STATE OF KANSAS STATE CORPORATION COMMISSION

Give All Information Completely Ma

WELL PLUGGING RECORD

Make Required Affidavit		Rooks	Cou	inty. Sec.	17 Twp.	9S Rge.	18W /b//w
Mail or Deliver Report to	Locatio	on as 'NE	/CNW { SW }	" or foots	age from 1	ines	Marie Control of the
Conservation Division		830'	FNL; 26	50' FWL SE,	/4	Bernard William Control of the Annal Service	
State Corporation Comm.	Lease	Owner Fro		1 Company			
245 North Water	Lease 1	Name	Harris	son ''A''	W	ell No.	7
Wichita, KS 67202	Office	Address 1	720 KSB8	T Building	g, Wichita	, Kansas	67202
	:Charact	ter of We	11 (Comp	leted as	Dil, Gas o	r Dry Hol	e)
					D & A	A.	
	Date We	ell comple	eted	a tra a transportation and the second and the secon	Nove	mber 21,	1980
		ition for			Nove	mber 21.	19 80
				g approved		mber 21,	1980
		ng commend			Nove	mber 21,	1980
		ng complet			Nove	mber 21,	1980
	Reason	for aband	ionment	of well or	rproducin	g formati	on
	7.0				D & .	A	
	ır a pr	oducing v	ell is	abandoned,	date of	last prod)
	Wood		1		-	- Control of the Cont	19
Locale well correctly on above Section Figt					Conservat		ion or
Name of Conservation Agent who	age all	nts beron	e prugg	ing was co	mmenced?	res	
Name of Conservation Agent who Producing formation	, supervised Dor	prugging th to top	or this	well Leo	F. Massey	4.3 6 71	
Show depth and thickness of al	l water oil	ara bara 101 Ol III	formati	ottom	Total De	orn or we	11 3,580
	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	ann gub	TOTMACT	Oils,			Į.
OIL, GAS OR WATER RECORDS						~4 ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~	
FORMATION	COMMENT		1		A STATE OF THE PARTY OF THE PAR	CASING RE	Contraction of the Contraction o
YOU TO I LOW	CONTENT	. FROM	TO	SIZE	PUT IN	. PULLED	OUT
,			 	8 5/8''	362.63'	-0-	· ·
			 	 		AND	/ 1
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			 	<u> </u>			
plugs were used, state the cha feet for each pl	ug setlst	Plue @ 78	30' w/70	sx cement		feet	to
					& 10 sx 0	ement	
		x cement			The second secon	and the second s	
	50	50 Pozmix	, 6% GeI			Chromitic and continued to the product of the same	
					`	248 -4)
						1	
	The state of the s	-					1
(T.O				The same that the same of the	///	-26-80	· ·
(If additional	description	is necess	ary, use	BACK of	this sheet)	
Name of Plugging Contractor R	<u>ed Tiger Dri</u>	lling Com	oany			3	,
	720 KSB&T Bu	<u>ilding, W</u>	<u>ichita,</u>	Kansas 67	202		-
CTRA my on TZ			a 1 .			Ending the continues of	
STATE OF Kansas	COUNT	Y OF	Sedgwic	K	2 2	s.	
Gloria Fawcett			(emplo	yee of own		-	000000000
of the above-described well, be	ing first du	ly sworn	on oath	000	12-a-4 + 1 -		_ ``
the facts, statements, and matt as filed and that the same are					e above-de	scribed v	well
				A			;
	(Sign	ature)	Tloris	Sawce			•
	•	<u>172</u>	O KSB&T	Building,	Wichita,	Kansas 6	57202
SIRSCRIPED AND GWARY MG	•			(A	ddress)		
SUBSCRIBED AND SWORN TO be	fore me this	25th	day d		vember	, 198	30.
)	-		······································	
			Joyce	a Bal	v l		, •
My commission expires					Not	ary Publi	ic.
Market and American September 1997 and American September		p*					
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	WELL COMPLET DRILLER'S LOG									1		S R. 18W W	
	API No. 15	163		21,18	31 -00	-00						IL; 260' FWL SI	
\cup	API No. 15 — 163 — 21,181 -00-00 County Number							Co	unty	Ro	ooks		
	Operator	Composit										0 Acres	
	Frontier Oil	Company							ł		П		
	1720 KSB&T Bu	ilding, Wid	chita,	Kans	sas 67:	202				160		360	
	7 Harrison ''A'']	***************************************			
	Footage Location											YIII	
	feet fron (N) (S) line feet from (E) (W) line								1				
	Principal Contractor	-		Geologi		1 5 1				160	0	160	
	Red Tiger Dril	ling Compar	JY Y	Total De		ard Parke			1	L	cate	well correctly	
	· ·	1	1		580'	F.B.1.D.	•		Ele	v.: Gr		-	
\bigcirc	11/10/80 Directional Deviation	11/21/80)		or Gas Pure	haser			1				
	Directional Deviation			On ana	/ OF Gus Full	Muser		•	DF			кв_2,123'	
					CASING	RECORD							
\circ	Report of all strin	gs set — surface,											
	Purpose of string	Size hole drilled	Size casin (in O.E	g set W	eight lbs/ft.	Setting depth		Type cement		Sacks		Type and percent additives	
	Surface	12 1/4"	8 5/	8''	24#	369.98'	Co	ommon		225		2% Ge1, 3% C.	
\circ													
		LINER RECOI	<u> </u>			<u> </u>	<u></u>	DEDI	EOP AT	ION RE	CORI	<u> </u>	
	Top, ft.				Sacks cement		Shots per ft.		Size & type			Depth interval	

		TUBING RECO	ORD										
0	Sixe	Setting depth	Pa	cker set	at					,		15	
		,	ACID, FR	ACTUR	RE, SHOT,	CEMENT SQ	UEE2	ZE RECORD			لندنث		
		Amo	unt and kir	nd of ma	nterial used			~ 1/	-21	- 50	Dept	th interval treated	
\bigcirc					n de la companya de	et annual de la companie de la comp		·		00			
			e (a. A. C. a. p. 18 Te A. P. J. a. p. 18 Te A.					·					
						er nainga riid een aar kiradi aa qoo qoo dalaad ay a taraa a dalad sad					.,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,		
				I!	NITIAL P	RODUCTION							
	Date of first production		Pro	ducing r	method (flov	wing, pumping,	gas lif	it, etc.)					
	DATE OF BRODUCTION	Oil		48/100-01-01-01-01-01-01-01-01-01-01-01-01-	Gas		1	Water			Gas-	oil ratio	
	PER 24 HOURS			bbls.			MCF			bbls.	<u> </u>	СГРВ	
\circ	Disposition of gas (vente	d, used on lease or	sold)					Producing in	terval (s)			
194								<u> </u>		**************		t.	
	I											No.	

INSTRUCTIONS: As provided in KCC Rule 82-2-125, within 90 days after completion of a well, one completed copy of this Drillers Log shall be transmitted to the State Geological Survey of Kansas, 4150 Monroe Street, Wichita, Kansas 67209. Copies of this form are available from the Conservation Division, State Corporation Commission, 245 No. Water, Wichita, Kansas 67202. Phone AC 316-522-2206. If confidential custody is desired, please note Rule 82-2-125. Drillers Logs will be on open file in the Oil and Gas Division, State Geological Survey of Kansas, Lawrence, Kansas 66044.

95 R 18W.

WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	ТОР	воттом	NAME	DEPT
Surface Soil, Rock, Sand & Shale	0	63		
Shale	63	425		
Shale & Sand	425	1292		
Share & Sand	1292	1498		
Shale	1498	1535		
Anhydrite	1535	1808		
Shale	1808	2302		
Lime & Shale				
Lime	2302	3580		
RID		3580		
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USE ADDITIONAL SHEETS, IF NECESSARY, TO COMPLETE WELL RECORD.

Date Received	D'anne Drennan
	Signature
	Title /
	11-25-80