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KCC WICHITA

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISIONWELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASEForm ACO-1
September 1999
Form Must Be Typed

Operator: License # 5556
 Name: VIVA INTERNATIONAL, INC
 Address: 8357 MELROSE DR
 City/State/Zip: LENEXA, KS 66214
 Purchaser: PLAINS MARKETING, INC
 Operator Contact Person: ROBERT BUKATY
 Phone: (913) 859-0438
 Contractor: Name: RIG 6 DRILLING
 License: 30567
 Wellsite Geologist: WILLIAM STOUT

Designate Type of Completion:

☒ New Well ☐ Re-Entry ☐ Workover
☒ Oil ☐ SWD ☐ SIOW ☐ Temp. Abd.
☐ Gas ☐ ENHR ☐ SIGW
☐ Dry ☐ Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
☐ Deepening ☐ Re-perf. ☐ Conv. to Enhr./SWD
☐ Plug Back _____ Plug Back Total Depth _____
☐ Commingled _____ Docket No. _____
☐ Dual Completion _____ Docket No. _____
☐ Other (SWD or Enhr.?) _____ Docket No. _____

08/20/01 08/27/01 09/27/01
 Spud Date or Date Reached TD Completion Date or
 Recompletion Date Recompletion Date

API No. 15 - 073-23927-0000County: GREENWOOD

NW NW SE SW Sec. 22 Twp. 23 S. R. 10 ☒ East ☐ West
1000 feet from (S) N (circle one) Line of Section
3690 feet from (E) W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:

(circle one) NE (SE) NW SWLease Name: PEARSON Well #: 25Field Name: BURKETTProducing Formation: BARTLESVILLEElevation: Ground: 1311

Kelly Bushing: _____

Total Depth: 2270 Plug Back Total Depth: 2232Amount of Surface Pipe Set and Cemented at 212 FeetMultiple Stage Cementing Collar Used? ☐ Yes ☒ No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____
 feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content 3000 ppm Fluid volume 500 bblsDewatering method used EVAPORATION

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License No.: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ ☐ East ☐ West

County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: JOHN W SMITH
 Title: PRESIDENT Date: OCTOBER 24, 2001
 Subscribed and sworn to before me this 24 day of OCTOBER

X 2001

Notary Public: _____
 Date Commission Expires: MARCH 22, 2005

KCC Office Use ONLY

Letter of Confidentiality Attached

If Denied, Yes ☐ Date: _____

Wireline Log Received

Geologist Report Received

UIC Distribution

ROBERT P. BUKATY
 Notary Public - State of Kansas
 My Appt. Exp. 3/22/05

15-073-23927-00-00

Received 1/23/02

Side Two

CEVIBOSA

Operator Name: VIVA INTERNATIONAL, INC

Lessee Name: PEARSON

Well #: 25

Sec. 22 Twp. 23 S. R. 10 ☒ East ☐ West

County: GREENWOOD

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

 Drill Stem Tests Taken ☐ Yes ☒ No
 (Attach Additional Sheets)

 Samples Sent to Geological Survey ☐ Yes ☒ No

 Cores Taken ☐ Yes ☒ No

 Electric Log Run ☒ Yes ☐ No
 (Submit Copy)

List All E. Logs Run:

CASED HOLE, RADIOACTIVITY LOG

☐ Log Formation (Top), Depth and Datum ☒ Sample

Name	Top	Datum
CHEROKEE	1968	-657
ARDMORE	2048	-737
BARTLESVILLE	2189	-878
BASE BARTLESVILLE	2218	-907

CASING RECORD ☐ New ☐ Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	10 5/8	8 5/8	20	212	COMMON	100	2% GEL
PRODUCTION	7 7/8	5 1/2	14	2253	COMMON	250	2% GEL

ADDITIONAL CEMENTING / SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
11 SHOTS	2178-2188	SPEARHEAD W/ 250 GAL 15% HCL	
11 SHOTS	2192-2202	2500# SAND, 300 BBL GELLED WATER	
4 SHOTS	2208-2218	& 100 BBL KCL WATER	

TUBING RECORD	Size	Set At	Packer At	Liner Run	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
	2 7/8	2178			
Date of First, Resumed Production, SWD or Enhr.	Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)				
09/27/01					
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	10		15		

Disposition of Gas

METHOD OF COMPLETION

Production Interval

☐ Vented ☐ Sold ☒ Used on Lease
 (If vented, Sumit ACO-18.)

☐ Open Hole ☒ Perf. ☐ Dually Comp. ☐ Commingled
☐ Other (Specify)