUBLIC)

MY COMMISSION EXPIRES: June 29, 1985

** The person who can be reached by phone regarding any questions concerning this information.

FILL IN WELL LOG AS REQUIRED:

| Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries. | | | SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION. | |
|---|------|--------|--|-------|
| FORMATION DESCRIPTION, CONTENTS, ETC. | TOP | BOTTOM | NAME | DEPTH |
| <u>GEOLOGIST REPORT</u> | | | | |
| Anhydrite | 1449 | 1485 | | |
| Topeka | 3022 | - 933 | | |
| Heebner | 3232 | -1143 | | |
| Toronto | 3253 | -1164 | | |
| Lansing Kansas City | 3273 | -1184 | | |
| Base Kansas City | 3491 | -1402 | | |
| Arbuckle | 3516 | -1427 | | |
| RTD | 3518 | -1429 | | |
| DST # 1 3296-3315 | | | | |
| Openings 60-30-60-30 | | | | |
| ISI 622 FSI 497 IFP 82-82 FFP 82-93 | | | | |
| Recovered 155'-95' oil cut mud, 21% oil, 79% mud | | | | |
| 60' slightly oil cut mud, 7% oil, 93% mud | | | | |
| DST # 2 3341-3375 | | | | |
| Openings 60-30-60-30 | | | | |
| ISI 612 FSI 581 IFP 41-41 FFP 62-82 | | | | |
| Recovered 122' of oil specked mud | | | | |
| DST # 3 3416-3460 | | | | |
| Openings 60-30-60-30 | | | | |
| ISI 259 FSI 259 IFP 62-103 FFP 103-134 | | | | |
| Total recovered 245'-125' slightly oil cut muddy water, 70% mud | | | | |
| 29% water, 1% oil, 120'-45% mud, 54% water 1% oil | | | | |
| <u>DRILLERS LOG</u> | | | | |
| Surface Soil | 0 | 256 | | |
| Shale | 256 | 947 | | |
| Sand | 947 | 1170 | | |
| Shale | 1170 | 1449 | | |
| Anhydrite | 1449 | 1485 | | |
| Shale | 1485 | 2100 | | |
| Lime & Shale | 2100 | 3215 | | |
| Lime | 3215 | 3516 | | |

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

| Purpose of string | Size hole drilled | Size casing set (in O.D.) | Weight lbs/ft. | Setting depth | Type cement | Socks | Type and percent additives |
|-------------------|-------------------|---------------------------|----------------|---------------|-------------|-------|----------------------------|
| Surface | 12-1/4" | 8-5/8" | 20# | 255' | Common | 165 | 2%gel, 3%cc |
| Production | 7-7/8" | 5-1/2" | 14.5# | 3517' | Common | 100 | 10% salt, 5Bbl salt flush |

LINER RECORD

PERFORATION RECORD

| Top, ft. | Bottom, ft. | Socks cement | Shots per ft. | Size & type | Depth interval |
|---------------|---------------|----------------|---------------------------|-------------|----------------|
| TUBING RECORD | | | NONE-Open hole completion | | |
| Size | Setting depth | Plucker set at | | | |
| 2-7/8" | 3513' | | | | |

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

| Amount and kind of material used | Depth interval treated |
|--|------------------------|
| 250 gallons of 15% Intensified None Swell Acid | |
| 500 gallons of 20% N.E. Acid | |
| 1000 gallons of 28% N.E. acid | |

| | | |
|--|---|------------------|
| Date of first production | Producing method (flowing, pumping, gas lift, etc.) | Gravity |
| June 30, 1982 | Pumping | |
| RATE OF PRODUCTION PER 24 HOURS | Oil | Gas |
| | 20 bbls. | MCF |
| | | Water % 55 bbls. |
| Disposition of gas (vented, used on lease or sold) | Perforations | |
| None | | |