

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM  
ACO-1 WELL HISTORY  
DESCRIPTION OF WELL AND LEASE

API NO. 15- 073-20,939 <sup>0073</sup> ~~0001~~ **ORIGINAL**  
County Greenwood  
100'W SE - NW - SE Sec. 22 Twp. 23S Rge. 10 <sup>X</sup> <sub>E</sub> <sub>W</sub>

Operator: License # 5556  
Name: Viva Oil Co., Inc.  
Address 101 West 10th Avenue  
North Kansas City, MO 64116

1650 Feet from SW (circle one) Line of Section  
1750 Feet from EW (circle one) Line of Section  
Footages Calculated from Nearest Outside Section Corner:  
NE, SE, NW or SW (circle one)  
Lease Name Pearson Well # 6  
Field Name Burkett

Purchaser: None  
Operator Contact Person: Vickie L. Turner  
Phone ( 816 ) 421-5636  
Contractor: Name: N/A  
License: N/A  
Wellsite Geologist: N/A

Producing Formation Tonganoxie  
Elevation: Ground 1389 KB 1394  
Total Depth 2390 PBDT 1350  
Amount of Surface Pipe Set and Cemented at 156 Feet  
Multiple Stage Cementing Collar Used? Yes X No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from \_\_\_\_\_  
feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

Designate Type of Completion  
 New Well  Re-Entry  Workover  
 Oil  SWD  SLOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSU, Expl., Cathodic, etc)

Drilling Fluid Management Plan  
(Data must be collected from the Reserve Pit) No Pit  
Chloride content \_\_\_\_\_ ppm Fluid volume \_\_\_\_\_ bbls  
Dewatering method used \_\_\_\_\_  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name \_\_\_\_\_  
Lease Name \_\_\_\_\_ License No. \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S Rng. \_\_\_\_\_ E/W  
County \_\_\_\_\_ Docket No. \_\_\_\_\_

If Workover/Re-Entry: old well info as follows:  
Operator: Viva Oil Co., Inc.  
Well Name: Pearson #6  
Comp. Date 9/30/87 <sup>KCC ZAP</sup> ~~8/24/87~~ Old Total Depth 2390  
 Deepening  Re-perf.  Conv. to Inj/SWD  
 Plug Back \_\_\_\_\_ PBDT  
 Commingled \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Dual Completion \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Other (SWD or Inj?) WSU Docket No. \_\_\_\_\_  
8-9-91 --- 9-13-91  
Spud Date Date Reached TD Completion Date

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Vickie L. Turner  
Title Vice President Date 10-16-91

Subscribed and sworn to before me this 16th day of October, 19 91.  
Notary Public TERRI L. GUSTIN  
Date Commission Expires \_\_\_\_\_  
Notary Public State of Missouri  
Commissioned in Platte County  
My Commission Expires Dec. 21, 1993

K.C.C. OFFICE USE ONLY  
F  Letter of Confidentiality Attached  
C  Wireline Log Received  
C  Geologist Report Received  
Distribution  
KCC  SWD/Rep \_\_\_\_\_ NGPA  
KGS  Plug \_\_\_\_\_ Other \_\_\_\_\_  
(Specify)  
RECEIVED  
OCT 18 1991

Operator Name Viva Oil Co., Inc. Lease Name Pearson Well # 6  
 Sec. 22 Twp. 23S Rge. 10  East County Greenwood  
 West

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken  Yes  No  
 (Attach Additional Sheets.)  
 Samples Sent to Geological Survey  Yes  No  
 Cores Taken  Yes  No  
 Electric Log Run  Yes  No  
 (Submit Copy.)  
 List All E.Logs Run: Previously submitted.

Name	Top	Datum
B/Kansas City	1742	
Altamont	1863	
Pawnee	1892	
Fort Scott	1962	
Cherokee	2023	
Ardmore	2102	
Cattleman	2126	
Bartlesville	2268	
Mississippi	2366	
RTD	2390	

(From Original ACO-1)

CASING RECORD <input type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	9-5/8	7		156		150	
Production	6-1/4	4-1/2	10.50#	2383	Common	225	4% Gel
(From original ACO-1)							

ADDITIONAL CEMENTING/SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
Approx. 1 per 4'	1184-1263 (21 Shots)	Frac w/10,000#s Sand, 469 BBL	1184-1263
		Water	
	(From original ACO-1)	(From original ACO-1)	

TUBING RECORD Size 2-1/2 Set At 1244 Packer At none Liner Run  Yes  No

Date of First, Resumed Production, SWD or Inj. Waiting on Injection Permit for Pearson #8 & #12 Producing Method  Flowing  Pumping  Gas Lift  Other (Explain) WSW

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas:  Vented  Sold  Used on Lease (If vented, submit ACO-18.) METHOD OF COMPLETION  Open Hole  Perf.  Dually Comp.  Commingled  Other (Specify) XXXXXXXXXX Interval 1184-1263