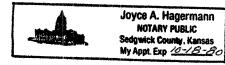
STATE OF KANSAS STATE CORPORATION COMMISSION

Give All Information Completely

WELL PLUGGING RECORD

Moke Described Affidents		Daalea	0		17	200	0C ==	1.01.1	Ind hos
Make Required Affidavit	at Abrah pagaban tangan	Rooks				Twp.		e. low	
Mail or Deliver Report to Conservation Division	Location	on as "NE			'ootage	e from 1	lines	TO THE STREET,	- Warn dan dan dan dan dan dan dan dan dan da
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State Corporation Comm. 245 North Water	Lease	The state of the s	ontier Oi		pany				
Wichita, KS 67202	Lease 1	WALLES AND ADDRESS OF THE PARTY	Hilgers			CONTRACTOR OF STREET	Vell No	CARCIATION NAME	
wichita, Ab 07202	Office	Address]	720 KSB8	&T Bui	lding,	Wichit	a, Kans	sas 6	7202
A second	. Charact	ter of We	Ll (Comp	leted	as Oil	, Gas o	or Dry	Hole)	CHANGE OF THE PARTY OF THE PART
						D &	A	-	- Tr- Mily Property
	Date We	ell comple	eted	The second secon	Paradonis Providente de describente de la companya	Febr	uary 13	3.	1980
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	•				,		,		19-
	Was per	rmission o	btained	from	the Co	nservat	ion Di	vision	
Locate well correctly on above Section Plat		ents befor						120101	. 01
Name of Conservation Agent who su	pervised	nlugging	of this	well	Mario	n Schmi	4+	Outro of Manager Contract of America	THE PERSON NAMED AND
Producing formation		oth to top		ottom	7101 TO	otal De	nth of	Well	2 60.
Show depth and thickness of all w	ater. oil	l and gas	formatio	ons.	aparage and an experience of a experience of an experienc	OUAL DO	pen or	WOLL_	3,00
•	,	8.1.2							
OIL, GAS OR WATER RECORDS							04 0 Tate	-	_
				8			CASING	hveltan ere di nter ioneren	TOWN STREET, S
FORMATION C	ONTENT	. FROM	TO	SIZE	AND DESCRIPTION OF THE PERSONS ASSESSMENT	UT IN	. PULI	ED OU	r
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					d,	Carry To	10.10		Committee Commit
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(If additional des	cription	is necess	arv. 1190	BACK	0 8 C 4 4 4 C	ic SHÃo	10 mg		Thomas water water age
		illing Com		, 2011	OT SOLL			Op,	
		uildina. W		Vanca	s 6720	<u> </u>	90		
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STATE OF Kansas			Sodar	باهان		13 VIII	. '		
	COUNT	Y OF	Sedgw				SS.		
Gloria Fawcett	*		$\underline{\hspace{0.1cm}}$ (employ	yee of	owner) XXXXXXX	XXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXX	SX XXXXXXXX	XXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXX
of the above-described well, being the facts, statements, and matters as filed and that the same are tru	herein c	haristmo	and tha	100 0	: Tha	t I hav above-d	e know escrib	ledge ed wel	of .1
	(Si an	ature)	A. A.	R		L			
	(OISI				welt				
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SUBSCRIBED AND SWORN TO befor	e me this	25+h	day o	٦f		ress)		1 A ON	,
	******) " "	F.A. HOUSENHAUSEN	Februa	ur y	9	1980.	
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War commission and						No	tary Pu	ublic.	
My commission expires					U		₩ -, `		



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	L	WELL COMPLETION REPORT AND							s. 17 T. 9S R. 18W W								
,		163	21	.029 -00-0	37)			3			/4 SW/4						
)	API No. 15	API No. 15 — 163 — 21,029-00-00 County Number															
	Operator Example Oil (`ompany							County	640 A							
	Frontier Oil C	Joinparry								N							
	1720 KSB&T Bui		chita, K	ansas 672	202				16		160						
	Well No.	Lease Name	Hi1	gers													
		1980 FSL		990 FWL													
	Principal Contractor			feet from (E) (W) line Geologist					16	0	160						
	Red Tiger Dril	ling Compa		Richard F	بيهور ووارش بإنات المساحك	···		MANAGEMENT LES									
`	2/1/80	2/14/80	1	3,607'	P.B.T.D.	•		1.	ا. ـــــ :lev.: Gr	cate well	correctly						
ע	Directional Deviation		-	il and/or Gas Purc	:haser		4				кв 2,15	<u>Δ</u> '					
)F		KB						
			**************************************	CASING	RECORD												
)	Report of all string	s set — surface,	intermediat	e, production, e	tc.												
	Purpose of string	Size hole drilled	Size casing (Weight lbs/ft.	Setting depth		Type cer	ment	Sacks		Type and percoadditives	ent					
	Surface	17 1/2"	13 3/8	" 32#	250'	Со	mmon	Quicks	et 210								
	A Part II									_							
)																	
LINER RECORD					PERF				FORATION RECORD								
Top, ft. Bottom, ft. Sc			Sacks	cement	ement Shots per ft.			Size	Size & type Dep			ıl					
		TUBING RECO	RD														
Sixe Setting depth Packer set at																	
ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD																	
Amount and kind of material used									Depth interval treated								
							•					-					
	the state of the s																
				- NE				- 0,	1600	30							
	INITIAL PRODUCTION								2 7	5 OF	3						
	Date of first production		Produc	ing method (flow	ing, pumping, go	as lif	t, etc.)	N.	\$ 6	વી	No.						
	RATE OF PRODUCTION PER 24 HOURS	Oil		Gas			Water	(Control of the Control of the Contr	\$ 69	Gas-oil ra							
	Disposition of gas (vented,	used on lease or so		bls.		ACF	Produci	ing interval	bbls.]			CFPB					
- 1							1										

INSTRUCTIONS: As provided in KCC Rule 82-2-125, within 90 days after completion of a well, one completed copy of this Drillers Log shall be transmitted to the State Geological Survey of Kansas, 4150 Monroe Street, Wichita, Kansas 67209. Copies of this form are available from the Conservation Division, State Corporation Commission, 245 No. Water, Wichita, Kansas 67202. Phone AC 316-522-2206. If confidential custody is desired, please note Rule 82-2-125. Drillers Logs will be on open file in the Oil and Gas Division, State Geological Survey of Kansas, Lawrence, Kansas 66044.

Operator Frontier Oil	DESIGNATE TYPE OF COMP.: OIL, GAS, DRY HOLE, SWDW, ETC.: Dry Hole								
Well No.	Lease Name Hilgers	ekolometrija — tropinski treni, ve — t							
s 17 t 9S R 18W									
Show all important zones of p	SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.								
والمراوا المراوا والمنظم والمراوا والمراوا والمراوا والمراوا والمراوا والمراوا والمراوا والمراوا والمراوا	IPTION, CONTENTS, ETC.	ТОР	воттом	NAME	DEPTH				
Surface Soil Shale Sand Shale Anhydrite Shale Shale & Lime Lime Shale Lime RTD		0 125 1053 1271 1552 1587 2765 2880 3170 3415 3455	125 1053 1271 1552 1587 2765 2880 3170 3415 3455 3607 3607						
Date Received	USE ADDITIONAL SHEETS, IF NE	CESSARY, TO	COMPLETE WE	LL RECORD.					
Dafine a Stan									
	Office Manager								
	12, 1980	Title							
4		Date							